

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-93313

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Atlantic C #5B

9. API WELL NO.

30-045-30018

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 6, T-30-N, R-10-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2130'FSL, 730'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

1-19-00

16. DATE T.D. REACHED

1-24-00

17. DATE COMPL. (Ready to prod.)

3-31-00

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6176'GL / 6188'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5544'

21. PLUG, BACK T.D., MD & TVD

5540'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-5544'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

3614-5367' Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN

Array Ind./Comp Neutron Litho-Den./ Temp/CBL/GR/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	110'	12 1/4	90 cu ft	
7	20#	1647'	8 3/4	656 cu ft	
4 1/2	10.5#	5453'	6 1/4	564 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5358'	

31. PERFORATION RECORD (Interval, size and number)

3614, 3616, 3624, 3625, 3626, 3644, 3651, 3850, 3852, 3854, 3859, 3862, 3880, 3881, 3885, 3886, 3890, 3892, 3906, 3908, 3948, 3958, 3959, 3966, 3968, 3992, 3994, 4007, 4008, 4034, 4038, 4050, 4057, 4086, 4092, 4108, 4114, 4756, 4758, 4769, 4779, 4793, 4826, 4832, 4842, 4843, 4874, 4897, 4898, 4921, 4923, 4926, 4978, 4980, 4986, 5044, 5050, 5061, 5063, 5066, 5088, 5090, 5096, 5104, 5112, 5114, 5118, 5121, 5128, 5135, 5141, 5150, 5167, 5193, 5218, 5249, 5277, 5291, 5297, 5367

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Sqz holes @ 2510'	150 sx Class "B" 50/50 poz w/.3% halad-344, .4% versaset, 1% calcium chloride
Sqz holes @ 3614'	250 sx Class "B" 50/50 poz w/.3% halad-344, .4% versaset, 1% calcium chloride
Sqz holes @ 4166'	300 sx Class "B" 50/50 poz w/.3% halad-344, .4% versaset, 1% calcium chloride
3614-4114'	683 bbl 20# lnr gel, 200,000# 20/40 Brady snd, 1,138,900 SCF N2
4756-4986'	1104 bbl 2% KCL slk wtr, 50,000# 20/40 Brady snd
5044-5367'	2382 bbl 2% KCL slk wtr, 100,000# 20/40 Brady snd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
3-31-00			→		1065 Pitot gauge		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL		GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI 485	SI 524	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Administrator

DATE 4-4-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

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FARMINGTON FIELD OFFICE