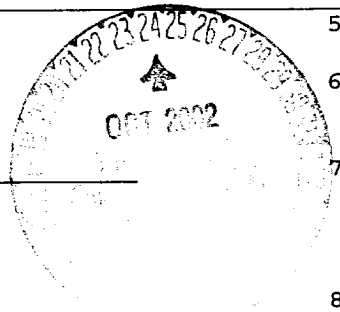
submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells



1. **Type of Well**
   GAS

2. **Name of Operator**
   BURLINGTON RESOURCES OIL & GAS COMPANY

3. **Address & Phone No. of Operator**
   PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
   1797'FNL, 1085'FEL, Sec.25, T-31-N, R-9-W, NMPM

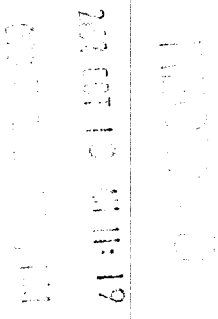
5. **Lease Number**
   NMSF078505
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
8. **Well Name & Number**
   Seymour #1B
9. **API Well No.**
   30-045-30021
10. **Field and Pool**
    Blanco MV/Basin DK
11. **County and State**
    San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	_X_ Other - TA Dakota		

13. **Describe Proposed or Completed Operations**

Please cancel our intent to commingle the subject well that was approved on 6/15/02. It is now intended to temporarily abandon the Dakota formation in the subject well according to the attached procedure.



14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Cole Title Regulatory Supervisor Date 10/17/02

TLW

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date 10/22/02

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Area 6

SEYMOUR #1B
Mesaverde/Dakota
1797' FNL & 1085' FEL
Unit H, Sec. 25, T31N, R09W
Latitude / Longitude: 36° 52.3' / 107° 43.6'
AIN: 82294901/82294902
10/17/2002 DK TA and MV Tubing Repair Procedure

Summary/Recommendation:

Seymour #1B was drilled and completed in 2000 as a Mesaverde/Dakota dual. We propose to temporarily abandon the Dakota formation with a bridge plug and return the well to production as a pumping Mesaverde. A pumping unit was never successful on the Mesaverde because of the height of the dual wellhead. The Mesaverde riser above the Dakota master valve is bent; therefore, the polished rod and stuffing box are always worn and will not seal. Dakota reservoir quality is similar to offsets, though production has been below average.

We attribute gross remaining reserves of 758MMCF to the Mesaverde. We anticipate gross uplift to be 122MCFD and 2.0BOPD upon completion of this workover.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement.**

2. **Broach tbg and set tbg plug in SN at 7,830' on the Dakota string. To ensure the tbg plug is held in place, fill tbg with half of volume with 2% KCL.** MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. The final completion will use a single-tubing donut and WH for 2-3/8" tubing. Test secondary seal and replace/install as necessary.

3. Unseat pump and TOOH with rods and pump. Laydown pump and rods. TIH with 2-3/8" tubing and RIH to the top of the Model "D" packer, 6,000', and check for fill. If fill is encountered, TOOH with 2-3/8" tubing, lay down seating nipple, pup joints, perf sub and purge valve. TIH w/ 2-3/8" tubing and circulate any fill off packer. TOOH and stand back 2-3/8", 4.7#, J-55 tubing.

4. Release Baker seal assembly from the Model D Packer with straight pickup (no rotation required). If seal assembly will not come free, then cut 1-1/4" 2.3#, J-55 tubing above the packer and fish with overshot and jars. TOOH and lay down. LD seal assembly. Inspect tubing for scale build up and notify Operations Engineer/Senior Rig Supervisor.

5. PU and TIH with Model CK packer retrieval spear (with holes drilled near rotary shoe), rotary shoe, drain sub, top bushing, bumper sub, jars, and 4-6 drill collars on 2-3/8", 4.7#, J-55, EUE tubing. Mill out Model D packer at 6,000' with air/mist. **Note: when using air/mist, the minimum mist rate is 12 bph.** After milling over the packer slips, POOH with tools and packer body.

6. Gauge ring 5-1/2" 15.5# J-55 casing to top Dakota perf at 7,619'. PU CIBP and packer. RIH and set CIBP at 7,569', 50' above Dakota perfs (7,619'-7,899'). Set packer and pressure test CIBP to 500psi for 30min. Record leakoff if any. TOOH and laydown packer.

Area 6

7. MESAVERDE TUBING, BHA, PUMP, AND RODS HAVE EXPERIENCED MINIMAL USE SINCE ORIGINAL COMLPETION 12/2000 – USE ORIGINAL EQUIPMENT UNLESS STATED DIFFERENTLY. Rabbit all tubing prior to TIH. TIH with the following bottom hole assembly: a purge valve, **a 2-3/8" x 32' tubing joint with 4 - 1" x 4" ports cut 18' from the top (differs from original perf sub)**, 1.78" seating nipple, and then remaining 2-3/8" tubing. Replace any bad joints. Land end of tubing at ± 5832'. ND BOP and NU WH.

8. **DO NOT** bucket test the pump. PU and TIH with 2" x 1. 5" x 10' x 14' RHAC-Z insert pump with no dip tube, **four 1-1/4" Flex-Bar sinker bars** and remaining ¾" sucker rods (approx. 228) **with T-couplings to surface**. Test pump action and hang rods on pumping unit. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.** RD and MOL. Return well to production.

