

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
SF-078125

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		8. Lease Name and Well No. SUNRAY A 1B	
3. Address 3401 EAST 30TH FARMINGTON, NM 87402		9. API Well No. 30-045-30011	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface SWSE Lot O 915FSL 1880FEL At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BLANCO MV/BASIN DK	
14. Date Spudded 10/03/2000		15. Date T.D. Reached 10/13/2000	
16. Date Completed 07/03/2001		17. Elevations (DF, KB, RT, GL)* 6427 GL	
18. Total Depth: MD 7726 TVD		19. Plug Back T.D.: MD 7651 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☒ No ☐ Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
14.750	11.750 H-40	42.000		247					
10.625	8.625 J-55	32.000		3351					
7.875	5.500 K-55	16.000		7720					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7534							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	3786	5676	4094 TO 5622		94	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4094 TO 4336	10,000 GAL FOAM PAD, LNR GEL, 124,000 LBS SAND
5306 TO 5622	12,500 GALS SLK WTR, 100,000 LBS 20/40 BRADY SAND
4933 TO 5256	7,500 GALS SLK WTR, 60,000 LBS 20/40 BRADY SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/03/2001	07/03/2001	1	→	0.0	1756.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	234	294.0	→					GLWS	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
AUG 21 2001
FARMINGTON FIELD OFFICE
BY

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #5551 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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