

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.  
SF-081098

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Riddle #1B

9. API WELL NO.

30-045-30043

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4, T-30-N, R-9-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1790'FSL, 1830'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

15. DATE SPUDDED

2-16-00

16. DATE T.D. REACHED

2-27-00

17. DATE COMPL. (Ready to prod.)

5-25-00

18. ELEVATIONS (DF. RKB, RT, BR, ETC.)

6146'GL / 6158'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5638'

21. PLUG. BACK T.D., MD & TVD

5535'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

0-5638'

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

3730-5469' Mesaverde

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Array Ind./Litho.Den.Comp.Neu./Temp/gamma ray spect/BHC Sonic/Microlog/FMI/CBL/GR/CCL

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 9 5/8"            | 32.3#           | 248'           | 12 1/4"   | 266 cu ft                       |               |
| 7"                | 20-23#          | 4437'          | 8 3/4"    | 1116 cu ft                      |               |

29. LINER RECORD

| SIZE   | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| 4 1/2" | 4336'    | 5537'       | 174 cu ft     |             | 2 3/8" | 5478'          |                 |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3730-3740', 3790-3800', 3820-3830', 3872-3882', 3950-3960', 4020-4030', 4090-4100', 4110-4120', 4140-4150', 4196-4206', 4250-4260', 4280-4290', 4661, 4674, 4678, 4683, 4686, 4692, 4697, 4704, 4716, 4720, 4727, 4740, 4748, 4753, 4776, 4806, 4886, 4890, 4919, 4924, 4934, 4939, 5046, 5053, 5097, 5132, 5150, 5160, 5171, 5176, 5181, 5187, 5194, 5200, 5205, 5214, 5227, 5235, 5241, 5252, 5256, 5280, 5293, 5310, 5326, 5381, 5386, 5415, 5437, 5469

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                               |
|---------------------|----------------------------------------------------------------|
| 3730-4030'          | 326 bbl 20# Inr gel, 92,000# 20/40 Brady sand, 708,000 SCF N2  |
| 4090-4290'          | 410 bbl 20# Inr gel, 100,000# 20/40 Brady sand, 586,000 SCF N2 |
| 4661-5097'          | 1945 bbl 2% KCL slk wtr, 100,000# 20/40 Brady sand             |
| 5132-5469'          | 2172 bbl 2% KCL slk wtr, 100,000# 20/40 Brady sand             |

33. PRODUCTION

|                       |                 |                                                                       |                        |          |                  |                                    |               |
|-----------------------|-----------------|-----------------------------------------------------------------------|------------------------|----------|------------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) |                        |          |                  | WELL STATUS (Producing or shut-in) |               |
|                       |                 | Flowing                                                               |                        |          |                  | SI                                 |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                            | PROD'N FOR TEST PERIOD | OIL--BBL | GAS--MCF         | WATER--BBL                         | GAS-OIL RATIO |
| 5-24-00               |                 |                                                                       | →                      |          | 2684 Pitot gauge |                                    |               |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                               | OIL--BBL               | GAS--MCF | WATER--BBL       | OIL GRAVITY-API (CORR.)            |               |
| SI 307                | SI 348          | →                                                                     |                        |          |                  |                                    |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Regulatory Supervisor TITLE Regulatory Supervisor

DATE 6-6-00

JUN 16 2000

\*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON FIELD OFFICE  
BY JIM LOVATO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AMCOO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION            | TOP   | BOTTOM | DESCRIPTION, CONTENTS, ETC.                                                    |
|----------------------|-------|--------|--------------------------------------------------------------------------------|
| Ojo Alamo            | 1604' | 1758'  | White, cr-gr ss.                                                               |
| Kirtland             | 1758' | 2334'  | Gry sh interbedded w/tight, gry, fine-gr ss.                                   |
| Fruitland            | 2334' | 2908'  | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.         |
| Pictured Cliffs      | 2908' | 3000'  | Bn-Gry, fine grn, tight ss.                                                    |
| Lewis                | 3000' | 3640'  | Shale w/siltstone stringers                                                    |
| Huerfanto Bentonite* | 3640' | 3954'  | White, waxy chalky bentonite                                                   |
| Chacra               | 3954' | 4445'  | Gry fn grn silty, glauconitic sd stone w/drk gry shale                         |
| Cliff House          | 4445' | 4755'  | ss. Gry, fine-grn, dense sil ss.                                               |
| Menefee              | 4755' | 5142'  | Med-dark gry, fine gr ss, carb sh & coal                                       |
| Point Lookout        | 5142' | 5638'  | Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation |

38.

GEOLOGIC MARKERS

| NAME                                                                           | TOP         |                  |
|--------------------------------------------------------------------------------|-------------|------------------|
|                                                                                | MEAS. DEPTH | TRUE VERT. DEPTH |
| Ojo Alamo                                                                      |             | 1604'            |
| Kirtland                                                                       |             | 1758'            |
| Fruitland                                                                      |             | 2334'            |
| Pictured Cliffs                                                                |             | 2908'            |
| Lewis                                                                          |             | 3000'            |
| Huerfanto Bent                                                                 |             | 3640'            |
| Chacra                                                                         |             | 3954'            |
| Cliffhouse                                                                     |             | 4445'            |
| Menefee                                                                        |             | 4755'            |
| Point Lookout                                                                  |             | 5142'            |
| CORES: 3735-3795', 3795-3950', 3950-3971', 3971-4010', 4080-4112', 4112-4142'. |             |                  |

\* Huerfanto Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).