## UNITED STATES

## DEPARTMENT OF THE INTERIOR

Tribe Name  7. Unit Agreement No. Name of Operator  OIL & GAS COMPAN O OLCON DIV  B. Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 36-9700  4. Location of Well, Footage, Sec., T, R, M  Tribe Name  7. Unit Agreement No. Name & Number N		sundry Not	ices and Reports on Well's	e se so de la companya de la company	
Tribe Name  7. Name of Operator  **RESCURCES***  OIL & GAS COMPANTO**  OIL & SPA WELL OIL AND ALL AN	150			5.	
Name of Operator  BESCURCES  OIL & GAS COMPANIO  OIL CON DAY  3. Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505)  4. Location of Well, Footage, Sec., T, R, M  2130'FSL, 730'FEL, Sec.6, T-30-N, R-10-W, NMPM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Notice of Intent  Abandonment  Recompletion  X Subsequent Report  Plugging Back  Casing Repair  Pinal Abandonment  Altering Casing  Conversion to Injection  X Other - Spud, casing, & cement  13. Describe Proposed or Completed Operations  1-19-00 MIRU. Spud well @ 5:00 pm 1-19-00. Drill to 120'. Circ hole clean. TOOH.  TIH w/2 jts 9 5/8" 32.3# NC-50 ST&C csg, set @ 110'. Cmtd w/76 sx Class  "B" neat cmt w/3% calcium chloride, 0.25 pps flocele (90 cu ft). Circ  7 bbl cmt to surface. NOC. NU BOP. PT BOP & csg to 600 psi/30 min ,OK.  Drilling ahead.  APD ROW Related  Title Regulatory Administrator NOCE 1/20/00  Title Regulatory Administrator NOCE 1/20/00  TITM  TITUS  TOTO  TITUS  TITUS  TITUS  TITUS  TITUS  TITUS  TITUS  TOTO  TITUS  TOTO  TITUS  TITUS  TOTO  TITUS  TOTO  TITUS  TOTO  TOTO  TITUS  TOTO  TITUS  TOTO  TITUS  TOTO  TITUS  TOTO  TITUS  TOTO  TOTO  TITUS  TOTO  TOTO  TITUS  TOTO  TITUS  TOTO  TOTO  TITUS  TOTO  TOTO  TITUS  TOTO  TITUS  TOTO  TOTO  TITUS  TOTO  TOTO  TOTO  TOTO  TOTO  TITUS  TOTO  TOTO  TITUS  TOTO  TOTO  TITUS  TOTO  TOTO  TITUS  TOTO  TOTO  TOTO  TOTO  TOTO  TITUS  TOTO  TOTO  TITUS  TOTO		1	63 18 14 75	· 6.	•
OIL 2 GAS COMPAN O OL CON DIV  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) PO Box 4289, Farming				7.	Unit Agreement Na
Atlantic C #5B PO Box 4289, Farmington, NM 87499 (505)  Location of Well, Footage, Sec., T, R, M Location of Well, Bound Sec., T, R, M Location of Well, County and Sec., Location Sec., T, R, M Location of Well, Bound Sec., T, R, M Location Sec., T, R Location Sec., To, M Location Sec	_	NGTON	I TECFIL		
PO Box 4289, Farmington, NM 87499 (505) 12-9700 9. API Well No. 30-045-30018  1. Location of Well, Footage, Sec., T. R. M 10-045-30018  2130'FSL, 730'FEL, Sec.6, T-30-N, R-10-W, NMPM 11 Pield and Pool 11 Blanco Mesavered 11. Country and State San Juan Co, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action   New Construction   New Construction   New Construction   New Construction   New Construction   Non-Routine Fracturing   Casing Repair   Water Shut off   Altering Casing   Conversion to Injection   X   Other - Spud, casing, & cement   Change of Plans   Conversion to Injection   Non-Routine Fracturing   Casing Repair   Water Shut off   Conversion   X   Other - Spud, casing, & cement   X   Other - Spud, casing, & ce			U DST 3	8.	
