## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Type of Well  GAS  Name of Operator  PESOURCES  OIL & GAS COMPANY  Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-  Location of Well, Footage, Sec., T, R, M  1800'FSL, 1150'FWL, Sec.7, T-31-N, R-8-W, NMPM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of Intent  X Subsequent Report  Final Abandonment  X Subsequent Report  Final Abandonment  Altering Casing, & cement  3. Describe Proposed or Completed Operations  3-16-00 Drill to intermediate TD @ 3232'. Circ hole clean. TOOH. TIH w/2 jts  7" 23# N-80 LTEC cag & 75 jts 7" 20# J-55 STEC cag, set @ 3223'.  3-17-00 Cmtd w/345 sx Class "B" neat cent w/34 econolite, 10 pps gilsonite,  0.5 pps flocele (1004 cu ft). Tall w/90 sx Class "B" 50/50 poz  w/22 gel, 24 calcium chloride, 0.5 pps flocele, 10 pps gilsonite  (127 cu ft). Circ 63 bbl cmt to surface. WOC. FT BOP & csg to  1-18-00 Drill to TD @ 5683'. Circ hole clean. TIH w/60 jts 4 %' 10.5% J-55  STAC csg, set @ 5681'. Inr top @ 3094'. Cmtd w/295 sx Class "H"  50/50 pox w/28 gel, 44 Had-344, 25 pps flooele, 10 pps gilsonite,  24 HR-5, .24 CFR-3 (375 cu ft). Circ 1 bbl cmt to surface.  Title Regulatory Administrator Date of the proposed of the foregoing is true and correct.  Title Regulatory Administrator Date of the proposed of the foregoing is true and correct.  Title Regulatory Administrator Date of the proposed of the proposed of the foregoing is true and correct.  Title Regulatory Administrator Date of the proposed of the proposed of the foregoing is true and correct.		Sundry Notice	es and Report	SMbul Age	213s PM 2:	52	
Tribe Name  Tribe Name  Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326  Location of Well, Footage, Sec., T, R, M  1800'FSL, 1150'FWL, Sec.7, T-31-N, R-8-W, NMPM  CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of Intent  Recompletion  Notice of Intent  Subsequent Report  Casing Repair  Altering Casing Conversion to Injection  X Subsequent Report  Tipe of Submission  X Other - casing, & cement  3-16-00  Drill to intermediate TD @ 3232'. Circ hole clean. TOOH. TH w/2 jts  7* 23# N-80 LT&C cag & 75 jts 7" 20% J-55 ST&C cag, set @ 3223'.  3-17-00  Cmtd w/345 sx Class "B" neat cmt w/3½ econolite, 10 pps gilsonite.  (127 cut ft). Circ 63 bbl mt to surface. WoC. PT BOP & cag to  1500 psi/30 min, OK. Drilling shead.  3-18-00  Drill to TD @ 5683'. Circ hole clean. TIM w/60 jts 4 %" 10.5# J-55  ST&C cag, set @ 5681'. Linr top @ 3094'. Cmtd w/295 sx Class "H"  50/50 poz w/2½ gel, .4% Halad-344, .25 pps flocele, 5 pps gilsonite,  .2% HR-5, .2% CFR-3 (375 cut ft). Circ 1 bbl cmt to surface.  Title Regulatory Administrator Date of the Complete of the						\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	SF-078510
