UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Name of Operator **PESCURCES*** OIL & GAS COMPANY OIL & GAS COMPANY Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9** Location of Well, Footage, Sec., T, R, M 2130'FSL, 730'FEL, Sec.6, T-30-N, R-10-W, NMFM Location of Well, Footage, Sec., T, R, M 2130'FSL, 730'FEL, Sec.6, T-30-N, R-10-W, NMFM Location of Well, Footage, Sec., T, R, M 2130'FSL, 730'FEL, Sec.6, T-30-N, R-10-W, NMFM Location of Well, Footage, Sec., T, R, M 2130'FSL, 730'FEL, Sec.6, T-30-N, R-10-W, NMFM Location of Well, Footage, Sec., T, R, M 2130'FSL, 730'FEL, Sec.6, T-30-N, R-10-W, NMFM Location of Well, Footage, Sec., T, R, M 2130'FSL, 730'FEL, Sec.6, T-30-N, R-10-W, NMFM Location of Well, Footage, Sec., T, R, M 2130'FSL, 730'FEL, Sec.6, T-30-N, R-10-W, NMFM Location of Well, Footage, Sec., T, R, M 2130'FSL, 730'FEL, Sec.6, T-30-N, R-10-W, NMFM Location of Well, Footage, Sec., T, R, M 2100'FSL, 730'FEL, Sec.6, T-30-N, R-10-W, NMFM Location of Well, Footage, Sec., T, R, M 2100'FSL, 730'FEL, Sec.6, T-30-N, R-10-W, NMFM Location of Well, Footage, Sec., T, R, M 2100'FSL, 730'FEL, Sec.6, T-30-N, R-10-W, NMFM Location of Well, Footage, Sec., T, R, M 2100'FSL, 730'FEL, Sec.6, T-30-N, R-10-W, NMFM Location of Well, Footage, Sec., T, R, M 2100'FSL, 730'FEL, Sec.6, T-30-N, R-10-W, NMFM Location of Well, Footage, Sec., T, R, M 2100'FSL, 730'FEL, Sec.6, T-30-N, R-10-W, NMFM Location of Well, Footage, Sec., T, R, M 2100'FSL, 730'FEL, Sec.6, T-30-N, R-10-W, NMFM Location of Well, Footage, Sec., T, R, M 2100'FSL, 730'FEL, Sec.6, T-30-N, R-10-W, NMFM Location of Well, Footage, Sec., T, R, M 2100'FSL, 730'FEL, Sec.6, T-30-N, R-10-W, NMFM Location of Well, Footage, Sec., T, R, M 2100'FSL, 730'FEL, Sec.6, T-30-N, R-10-W, NMFM 2100'FSL, 730'FSL, 730'FEL, Sec., T. R. M 2100'FSL, 730'FSL, 730'FSL, 750'FSL, 840'FSL, 750'FSL, 750					
MAR 2000 Name of Operator RESCRIVED OIL & GAS COMPANY OIL & GAS COMPANY Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-97 Location of Well, Footage, Sec., T, R, M 2100 Field and Pool 2130'FSL, 730'FFL, Sec.6, T-30-N, R-10-W, NMFM Location of Well, Footage, Sec., T, R, M 2110 Field and Pool 2130'FSL, 730'FFL, Sec.6, T-30-N, R-10-W, NMFM CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Recompletion New Construction New Construction Altering Casing Conversion to Injection Altering Casing Conversion to Injection Altering Casing, & cement Describe Proposed or Completed Operations 1-20-00 Drill to intermediate TD @ 1655'. Circ hole clean. TOOH. 1-21-00 TIH w/39 jts 7" 20# J-55 csg, set @ 1647'. Cmtd w/164 sx Class "B" neat cmt w/2* calcium chloride, 5 pps kolite, 0.25 pps flocele, 6* gel, 0.1* D-46 (157 cu ft). Circ 35 bbl cmt to surface. Woc. NU BOP. PI BOP to 1500 psi/30 min, OK. Drilling ahead. 1-24-00 Drill to TD @ 5544'. Blow well clean. TOOH. Ran logs. 1-25-00 TIH w/122 jts 4 %" 10.5# J-55 tbg, set @ 5453'. Cmtd w/348 sx Class "B" 50/50 poz w/2.75* gel, 5 pps kolite, 0.25 pps flocele, 0.2* D-167, 0.2* D-46 (556 cu ft). ND BOP. NU WH. 1-26-00 RD. Rig released. Title Regulatory Administrator Recorder FECC. TITLE Regulatory Administrator Recorder FECC. MAR 1 3 2000 MAR 1 3 2000		<u>0.0 111</u>	in the second second		
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-976	- -	WITE.	3 14 15 16 17		If Indian, All. Tribe Name
Address & Phone No. of Operator FO Box 4289, Farmington, NM 87499 (SOS) 326-9766 Location of Well, Footage, Sec., T, R, M 2130'FSL, 730'FEL, Sec.6, T-30-N, R-10-W, NMPM Location of Well, Footage, Sec., T, R, M 2130'FSL, 730'FEL, Sec.6, T-30-N, R-10-W, NMPM Location of Well, Footage, Sec., T, R, M 210. Field and Pool Blanco Mesaverr 11. County and Stat San Juan Co, NM CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Abandonment	Name of Operator	M RE	AR 2000	7.	Unit Agreement 1