Blanco Mesaverde 11. County and State San Juan Co, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Notice of Intent Abandonment Necompletion New Construction Recompletion Non-Routine Fracturing Casing Repair Mater Shut off Altering Casing Conversion to Injection X Other - Spud, casing, & cement  13. Describe Proposed or Completed Operations  1-19-00 MIRU. Spud well © 5:00 pm 1-19-00. Drill to 120'. Circ hole clean. TOOH. TIH w/2 jts 9 5/8" 32.3# WC-50 ST&C csg, set @ 110'. Cmtd w/76 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps flocele (90 cu ft). Circ 7 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min ,OK. Drilling ahead.  APD ROW Related  14. I hereby certify that the foregoing is true and correct.  Signed Title Regulatory Administrator DCCF-TED FOR STANDARD COMPLETED COMPLETED FOR STANDARD COMPLETED FOR STANDARD COMPLETED FOR STAN	PO Box 4289	none No. or Opera 9, Farmington, NM	1 87499 (505) 386-9700	9.	API Well No.
2130'FSL, 730'FEL, Sec.6, T-30-N, R-10-W, NMPM  11. County and State San Juan Co, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Type of Action  Notice of Intent Abandonment Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection X Other - Spud, casing, & cement  13. Describe Proposed or Completed Operations  1-19-00 MIRU. Spud well \$5:00 pm 1-19-00. Drill to 120'. Circ hole clean. TOOH. TIH w/2 jts 9 5/8" 32.3# WC-50 ST&C csg, set \$110'. Cmtd w/76 sx Clase "B" neat cmt w/3% calcium chloride, 0.25 pps flocele (90 cu ft). Circ 7 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min ,OK. Drilling ahead.  APD ROW Related  14. I hereby certify that the foregoing is true and correct.  Signed Title Regulatory Administrator **CEFTED FOR The Signed Completed Office use)  **MAR 13 2000 **MAR 13 200	Location of	Well, Footage, S	ec., T, R, M	10.	Field and Pool
San Juan Co, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of Intent Abandonment Recompletion Rew Construction Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection X Other - Spud, casing, & cement  13. Describe Proposed or Completed Operations  1-19-00 MIRU. Spud well © 5:00 pm 1-19-00. Drill to 120'. Circ hole clean. TOOH. TIH w/2 jts 9 5/8" 32.3# WC-50 ST&C csg, set © 110'. Cmtd w/76 sx Clas "B" neat cmt w/3* calcium chloride, 0.25 pps flocele (90 cu ft). Circ 7 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min ,OK. Drilling ahead.  APD ROW Related  Title Regulatory Administrator **CCCC*** TTD FOR PT TO Signed  Title Regulatory Administrator **CCC*** TTD FOR PT TO Signed  Title Regulatory Administrator **CCC*** TTD FOR PT TO Signed  TITLE Regulatory Administrator **CCC*** TTD FOR PT TO Signed  TITLE Regulatory Administrator **CCC*** TTD FOR PT TO Signed  TITLE Regulatory Administrator **CCC*** TTD FOR PT TO Signed  TITLE Regulatory Administrator **CCC*** TTD FOR PT TO Signed  TITLE Regulatory Administrator **CCC*** TTD FOR PT TO Signed  TITLE Regulatory Administrator **CCC*** TTD FOR PT TO Signed  TITLE Regulatory Administrator **CCC*** TTD FOR PT TO Signed  TITLE Regulatory Administrator **CCC*** TTD FOR PT TO Signed	2130'FSL, 73	30'FEL, Sec.6, T-	30-N, R-10-W, NMPM		Blanco Mesaverde
Type of Submission  Type of Action  Notice of Intent  Abandonment  Recompletion  New Construction  Recompletion  New Construction  Altering Casing Repair  Altering Casing Conversion to Injection  Altering Casing Conversion to Injection  Conversion  The w/2 jts 9 5/8" 32.3# WC-50 ST&C csg, set 010'. Circ hole clean. TOOH.  The w/2 jts 9 5/8" 32.3# WC-50 ST&C csg, set 010'. Circ hole clean. Tooh.  The w/3 calcium chloride, 0.25 pps flocele (90 cu ft). Circ 7 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min ,OK.  Drilling ahead.  APD ROW Related  Title Regulatory Administrator Conversion to Injection with the surface work.  The space for Federal or State Office use)				11.	<del>-</del>