Name of Operator  RESOURCES  OIL & GAS COMPANY  OIL & GAS COMPANY  DESCRIPTION  PO Box 4289, Farmington, NM 87499 (505) 326-  DOST, ON  DOST, ON  Mell Name & Num Quinn #5B  9. API Well No. 30-045-30055  10. Field and Pool Blanco Mesaverde 11. County and State San Juan Co, NM  7 Type of Submission  Notice of Intent  Abandonment  Type of Action  Notice of Intent  Abandonment  Casing Repair  Plugging Back  Non-Routine Fracturing Casing Repair  Water Shut off  Final Abandonment  Altering Casing  Conversion to Injection  X. Other - casing, & cement  3. Describe Proposed or Completed Operations  3-16-00 Drill to intermediate TD @ 3232'. Circ hole clean. TOOH. TIH w/2 jts 7 23# N-80 LT2C csg & 75 jts 7" 20# J-55 ST&C csg, set @ 3223'.  3-17-00 Cmtd w/345 sx Class 'B' meat cmt w/3* econolite, 10 pps gilsonite, 0.5 pps flocele (1004 cu ft). Tail w/90 sx Class 'B' 50/50 poz  w/2* gel, 2* calcium chloride, 0.5 pps flocele, 10 pps gilsonite, (127 cu ft). Circ 63 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 mln, OK. Drilling ahead.  3-18-00 Drill to TD @ 5633'. Circ hole clean. TIH w/60 jts 4 %" 10.5# J-55  ST&C csg, set @ 5681'. Lnr top @ 3094'. Cmtd w/295 sx Class 'B'  ST&C csg, set @ 5681'. Lnr top @ 3094'. Cmtd w/295 sx Class 'B' ST&C csg, set @ 5681'. Lnr top @ 3094'. Cmtd w/295 sx Class 'B' ST&C csg, set @ 5681'. Lnr top @ 3094'. Cmtd w/295 sx Class 'B' ST&C csg, set @ 5681'. Lnr top @ 3094'. Cmtd w/295 sx Class 'B' ST&C csg, set @ 5681'. Lnr top @ 3094'. Cmtd w/295 sx Class 'B' ST&C csg, set @ 5681'. Lnr top @ 3094'. Cmtd w/295 sx Class 'B' ST&C csg, set @ 5681'. Lnr top @ 3094'. Cmtd w/295 sx Class 'B' ST&C csg, set @ 5681'. Lnr top @ 3094'. Cmtd w/295 sx Class 'B' ST&C csg, set @ 5681'. Lnr top @ 3094'. Cmtd w/295 sx Class 'B' ST&C csg, set @ 5681'. Lnr top @ 3094'. Cmtd w/295 sx Class 'B' ST&C csg, set @ 5681'. Lnr top @ 3094'. Cmtd w/295 sx Class 'B' ST&C csg, set @ 5681'. Lnr top @ 3094'. Cmtd w/295 sx Class 'B' ST&C csg, set @ 5681'. Lnr top @ 3094'. Cmtd w/295 sx Class 'B' ST&C csg, set @ 5681'. Lnr to					311237	· ·	Tribe Name
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326  Location of Well, Footage, Sec., T. R. M Location of Well, Footage, Sec., T. R. M 10. Field and Pool 1800'FSL, 1150'FWL, Sec.7, T-31-N, R-8-W, NMPM 11. Field and Pool 1800'FSL, 1150'FWL, Sec.7, T-31-N, R-8-W, NMPM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Abandonment Recompletion Non-Routine Fracturing Casing Repair Water Shut off Latering Casing Conversion to Injection Casing Repair Water Shut off Latering Casing Conversion to Injection Conversion to I					Mark	037.	Unit Agreement N
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-326.  Location of Well, Footage, Sec., T, R, M 10. Hanco Mesaverde 11. County and State San Juan Co, NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission  X Subsequent Report Plugging Back Casing Repair Altering Casing Conversion to Injection X Other - casing, & cement  3. Describe Proposed or Completed Operations  3-16-00 Drill to intermediate TD @ 3232'. Circ hole clean. TOOH. TIH w/2 jts 7" 23# N-80 LT&C csg & 75 jts 7" 20# J-55 ST&C csg, set @ 3223'.  3-17-00 Cmtd w/345 sx Class "B" neat cmt w/3 econolite, 10 pps gilsonite, 0.5 pps flocele (1004 cu ft). Tail w/90 sx Class "B" 50/50 poz w/24 gel, 24 calcium chloride, 0.5 pps flocele, 10 pps gilsonite, (127 cu ft). Circ 63 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.  