UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| | | Sundry Not | ices and Reports on We | ^{≥1} | |
|--------------------|--|---|--|--|--|
| | | | 299 173 Z2 | 5. | Lease Number SF-078200-B |
| L. T) | pe of Wel GAS | 1 | 0.V · | 6. | If Indian, All. or Tribe Name |
| N: | ame of Ope | rator | | 7. | Unit Agreement Name |
| | = | NGTON | & GAS COMPANY | MAY 2000 | |
| | | | <u> </u> | MLCON.DN 🦠. | Well Name & Number |
| | | <mark>hone No. of Opera</mark> 9, Farmington, NM | tor 87499 (505) 328 (\$7,00 | DIST. 3 9. | Riddle B #2C API Well No. |
| | | | | 12020101119 12 | 30-045-30023 |
| | | Well, Footage, S | | 10 | . Field and Pool |
| • | | 1/50`FEL, Sec.23, (50) | T-30-N, R-10-W, NMPM | 11 | Blanco Mesaverde County and State San Juan Co, NM |
| | pe of Sub | mission | DICATE NATURE OF NOTIC | Action | |
| | Not | ice of Intent | Abandonment | Change of Pi | |
| | | | Recompletion | New Construc | ction |
| | | | Dlugging Dools | Mon Douting | The object of |
| | _X_ Sub | sequent Report | Plugging Back | Non-Routine | _ |
| | | | Casing Repair | Water Shut | off |
| | | sequent Report | Casing Repair | Water Shut of Conversion | off |
| 13. | Fin | | Casing Repair Altering Casing X Other - casing, | Water Shut of Conversion | off |
| 13. | Fin | Proposed or Comp Drill to interme 23# N-80 LT&C 205 sx Class " D-46 (615 cu f | Casing Repair Altering Casing X Other - casing, | Water Shut of Conversion & cement c hole clean. TO -55 LT&C csg, se , 5 pps D-42, 0. s "B" 50/50 poz | off to Injection OH. TIH w/5 jts 7" t @ 2430'. Cmtd w/ 25 pps flocele, 0.1% w/2% gel, 5 pps D-42, |
| 13. | Describe | Proposed or Comp Drill to interme 23# N-80 LT&C 205 sx Class " D-46 (615 cu f 2% calcium chl surface. WOC. PT BOP & csg to | Casing Repair Altering Casing X Other - casing, leted Operations diate TD @ 2435'. Circ csg & 53 jts 7" 23# J- B" neat cmt w/3% D-79 t). Tail w/94 sx Class oride, 0.25 pps floce | Water Shut of Conversion & cement c hole clean. To conversion to the conversion of | off to Injection OH. TIH w/5 jts 7" t @ 2430'. Cmtd w/ 25 pps flocele, 0.1% w/2% gel, 5 pps D-42, Circ 20 bbl cmt to |
| 13. | Describe | Proposed or Comp Drill to interme 23# N-80 LT&C 205 sx Class " D-46 (615 cu f 2% calcium chl surface. WOC. PT BOP & csg to Drill to TD @ 54 | Casing Repair Altering Casing X Other - casing, leted Operations diate TD @ 2435'. Circ csg & 53 jts 7" 23# J B" neat cmt w/3% D-79 t). Tail w/94 sx Class oride, 0.25 pps floce. 1500 psi, OK. Drilling 64'. Blow well clean. | Water Shut of Conversion & cement c hole clean. To chole clea | off to Injection OH. TIH w/5 jts 7" t @ 2430'. Cmtd w/ 25 pps flocele, 0.1% w/2% gel, 5 pps D-42, Circ 20 bbl cmt to |
| 13. | Describe 4-11-00 4-12-00 4-13-00 | Proposed or Comp Drill to interme 23# N-80 LT&C 205 sx Class " D-46 (615 cu f 2% calcium chl surface. WOC. PT BOP & csg to Drill to TD @ 54 ST&C csg, set | Casing Repair Altering Casing X Other - casing, leted Operations diate TD @ 2435'. Circ csg & 53 jts 7" 23# Jo B" neat cmt w/3% D-79 t). Tail w/94 sx Class oride, 0.25 pps floce 1500 psi, OK. Drilling 64'. Blow well clean. @ 5463'. Lnr top @ 23 | Water Shut of Conversion & cement c hole clean. To conversion to conver | off to Injection OH. TIH w/5 jts 7" t @ 2430'. Cmtd w/ 25 pps flocele, 0.1% w/2% gel, 5 pps D-42, Circ 20 bbl cmt to jts 4 ½" 10.5# J-55 |
| 13. | Describe 4-11-00 4-12-00 4-13-00 4-14-00 | Proposed or Comp Drill to interme 23# N-80 LT&C 205 sx Class " D-46 (615 cu f 2% calcium chl surface. WOC. PT BOP & csg to Drill to TD @ 54 ST&C csg, set Cmtd w/302 sx Cl 0.5% B-144, 0. | Casing Repair Altering Casing X Other - casing, leted Operations diate TD @ 2435'. Circ csg & 53 jts 7" 23# Jo B" neat cmt w/3% D-79 t). Tail w/94 sx Class oride, 0.25 pps floce. 1500 psi, OK. Drilling 64'. Blow well clean. @ 5463'. Lnr top @ 230 ass "H" 50/50 poz w/5 1% D-65 (399 cu ft). | Water Shut of Conversion & cement c hole clean. To conversion to conversion with the conversion of th | off to Injection OH. TIH w/5 jts 7" t @ 2430'. Cmtd w/ 25 pps flocele, 0.1% w/2% gel, 5 pps D-42, Circ 20 bbl cmt to jts 4 %" 10.5# J-55 gel, 0.25 pps flocele D. Rig released. |