1-19-00 MIRU. Spud well @ 5:00 pm 1-19-00. Drill to 120'. Circ hole clean. TOOH.  TIH w/2 jts 9 5/8" 32.3# WC-50 ST&C csg, set @ 110'. Cmtd w/76 sx Clas  "B" neat cmt w/3% calcium chloride, 0.25 pps flocele (90 cu ft). Circ  7 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min ,OK.  Drilling ahead.  APD ROW Related  APD ROW Related  Title Regulatory Administrator TOOP TILW  TITLY 2000  (This space for Federal or State Office use)	_ <del>_</del>	-	Casing Repair Altering Casing	_ Conversion t	
TIH w/2 jts 9 5/8" 32.3# WC-50 ST&C csg, set @ 110'. Cmtd w/76 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps flocele (90 cu ft). Circ 7 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min ,OK. Drilling ahead.  APD ROW Related  APD ROW Related  Title Regulatory Administrator CCC 1/20/00 TLW 32000  (This space for Federal or State Office use)					
14. I hereby certify that the foregoing is true and correct.  Signed MAR 13 2000  Title Regulatory Administrator TLW 3 2000  (This space for Federal or State Office use)	13. Describe	Proposed or Comp			
Title Regulatory Administrator CCF 1/20/00 TLW 3 2000		MIRU. Spud well @ TIH w/2 jts 9 5 "B" neat cmt w/ 7 bbl cmt to su	pleted Operations  0 5:00 pm 1-19-00. Drill to  0/3% calcium chloride, 0.29  0 carface. WOC. NU BOP. PT BO	, set @ 110'. 5 pps flocele	Cmtd $w/76$ sx Class (90 cu ft). Circ
Title Regulatory Administrator CCF 1/20/00 TLW 3 2000	1-19-00 I	MIRU. Spud well @ TIH w/2 jts 9 5 "B" neat cmt w/ 7 bbl cmt to su Drilling ahead.	pleted Operations  0 5:00 pm 1-19-00. Drill to  0/3% calcium chloride, 0.29  0 carface. WOC. NU BOP. PT BO	, set @ 110'. 5 pps flocele	Cmtd $w/76$ sx Class (90 cu ft). Circ
Title Regulatory Administrator CCF 1/20/00 TLW 3 2000	1-19-00 I	MIRU. Spud well @ TIH w/2 jts 9 5 "B" neat cmt w/ 7 bbl cmt to su Drilling ahead.	pleted Operations  0 5:00 pm 1-19-00. Drill to  0/3% calcium chloride, 0.29  0 carface. WOC. NU BOP. PT BO	, set @ 110'. 5 pps flocele	Cmtd $w/76$ sx Class (90 cu ft). Circ
(This space for Federal or State Office use) MAR 1 3 2000	1-19-00 M	MIRU. Spud well @ TIH w/2 jts 9 5 "B" neat cmt w/ 7 bbl cmt to su Drilling ahead.	pleted Operations  9 5:00 pm 1-19-00. Drill to  5/8" 32.3# WC-50 ST&C csg.  73% calcium chloride, 0.29.  11rface. WOC. NU BOP. PT BO	, set @ 110'. 5 pps flocele OP & csg to 60	Cmtd $w/76$ sx Class (90 cu ft). Circ
	1-19-00 PAPD ROW ROW ROW	MIRU. Spud well @ TIH w/2 jts 9 5 "B" neat cmt w/ 7 bbl cmt to su Drilling ahead.	pleted Operations  5:00 pm 1-19-00. Drill to 5/8" 32.3# WC-50 ST&C csg.  3% calcium chloride, 0.29 arface. WOC. NU BOP. PT Bo	, set @ 110'. 5 pps flocele DP & csg to 60	Cmtd w/76 sx Class (90 cu ft). Circ 00 psi/30 min ,OK.
CONDITION OF APPROVAL, if any:  Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or sency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction:	1-19-00 PAPD ROW ROW ROW Signed	MIRU. Spud well @ TIH w/2 jts 9 5 "B" neat cmt w/7 bbl cmt to su Drilling ahead.	pleted Operations  5:00 pm 1-19-00. Drill to 5/8" 32.3# WC-50 ST&C csg.  3% calcium chloride, 0.29 arface. WOC. NU BOP. PT Box	, set @ 110'. 5 pps flocele DP & csg to 60	Cmtd w/76 sx Class (90 cu ft). Circ 00 psi/30 min ,OK.