3-18-00 Drill to TD @ 5683'. Circ hole clean. TH w/60 jts 4 ½" 10.5# J-55 ST&C csg, set @ 5681'. Lnr top @ 3094'. Cmtd w/295 sx Class "B" 50/50 poz w/24 gel, .44 Halad-344, .25 pps flocele, 5 pps gilsonite, .24 HR-5, .24 CFR-3 (375 cu ft). Circ 1 bbl cmt to surface.  Title Regulatory Administrator Date of the part	_	ESN OIL &	GAS COMPANY	47528 0	LOCALED	01.6.8	
PO Box 4289, Farmington, NM 87499 (505) 326-326-32055  Location of Well, Footage, Sec., T, R, M  10. Hanco Mesaverde 11. County and State San Juan Co, NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Type of Action  Notice of Intent  Recompletion  New Construction  Recompletion  Non-Routine Fracturing  Casing Repair  Altering Casing Conversion to Injection  Altering Casing, & cement  3. Describe Proposed or Completed Operations  3-16-00 Drill to intermediate TD @ 3232'. Circ hole clean. TOOH. TIH w/2 jts  7" 23# N-80 LTEC csg & 75 jts 7" 20# J-55 STEC csg, set @ 3223'.  3-17-00 Cmtd w/345 sx Class "B" neat cmt w/3 econolite, 10 pps gilsonite,  0.5 pps flocele (1004 cu ft). Tail w/90 sx Class "B" 50/50 poz  w/24 gel, 24 calcium chloride, 0.5 pps flocele, 10 pps gilsonite  (127 cu ft). Circ 63 bbl cmt to surface. WOC. PT BOP & csg to  1500 psi/30 min, OK. Drilling ahead.  3-18-00 Drill to TD @ 5683'. Circ hole clean. TIH w/60 jts 4 %" 10.5# J-55  STEC csg, set @ 5681'. Inr top @ 3094'. Cmtd w/295 sx Class "B"  50/50 poz w/24 gel, .44 Halad-344, .25 pps flocele, 5 pps gilsonite,  .24 HR-5, .24 CFR-3 (375 cu ft). Circ 1 bbl cmt to surface.  Title Regulatory Administrator Date of the proposed of the	. Address & Phone l	No. of Operato	ır	(E),	DIGT. 3		
Blanco Mesaverde 11. County and State San Juan Co, NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Notice of Intent Abandonment Recompletion New Construction Ne	PO Box 4289, Far	cmington, NM	87499 (505) 3	326-37	281.11.91.51	9.	
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of Intent Abandonment Recompletion Non-Routine Fracturing Recompletion Non-Routine Fracturing Water Shut off Casing Repair Water Shut off Casing Repair Water Shut off Conversion to Injection X Other - casing, & cement  3. Describe Proposed or Completed Operations  3-16-00 Drill to intermediate TD @ 3232'. Circ hole clean. TOOH. TIH w/2 jts 7" 23# N-80 LT&C csg & 75 jts 7" 20# J-55 ST&C csg, set @ 3223'.  3-17-00 Cmtd w/345 sx Class "B" neat cmt w/34 econolite, 10 pps gilsonite, 0.5 pps flocele (1004 cu ft). Tail w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.5 pps flocele, 10 pps gilsonite (127 cu ft). Circ 63 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.  3-18-00 Drill to TD @ 5683'. Circ hole clean. TIH w/60 jts 4 %" 10.5# J-55 ST&C csg, set @ 5681'. Lnr top @ 3094'. Cmtd w/295 sx Class "H" 50/50 poz w/2% gel, .4% Halad-344, .25 pps flocele, 5 pps gilsonite, .2% HR-5, .2% CFR-3 (375 cu ft). Circ 1 bbl cmt to surface.  3-19-00 ND BOP. NU WH. RD. Rig released.  Title Regulatory Administrator Date (CTR)  Title Regulatory Administrator Date (CTR)  Title Date WAY 0 1 2000				MPM			Blanco Mesaverde