Recommended: MHWardinsky 10/17/02
Operations Engineer
Mike Wardinsky

Approved: Bruce D. Boyer 10-16-02
Drilling Manager
Bruce Boyer

Sundry Required: (YES) NO

Approved: Peggy Cole 10-16-02
Regulatory
Peggy Cole

Operations Engineer:	Mike Wardinsky	Office: 599-4045	Cell: 320-5113
Lease Operator:	Rick McDaniel		Cell: 320-2549 Pager: 326-8777
Specialist:	Les Hepner		Cell: 320-2531 Pager: 327-8619
Foreman:	Hans Dube	Office: 326-9555	Cell: 320-4925 Pager: 949-2664

MHW/clc

SEYMOUR 1B
WellView - Schematic

Asset ID Number	Property Number	Operator	County	State
82294900	071252500	BURLINGTON RESOURCES O&G CO LP	SAN JUAN	NM

KB Elev (ft)	Ground Elev (ft)	RigKB-Ground Distance (ft)	Plug Back Total Depth (ftKB)
0.00	6387.00	-6387.00	

Spud Date	Location	NS Dist. (ft)	NS Flag	EW Dist. (ft)	EW Flag	Latitude (DMS)	Longitude (DMS)
6/23/00	Sect: 025, Twp: 031N, Rg: 009W, Poly: H, NMPM	1085.0	FEL	1797.0	FNL	36° 52' 16.752" N	107° 43' 34.14" W

Schematic

Wellbore: 12/6/00 (KB-Grd: -6387.0ft)

ftKB (MD)	Geology	Schematic - Actual
0		
10		
10		
42		
68		
545		
546		
555		
2598		
2600		
2601		Wellbore, 14 3/4in, 10.0ftKB, 555.0ftKB
3459		
3460		
3502		Wellbore, 10 5/8in, 555.0ftKB, 3,513.0ftKB
3503		
3513		
3758		
3913		Squeeze Holes, 3,913.0, 3,914.0
3914		
4130		Lewis, 4,170.0, 4,488.0
4170		Lewis Frac, 4,170.0, 4,488.0
4488		
4768		Cliff House & Upper Menefee, 4,768.0, 5,258.0
4891		
4892		Cliff House & Upper Menefee Frac, 4,768.0, 5,258.0
4893		
5244		
5258		Lower Menefee, 5,353.0, 5,587.0
5353		Point Lookout & Lower Menefee Frac, 5,353.0, 5,587.0
5587		
5622		
5807		Point Lookout, 5,622.0, 5,808.0
5808		
5824		
5828		Point Lookout & Lower Menefee Frac, 5,622.0, 5,808.0
5860		
5861		
5998		
6000		Wellbore, 7 7/8in, 3,513.0ftKB, 7,980.0ftKB
6001		
6002		
6003		
7619		Two Wells Perfs, 7,619.0, 7,629.0
7629		
7672		Paguate Perfs, 7,672.0, 7,687.0
7687		
7732		Dakota Frac, 7,619.0, 7,852.0
7741		
7788		
7792		Lower Cubero Perfs, 7,732.0, 7,741.0
7808		
7812		
7829		Encinal Canyon Perfs 1, 7,788.0, 7,792.0
7830		
7836		
7852		
7861		Encinal Canyon Perfs 2, 7,808.0, 7,812.0
7862		
7893		
7899		
7910		Lower Encinal Perfs, 7,836.0, 7,852.0
7911		
7921		
7927		Burro Canyon Perfs 1, 7,893.0, 7,899.0
7928		
7929		
7971		Burro Canyon Perfs 2, 7,921.0, 7,927.0
7972		
7980		

Mesaverde Tubing, 1 1/4, 2.30, J-55, 42.0
Surface Casing, 11 3/4, 42.00, 10.0, 545.2
SAW TOOTH COLLAR, 11 3/4, 545.2, 546.2
Surface Cement, 10.0, 555.0
Intermediate Casing, 8 5/8, 32.00, 10.0, 2,598.3
Intermediate Casing Cement 2nd Stage, 10.0, 2,600.0
STAGE COLLAR, 8 5/8, 2,598.3, 2,600.6
Mesaverde Tubing, 2 3/8, 4.70, J-55, 5,807.0
Dakota Tubing, 1 1/4, 2.30, J-55, 5,998.1
Intermediate Casing, 8 5/8, 32.00, 2,600.6, 3,458.6
FLOAT COLLAR, 8 5/8, 3,458.6, 3,459.5
Intermediate Casing, 8 5/8, 32.00, 3,459.5, 3,501.5
FLOAT SHOE, 8 5/8, 3,501.5, 3,502.9
Intermediate Casing 1st Stage, 2,600.0, 3,513.0
Lewis Squeeze Cement, 3,758.0, 3,913.0
Production Casing, 5 1/2, 15.50, 10.0, 4,891.2
Production Cement 2nd Stage, 4,130.0, 4,892.0
STAGE COLLAR, 5 1/2, 4,891.2, 4,893.4
Mesaverde Tubing, 2 3/8, 4.70, J-55, 5,860.2
Packer, 6,000.0
Dakota Tubing, 1 1/4, 2.30, J-55, 7,828.9
Dakota Tubing, 1 1/4, 2.30, J-55, 7,861.0
CIBP, 7,910.0
Production Casing, 5 1/2, 15.50, 4,893.4, 7,928.0
FLOAT COLLAR, 5 1/2, 7,928.0, 7,929.0
Production Casing, 5 1/2, 15.50, 7,929.0, 7,971.1
FLOAT SHOE, 5 1/2, 7,971.1, 7,972.5
Production Cement 1st Stage, 5,244.0, 7,980.0
PBTD, 7,928.0, 7,980.0

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