District 1

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

I.

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

■ AMENDED REPORT

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

,	<sup>1</sup> OGRID Number 000778		
P.O. BOX	3092 ATTN: MARY CORLEY Rm. 2.537 HOUSTON, TX 77253	<sup>3</sup> Reason for Filing Code New Well	
<sup>1</sup> API Number 30 - 045-30016	<sup>5</sup> Pool Name BLANCO MESAVERDE	° Pool Code 72319	
<sup>7</sup> Property Code 000773	Property Name Koch LS	<sup>9</sup> Well Number 1B	

# II. Surface Location

Ul or lot no.	Section	Township	Range	Lot.ldn	Feet from the	North/South Line	Feet from the	East/West line	County
10	3	30N	10W		2530'	South	800.	East	SAN JUAN

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lse Code	13 Producin	g Method Code	14 Gas	Connection Date	15 C-129 Permi	Number	16 C-129 Effective Da	ate 17 C-	129 Expiration Date
F		F							
			1		1				

## III. Oil and Gas Transporters

18 Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	21 O/G	<sup>11</sup> POD ULSTR Location and Description
151618	EL PASO FIELD SERVICES P.O. BOX 4490 FARMINGTON, NM 87499	2824973	G	
9018	GIANT REFINING CO P.O. BOX 12999 SCOTTSDALE, AZ 85267	2824972	0	* 000 C
				PECENON 3
			•	60/05/151.19

#### IV. Produced Water

n POD	<sup>24</sup> POD ULSTR Location and Description
2824974	

## V. Well Completion Data

<sup>25</sup> Spud Date 11/12/1999	<sup>26</sup> Ready Date 01/14/2000	37 TD 5592	<sup>28</sup> PBTD 5490'	<sup>19</sup> Perforations 4706' 5428'	<sup>30</sup> DHC, DC,MC	
31 Hole Size	<sup>32</sup> Casing	& Tubing Size	33 Depth Set		34 Sacks Cement	
12 1/4"	9 5/	8" 32.5#	154'	13	135 SXS CLS B to SURFACE	
8 3/4"	7'	20#	2662	366 SXS	366 SXS CLS B LEAD & TAIL to SURF	
6 1/4" (PROD. LINER)	4 1/	2" 10.5#	5592'	277	277 SXS CLS LiteCrete to Surf	
TUBING		2 3/8"	5320			

### VI. Well Test Data

35 Date New Oil	36 Gas Delivery Date	37 Test Date	38 Test Length	<sup>34</sup> Tbg. Pressure	* Csg. Pressure
		11/13/2000	12 Hrs.	45#	150#
1 Choke Size	<sup>42</sup> Oil	43 Water	4 Gas	45 AOF	* Test Method
3/4"	TRACE	TRACE	2400 MCF1)		F
	s of the Oil Conservation Division above is true and complete to the		OIL CON	NSERVATION DI	VISION
Signature:	Joley		Approved by	77.8	
Printed name: MARY CO	DRIFY		Tide: 50P	ERVISOR DISTR	IICT #3
Title:	<u> </u>		Approval Date:		
SENIOR E	USINESS ANALYST Phone: 281-3	66-4491		FEB 3 2 2000	<u></u>
	tor fill in the OGRID number an		perator		
Previous C	perator Signature		Printed Name	Title	Date