

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-077730																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME																									
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Sunray E #2B																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1450'FNL, 790'FVL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-30013																									
10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.9, T-30-N, R-10-W																									
12. COUNTY OR PARISH San Juan		13. STATE New Mexico																									
15. DATE SPUNDED 4-28-00	16. DATE T.D. REACHED 5-5-00	17. DATE COMPL. (Ready to prod.) 7-16-00	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6315'GL/6330'KB																								
19. ELEV. CASINGHEAD																											
20. TOTAL DEPTH, MD & TVD 7760'	21. PLUG BACK T.D., MD & TVD 7640'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-7760'																								
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7470-7594' Dakota			25. WAS DIRECTIONAL SURVEY MADE No																								
26. TYPE ELECTRIC AND OTHER LOGS RUN Array Ind./Temp/Comp Neutron-Litho Den./GR/CBL/CCL			27. WAS WELL CORED No																								
28. CASING RECORD (Report all strings set in well)																											
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31. PERFORATION RECORD (Interval, size and number) 7470-7473, 7422-7439, 7329-7344, 7483-7487, 7511-7513, 7521-7523, 7539-7541', 7574-7576', 7585-7594'																											
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34. DISPOSITION OF GAS (Sol'd, used for fuel, vented, etc.) To be sold																											
35. LIST OF ATTACHMENTS None																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											

SIGNED: [Signature] TITLE Regulatory Supervisor

DATE 7-27-00

AUG 3 2000

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AMUCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1629'	1754'	White, cr-gr ss.	Ojo Alamo	1629'	
Kirtland	1754'	2410'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1754'	
Fruitland	2410'	2968'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2410'	
Pictured Cliffs	2968'	3108'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2968'	
Lewis	3108'	3689'	Shale w/siltstone stringers	Lewis	3108'	
Huerfianto Bentonite*	3689'	4000'	White, waxy chalky bentonite	Huerfianto Bent	3689'	
Chacra	4000'	4468'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4000'	
Cliff House	4468'	4774'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4468'	
Menefee	4774'	5185'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4774'	
Point Lookout	5185'	5650'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5185'	
Mancos	5650'	6484'	Dark gry carb sh.	Mancos	5650'	
Gallup	6484'	7226'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6484'	
Greenhorn	7226'	7275'	Highly calc gry sh w/thin lmst.	Greenhorn	7226'	
Graneros	7275'	7422'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7275'	
Dakota	7422'	7760'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7422'	

* Huerfianto Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)