| 13. | Describe 4-11-00 4-12-00 4-13-00 4-14-00 | Proposed or Comp Drill to interme 23# N-80 LT&C 205 sx Class " D-46 (615 cu f 2% calcium chl surface. WOC. PT BOP & csg to Drill to TD @ 54 ST&C csg, set Cmtd w/302 sx Cl 0.5% B-144, 0. | Casing Repair Altering Casing X Other - casing, leted Operations diate TD @ 2435'. Circ csg & 53 jts 7" 23# Jo B" neat cmt w/3% D-79 t). Tail w/94 sx Class oride, 0.25 pps floce 1500 psi, OK. Drilling 64'. Blow well clean. @ 5463'. Lnr top @ 230 ass "H" 50/50 poz w/5 | Water Shut of Conversion & cement c hole clean. To conversion to conversion with the conversion of th | off to Injection OH. TIH w/5 jts 7" t @ 2430'. Cmtd w/ 25 pps flocele, 0.1% w/2% gel, 5 pps D-42, Circ 20 bbl cmt to jts 4 %" 10.5# J-55 gel, 0.25 pps flocele D. Rig released. |
| 13. | Fin Describe 4-11-00 4-12-00 4-13-00 4-14-00 | Proposed or Comp Drill to interme 23# N-80 LT&C 205 sx Class " D-46 (615 cu f 2% calcium chl surface. WOC. PT BOP & csg to Drill to TD @ 54 ST&C csg, set Cmtd w/302 sx Cl 0.5% B-144, 0. | Casing Repair Altering Casing X Other - casing, leted Operations diate TD @ 2435'. Circ csg & 53 jts 7" 23# J B" neat cmt w/3% D-79 t). Tail w/94 sx Class oride, 0.25 pps floce 1500 psi, OK. Drilling 64'. Blow well clean. @ 5463'. Lnr top @ 23 ass "H" 50/50 poz w/5 1% D-65 (399 cu ft). I | Water Shut Conversion | off to Injection OH. TIH w/5 jts 7" t @ 2430'. Cmtd w/ 25 pps flocele, 0.1% w/2% gel, 5 pps D-42, Circ 20 bbl cmt to jts 4 %" 10.5# J-55 gel, 0.25 pps flocele D. Rig released. |
| | Fin Describe 4-11-00 4-12-00 4-13-00 4-14-00 | Proposed or Comp Drill to interme 23# N-80 LT&C 205 sx Class " D-46 (615 cu f 2% calcium chl surface. WOC. PT BOP & csg to Drill to TD @ 54 ST&C csg, set Cmtd w/302 sx Cl 0.5% B-144, 0. | Casing Repair Altering Casing X Other - casing, leted Operations diate TD @ 2435'. Circ csg & 53 jts 7" 23# J B" neat cmt w/3% D-79 t). Tail w/94 sx Class oride, 0.25 pps floce 1500 psi, OK. Drilling 64'. Blow well clean. @ 5463'. Lnr top @ 23 ass "H" 50/50 poz w/5 1% D-65 (399 cu ft). | Water Shut Conversion | OH. TIH w/5 jts 7" t @ 2430'. Cmtd w/ 25 pps flocele, 0.1% w/2% gel, 5 pps D-42, Circ 20 bbl cmt to jts 4 %" 10.5# J-55 gel, 0.25 pps flocele D. Rig released. |
| 14. Sign | Fin Describe 4-11-00 4-12-00 4-13-00 4-14-00 | Proposed or Comp Drill to interme 23# N-80 LT&C 205 sx Class " D-46 (615 cu f 2% calcium chl surface. WOC. PT BOP & csg to Drill to TD @ 54 ST&C csg, set Cmtd w/302 sx Cl 0.5% B-144, 0. | Casing Repair Altering Casing X Other - casing, leted Operations diate TD @ 2435'. Circ csg & 53 jts 7" 23# J B" neat cmt w/3% D-79 t). Tail w/94 sx Class oride, 0.25 pps floce. 1500 psi, OK. Drilling 64'. Blow well clean. @ 5463'. Lnr top @ 23 ass "H" 50/50 poz w/5 1% D-65 (399 cu ft). I | Water Shut Conversion | Off to Injection OH. TIH w/5 jts 7" t @ 2430'. Cmtd w/ 25 pps flocele, 0.1% w/2% gel, 5 pps D-42, Circ 20 bbl cmt to jts 4 %" 10.5# J-55 gel, 0.25 pps flocele D. Rig released. |
| 14. Sign | Describe 4-11-00 4-12-00 4-13-00 4-14-00 I hereby ed s space fooved by | Proposed or Comp Drill to interme 23# N-80 LT&C 205 sx Class " D-46 (615 cu f 2% calcium chl surface. WOC. PT BOP & csg to Drill to TD @ 54 ST&C csg, set Cmtd w/302 sx Cl 0.5% B-144, 0. | Casing Repair Altering Casing X Other - casing, leted Operations diate TD @ 2435'. Circ csg & 53 jts 7" 23# J B" neat cmt w/3% D-79 t). Tail w/94 sx Class oride, 0.25 pps floce. 1500 psi, OK. Drilling 64'. Blow well clean. @ 5463'. Lnr top @ 23 ass "H" 50/50 poz w/5 1% D-65 (399 cu ft). I | Water Shut Conversion | OH. TIH w/5 jts 7" t @ 2430'. Cmtd w/ 25 pps flocele, 0.1% w/2% gel, 5 pps D-42, Circ 20 bbl cmt to jts 4 %" 10.5# J-55 gel, 0.25 pps flocele D. Rig released. |