

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-8700

4. Location of Well, Footage, Sec., T, R, M

1420' FSL, 1150' FEL, Sec. 23, T-30-N, R-10-W, NMPM

1402 660

5. Lease Number
SF-078200-B

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Riddle B #2C

9. API Well No.
30-045-30023

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Sidetrack, casing, & cement	

13. Describe Proposed or Completed Operations

4-18-00 RU W/L. TIH w/gauge ring to 5422'. Ran CBL-GR-CCL @ 5415-2200' & GR-CCL @ 2200'-surface. TOC on 4 1/2" csg @ 3466'. RD W/L.

4-29-00 RU. PT lines to 5000 psi, OK. Perf PT Lookout/lwr Menefee @ 4867-5398' w/38 0.32" diameter holes. Frac PT Lookout/lwr Menefee w/2524 bbl slk wtr, 100,000# 20/40 mesh Brady sand. TIH w/CIBP, set @ 4840'. Perf Cliff House/upper Menefee @ 4349-4792' w/23 0.32" diameter holes. Frac Cliff House/upper Menefee w/2515 bbl slk wtr, 100,000# 20/40 mesh Brady sand. TIH w/CIBP, set @ 4270'. Perf Lewis @ 3814-4084' w/38 0.29" diameter holes. SDON.

4-30-00 Frac Lewis w/640 bbl 20# lnr gel, 200,000# 20/40 mesh Brady sand, 1,026,000 SCF N2. Flow back well.

5-1/4-00 Flow back well. ND frac valve. NU WH. RD.

6-1-00 MIRU. ND WH. NU BOP. TIH w/mill. Circ & CO to 4383'. Flow well.

6-2-00 Circ & CO to 4654'. Attempt to TOOH, tbgs stuck. SDON.

6-3-00 Freepoint tbgs @ 4763'. Chemical cut tbgs @ 4755'. TOOH w/cut off tbgs. TIH w/fishing tools. Fishing. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed

Title Regulatory Administrator Date 7/28/00

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

Date

OCT 12 2000

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE
BY

6-5/17-00 Fishing for tbgs & mill. TOO H w/fishing tools, no fish. SDON.

6-19-00 Blow well. TIH w/2 3/8" tbgs open ended to 4768'. Run camera in tbgs to 4762', capture image coming up. Imaged showed evidence of downhole fire. TOO H w/camera. SDON.

6-20-00 (Verbal approval from Steve Mason, BLM, to sidetrack) Set a cement ret @ 4276'. Squeeze 38 sx Class "B" cement (45 cu ft) below cement ret @ 4276'. Set balanced plug from 4150 to 3650' with 38 sx Class "B" cement (45 cu ft). SDON.

6-21-00 Set a RBP @ 2278'. Pump 82 sx Class "B" cement (97 cu ft). TOO H. ND BOP. NU WH. RD. Rig released.

7-19-00 MIRU. ND WH. NU BOP.

7-20-00 PT BOP & csg to 1500 psi, OK. TIH w/CIBP, set @ 2210'. TIH w/whipstock, set onto of CIBP @ 2210'. Mill out window @ 2201-2203'. TOO H w/window mill. TIH w/mill. Mill to 2215'. TOO H w/mill. TIH w/bit. Drill @ 2215-2305'.

7-21-00 Drill @ 2305-3559'.

7-22-00 Drill from 3559 to TD @ 5480'.

7-23-00 Circ hole clean. TOO H. TIH w/79 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 5451'. Lnr top @ 2050'. Cmt d w/335 sx Class "B" 50/50 poz w/0.25 pps flocele, 5 pps gilsonite, 4% gel, 0.3% D-59, 0.02% defoamer, 0.35% dispersant (472 cu ft). Circ 20 bbl cmt to surface. ND BOP. NU WH. RD. Rig released.