

BURLINGTON RESOURCES

ff
New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: Sunray A #1B
SWSE, Section 15, T-30-N, R-10-W
30-045-30011
San Juan County, New Mexico

Gentlemen:

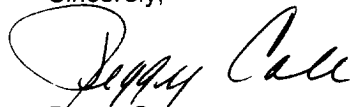
The above referenced well is a Mesaverde/Dakota commingle. Attached is a copy of the allocation for the commingling of the subject well completed on July 3, 2001. DHC-366az was issued for this well.

Gas:	Mesa Verde	45%
	Dakota	55%

Oil:	Mesa Verde	0%
	Dakota	100%

These percentages are based upon reserves assigned to each formation founded on production from the respective formations before and after the deferred completion of the Mesaverde. Because condensate production did not change with the addition of the Mesaverde formation, the oil is completely allocated to the Dakota formation. Please let me know if you have any questions.

Sincerely,



Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

Production Allocation Documentation

Sunray A 1B

Production Allocation

Based on Remaining Reserves

Deferred Mesaverde Completion (June 2001)

GAS

	<u>RR</u>	<u>Allocation %</u>
Dakota	566.3	55%

All	<u>1035.8</u>	
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Mesaverde	469.5	45%
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Condensate

Because condensate has not changed since the addition of the Mesaverde formation, condensate has remained completely attributed to the Dakota formation.

SUNRAY A 1B (ALL) (SUNRAY A 1B MV) Data: Oct.2000-Jul.2002

Operator: BURLINGTON RESOURCES OG CO LP

Field:

Zone:

Type: Gas

Group: Well::27-5LewisValue

alloc (Rate-Time)

qi: 18 1712 MMSCF, Sep. 2001

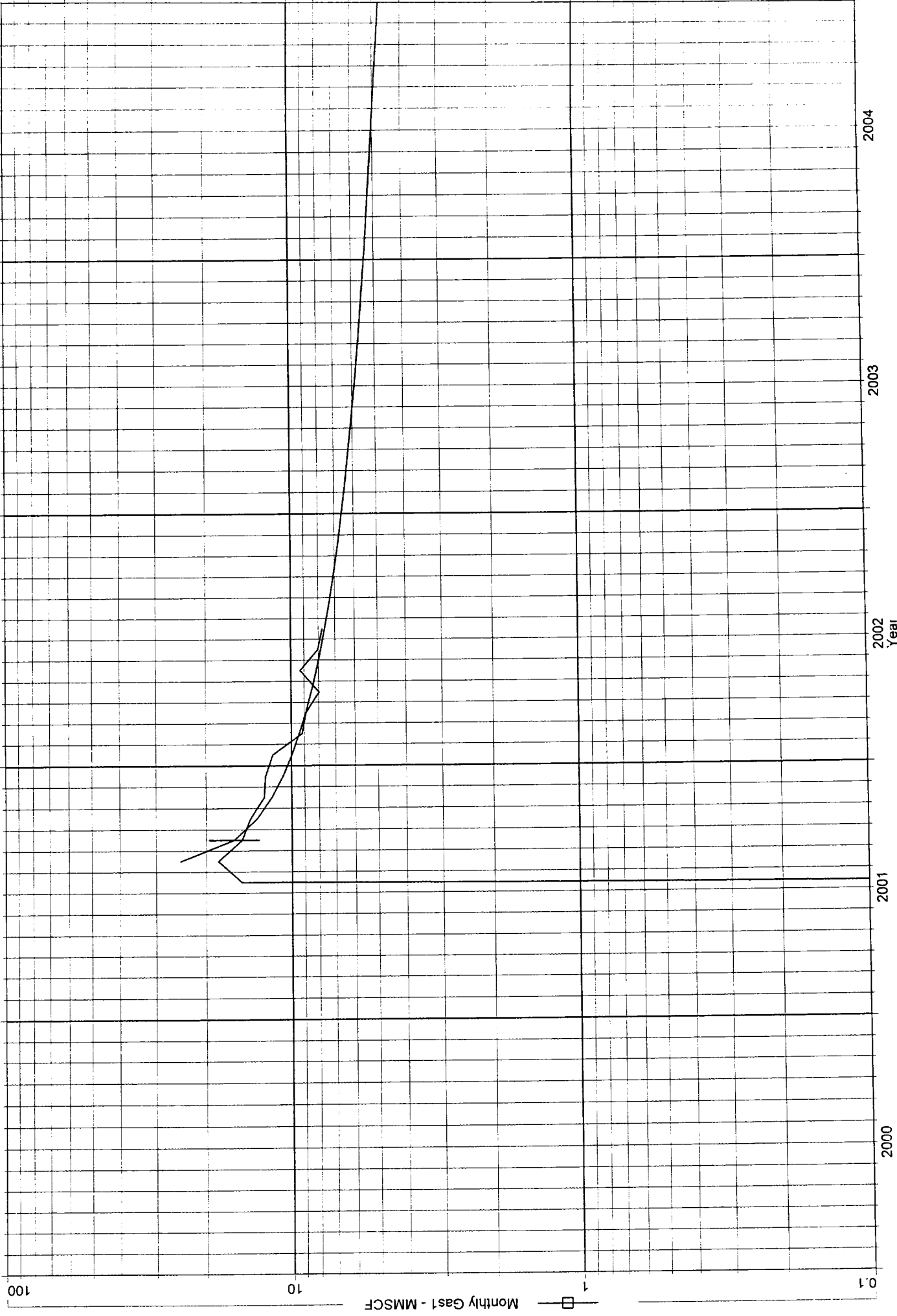
qf: 0.456994 MMSCF, May, 2046

di(Hyp): 60

RR: 1035.77 MMSCF

Production Cums
Oil: 0 MSTB

Water: 0.16442 MSTB
Cond: 0.13786 MSTB



SUNRAY A 1B 82063002 (SUNRAY A 1B 82063002) Data: Nov.2000-Jun.2001

Operator: BURLINGTON RESOURCES OG CO LP

Field: BASIN DAKOTA (PRORATED GAS)

Zone:

Type: Gas

Group: Well: 27-5LewisValue

alloc (Rate-Time)

qi: 9.03994 MMSCF, Jan, 2001

qf: 0.457056 MMSCF, Jan, 2035

di(Hyp): 50

RR: 566.291 MMSCF

Production Cums
Oil: 0 MSTB

Water: 0 MSTB
Cond: 0 MSTB

