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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

_	Name and A			·		O TRANSPORT OGRID Number			
Burlington Resources Oil & Gas Company							14538		
PO Box 4289 Farmington, New Mexico 87499						1	No. Well		
4. API Numbe		, New Mexic	0 8 / 4 9 9	5. Pool Na	me	<u> </u>	New Well	6. Pool Code	·
				Blanco Me			72319		
7. Property Code			8. Property Name			<del></del>		9. Well Number	
7124			Howell D					2B	
Π.	10. Surfac	ce Location	n						
UI or lot no.		Township	Range	Lot Idn	Feet from the	North/South li	1	East/West line	County
D		31N	8W		1120	North	790	West	San Juan Co., NM
		m Hole Lo		I T (T)	In the table	Dr. 41.40 41.12	In the st	In	la i
Л or lot no.		Township	Range	Lot Idn	Feet from the	North/South li		East/West line	County
l l	13. Producing M	ethod Code	14. Gas Conr	ection Date	15. C-129 Permit Nui	mber	16. C-129 Effective	Date	17. C-129 Expiration dat
	Flowing Gas Trans	norters	ł		1				
III. Oil and Gas Transporters  8. Transporter 19. Transporter Name				<del></del>	20. POD	21. O/G	22 POD III STR Location		
o. Transporter OGRID	· 1			20. 100	21. 0/0	22. POD ULSTR Location and Description			
9018				2 \$	25487	0		···········	F
	Giant Indust	ries						AND THE PARTY OF T	
151618				,	120488	G		Mary Control	
	El Paso Fiel	d Services				1	- A	10 10 10 10 10 10 10 10 10 10 10 10 10 1	<u> </u>
							MAY 200		
								CALL STORY	
V. Produce	ed Water		<del> </del>				· ·	C 755	<del>****</del>
23. POD .					24. POD ULST	R Location and	Description		
4	89							2/2mm	
V. Well Co								are ac ar	
25. Spud Date 26. Ready						28. PBTD		29. Perforations	
2/2/00 4/26 0. Hole Size			4/26/00   6070'   31. Casing & Tubing Size			5999' 32. Depth Set		4260-5996' 33. Sacks Cement	<del>-  </del>
			9 5/8					254 cu ft	
12 1/4	3 3/4			7				1230 cu ft	
			4 1/2			6001'	3491'	366 cu ft	
3/4			4 1/2			_			
3 3/4			4 1/2 2 3/8			5935'			
3 3/4 5 1/4 VI. Well Te									
3 3/4 5 1/4 VI. Well Te 4. Date New O	Dil		2 3/8		36. Test Date 4/26/00	37. Test Length	38. Tbg. Pressure SI 70		39. Csg. Pressure SI 220
3 3/4 5 1/4 VI. Well Te 4. Date New O	Dil				1	37. Test Length 43. Gas	38. Tbg. Pressure SI 70 44. AOF		SI 220 45. Test Method
3 3/4 5 1/4 VI. Well Te 4. Date New O	Dil		2 3/8		4/26/00	37. Test Length	38. Tbg. Pressure SI 70 44. AOF		SI 220
3 3/4 5 1/4 VI. Well Te 14. Date New O	Dil		2 3/8		4/26/00	37. Test Length 43. Gas	38. Tbg. Pressure SI 70 44. AOF		SI 220 45. Test Method
VI. Well Te 14. Date New O	Dil	rules and recouls	2 3/8		4/26/00 42. Water	37. Test Length 43. Gas 1065	38. Tbg. Pressure SI 70 44. AOF		SI 220 45. Test Method Flowing
3 3/4 5 1/4 VI. Well Te 4. Date New O 0. Choke Size 46. I hereby have been co	e certify that the omplied with and	d that the inform	2 3/8 41. Oil	l Conservation	4/26/00 42. Water Division	37. Test Length 43. Gas 1065	38. Tbg. Pressure SI 70 44. AOF	RVATION DI	SI 220 45. Test Method Flowing  VISION
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3 3/4 5 1/4 VI. Well Te 4. Date New O 0. Choke Size 46. I hereby have been co to the best of Signature Printed Name Peggy Cole	e certify that the omplied with and f my knowledge	d that the inform	2 3/8 41. Oil	l Conservation	4/26/00 42. Water Division	37. Test Length 43. Gas 1065 Approved by:	38. Tbg. Pressure SI 70 44. AOF  OIL CONSE  PRIMINAL SIGN  TY OIL & GAS	RVATION DI ED BY CHAPLE NSPECTOR, DIST	SI 220 45. Test Method Flowing  VISION  F. PERFAN
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46. I hereby have been co to the best of rinted Name reggy Cole	e certify that the omplied with and f my knowledge	d that the inform	2 3/8 41. Oil	l Conservation	4/26/00 42. Water Division	37. Test Length 43. Gas 1065 Approved by:	38. Tbg. Pressure SI 70 44. AOF  OIL CONSE  PRIMINAL SIGN  TY OIL & GAS	RVATION DI ED BY CHAPLE NSPECTOR, DIST	SI 220 45. Test Method Flowing  VISION  FRANCE  SI 220

Title

Printed Name

Previous Operator Signature

Date