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9NO A A A Llantic C #5B Location of Well, Footage, Sec., T, R, M 2130'FSL, 730'FEL, Sec.6, T-30-N, R-10-W, NMPM Location of Well, Footage, Sec., T, R, M 21. Field and Pool 2130'FSL, 730'FEL, Sec.6, T-30-N, R-10-W, NMPM CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompletion Recompletion Abandonment Recompletion Recompletion Non-Routine Practuring Casing Repair Water Shut off Altering Casing Conversion to Injection Altering Casing, & cement Describe Proposed or Completed Operations 1-20-00 Drill to intermediate TD @ 1655'. Circ hole clean. TOOH. 1-21-00 TIH w/39 jts 7" 20# J-55 csg, set @ 1647'. Cmtd w/164 sx Class "B" neat cmt w/2% calcium chloride, 5 pps kolite, 0.25 pps flocele, 6% gel, 0.1% D-46 (499 cu ft). Tail w/90 sx Class "B" neat cmt w/2% calcium chloride, 5 pps kolite, 0.25 pps flocele, 2% D-79, 0.1% D-46 (157 cu ft). Circ 35 bbl cmt to surface. WOC. NU BOP. PT BOP to 1500 psi/30 min, OK. Drilling ahead. 1-24-00 Drill to TD @ 5544'. Blow well clean. TOOH. Ran logs. 1-25-00 TIH w/123 jts 4 \mathfrak{W}: 10.5\mathfrak{W}: 10.5\mathfrak{W}: 10.5\mathfrak{W}: 5.5\mathfrak{W}: 5.5W	BURLINGTON RESOURCES OIL & GAS COMPAN				
Location of Well, Footage, Sec., T, R, M 2130'FSL, 730'FEL, Sec.6, T-30-N, R-10-W, NMPM 10. Field and Pool Blanco Mesaverre 11. County and State San Juan Co, NN CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Recompletion New Construction New Construction New Construction New Construction Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection X Other - Casing, & cement Describe Proposed or Completed Operations 1-20-00 Drill to intermediate TD @ 1655'. Circ hole clean. TOOH. 1-21-00 TIH w/39 jts 7" 20# J-55 csg, set @ 1647'. Cmtd w/164 sx Class "B" neat cmt w/2% calcium chloride, 5 pps kolite, 0.25 pps flocele, 6% gel, 0.1% D-46 (499 cu ft). Tail w/90 sx Class "B" neat cmt w/2% calcium chloride, 5 pps kolite, 0.25 pps flocele, 2% D-79, 0.1% D-46 (157 cu ft). Circ 35 bbl cmt to surface. WOC. NU BOP. PT BOP to 1500 psi/30 min, OK. Drilling ahead. 1-24-00 Drill to TD @ 5544'. Blow well clean. TOOH. Ran logs. 1-25-00 TIH w/123 jts 4 %" 10.5# J-55 tbg, set @ 5453'. Cmtd w/348 sx Class "B" 50/50 poz w/2.75% gel, 5 pps kolite, 0.25 pps flocele, 0.2% D-167, 0.2% D-46 (564 cu ft). ND BOP. NU WH. 1-26-00 RD. Rig released. Title Regulatory Administrator Recepter FOR RECO	Address & Phone No. of Operator	(C)			Well Name & Num Atlantic C #5B
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Type of Submission Notice of Intent	2130'FSL, 730'FEL, Sec.6, T-30-N, R-10-W	, NMPM		11.	Blanco Mesaverdo County and State San Juan Co, NM
Notice of Intent Recompletion New Construction X Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Conversion to Injection X Other - Casing, & cement Describe Proposed or Completed Operations 1-20-00 Drill to intermediate TD @ 1655'. Circ hole clean. TOOH. 1-21-00 TIH w/39 jts 7" 20# J-55 csg, set @ 1647'. Cmtd w/164 sx Class "B" neat cmt w/2% calcium chloride, 5 pps kolite, 0.25 pps flocele, 6% gel, 0.1% D-46 (499 cu ft). Tail w/90 sx Class "B" neat cmt w/2% calcium chloride, 5 pps kolite, 0.25 pps flocele, 2% D-79, 0.1% D-46 (157 cu ft). Circ 35 bbl cmt to surface. WOC. NU BOP. PT BOP to 1500 psi/30 min, OK. Drilling ahead. 1-24-00 Drill to TD @ 5544'. Blow well clean. TOOH. Ran logs. 1-25-00 TIH w/123 jts 4 %" 10.5# J-55 tbg, set @ 5453'. Cmtd w/348 sx Class "B" 50/50 poz w/2.75% gel, 5 pps kolite, 0.25 pps flocele, 0.2% D-167, 0.2% D-46 (564 cu ft). ND BOP. NU WH. 1-26-00 RD. Rig released. Title Regulatory Administrator Receptor FOR RECOMPROVED BY Title Date MAR 1 3 2000				THER I	DATA
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1-26-00 RD. Rig released. I hereby certify that the foregoing is true and correct. Title Regulatory Administrator RECORDED TENTERY FOR RECORDED BY Title Date MAR 1 3 2000	0.1% D-46 (157 cu ft). Circ PT BOP to 1500 psi/30 min, 1-24-00 Drill to TD @ 5544'. Blow we:	ll clean. To		d w/3	48 sx Class
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