

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. SF-078200-B	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. Riddle B #2C	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1420'FSL, 1150'FEL At top prod. interval reported below At total depth				9. API WELL NO. 30-045-30023	
14. PERMIT NO. DATE ISSUED				10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
15. DATE SPUNDED 4-9-00				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.23, T-30-N, R-10-W	
16. DATE T.D. REACHED 7-22-00				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 9-5-00				13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6227'GL/6237'KB		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5480'	
21. PLUG, BACK T.D., MD & TVD 5450'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-5480'	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3664-5408' Mesaverde				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-GR-CCL				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9 5/8"		32.3#		92'	
7"		20-23#		2430'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
4 1/2"		2050'		5451'	
4 1/2"		2304'		5463'	
				399 cu ft	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		5306'			
31. PERFORATION RECORD (Interval, size and number)					
3664, 3666, 3682, 3684, 3686, 3688, 3690, 3692, 3694, 3696, 3778, 3782, 3786, 3789, 3812, 3834, 3836, 3840, 3842, 3844, 3846, 3848, 3850, 3886, 3892, 3894, 3896, 3898, 3906, 3908, 3912, 3914, 3920, 3984, 3986, 3988, 3990, 3992, 3994, 3996, 3998, 4000, 4002, 4004, 4006, 4086, 4088, 4090, 4092, 4101, 4673, 4684, 4698, 4724, 4739, 4785, 4802, 4822, 4834, 4853, 4874, 4878, 4898, 4918, 4931, 4942, 4954, 4974, 4989, 4996,					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
Cmt ret @ 4276'		Sqz 38 sx Class "B" cmt below cmt ret @ 4276' (45 cu ft).			
Balanced plug @ 4150-3650'		38 sx Class "B" cmt (45 cu ft).			
RBP set @ 2278'		Pump 82 sx Class "B" cmt (97 cu ft).			
3664-4101'		800 bbl 20# Inr gel, 200,000# 20/40 Brady sd, 1,040,700 SCF N2.			
4673-5038'		1978 bbl slk wtr, 80,000# 20/40 Brady sand.			
5110-5408'		1998 bbl slk wtr, 80,000# 20/40 Brady sand.			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
		Flowing			SI
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	GAS-OIL RATIO
9-5-00					
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF
SI 573		SI 580		2774 Pitot gauge	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
To be sold					
35. LIST OF ATTACHMENTS					
None					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Deanna Cole TITLE Regulatory Supervisor

DATE 9-19-00

OCT 12 2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY [Signature]

MAOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	1588'	1688'	White, cr-gr ss.	Ojo Alamo	1588'	
Kirtland	1688'	2306'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1688'	
Fruitland	2306'	2830'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2306'	
Pictured Cliffs	2830'	2999'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2830'	
Lewis	2999'	3568'	Shale w/siltstone stringers	Lewis	2999'	
Huerfanito Bentonite*	3568'	3825'	White, waxy chalky bentonite	Huerfanito Bent	3568'	
Chacra	3825'	4347'	Gry fn grn silty, glauconitic sd stone w/dr k gry shale	Chacra	3825'	
Cliff House	4347'	4618'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4347'	
Menefee	4618'	5075'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4618'	
Point Lookout	5075'	5480'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5075'	

Perfs Continued: 5011, 5024, 5038, 5110, 5123, 5132, 5146, 5165, 5176, 5190, 5204, 5214, 5230, 5245, 5262, 5276, 5291, 5300, 5318, 5337, 5346, 5354, 5363, 5374, 5390, 5400, 5408.

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).