Type of Submission  Abandonment Change of Plans Recompletion New Construction Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection Altering Casing Conversion to Injection Total Abandonment Notice of Completed Operations  3-16-00 Drill to intermediate TD 3232'. Circ hole clean. TOOH. TIH w/2 jts 7" 23# N-80 LT&C csg & 75 jts 7" 20# J-55 ST&C csg, set 3223'.  3-17-00 Cmtd w/345 sx Class "B" neat cmt w/3* econolite, 10 pps gilsonite, 0.5 pps flocele (1004 cu ft). Tail w/90 sx Class "B" 50/50 poz w/2* gel, 2* calcium chloride, 0.5 pps flocele, 10 pps gilsonite (127 cu ft). Circ 63 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.  3-18-00 Drill to TD 5683'. Circ hole clean. TIH w/60 jts 4 %" 10.5# J-55 ST&C csg, set 95681'. Lnr top 3094'. Cmtd w/295 sx Class "H" 50/50 poz w/2* gel, .4* Halad-344, .25 pps flocele, 5 pps gilsonite, .2* HR-5, .2* CFR-3 (375 cu ft). Circ 1 bbl cmt to surface.  3-19-00 ND BOP. NU WH. RD. Rig released.  Title Regulatory Administrator Date of the Completion of Approved By Title Date WAY 0 1 2000						11.	San Juan Co, NM
Type of Submission  Abandonment Change of Plans Recompletion New Construction Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection Altering Casing Conversion to Injection Total Abandonment Notice of Completed Operations  3-16-00 Drill to intermediate TD 3232'. Circ hole clean. TOOH. TIH w/2 jts 7" 23# N-80 LT&C csg & 75 jts 7" 20# J-55 ST&C csg, set 3223'.  3-17-00 Cmtd w/345 sx Class "B" neat cmt w/3* econolite, 10 pps gilsonite, 0.5 pps flocele (1004 cu ft). Tail w/90 sx Class "B" 50/50 poz w/2* gel, 2* calcium chloride, 0.5 pps flocele, 10 pps gilsonite (127 cu ft). Circ 63 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.  3-18-00 Drill to TD 5683'. Circ hole clean. TIH w/60 jts 4 %" 10.5# J-55 ST&C csg, set 95681'. Lnr top 3094'. Cmtd w/295 sx Class "H" 50/50 poz w/2* gel, .4* Halad-344, .25 pps flocele, 5 pps gilsonite, .2* HR-5, .2* CFR-3 (375 cu ft). Circ 1 bbl cmt to surface.  3-19-00 ND BOP. NU WH. RD. Rig released.  Title Regulatory Administrator Date of the Completion of Approved By Title Date WAY 0 1 2000	2 CHECK APPROPRIA	TR BOX TO INDI	CATE NATURE	OF NOTIO	E, REPOR	T, OTHER	DATA
Recompletion New Construction Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection X Other - casing, & cement  3. Describe Proposed or Completed Operations  3-16-00 Drill to intermediate TD @ 3232'. Circ hole clean. TOOH. TIH w/2 jts 7" 23# N-80 LT&C csg & 75 jts 7" 20# J-55 ST&C csg, set @ 3223'.  3-17-00 Cmtd w/345 sx Class "B" neat cmt w/3* econolite, 10 pps gilsonite, 0.5 pps flocele (1004 cu ft). Tail w/90 sx Class "B" 50/50 poz w/2* gel, 2* calcium chloride, 0.5 pps flocele, 10 pps gilsonite (127 cu ft). Circ 63 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.  3-18-00 Drill to TD @ 5683'. Circ hole clean. TIH w/60 jts 4 %" 10.5# J-55 ST&C csg, set @ 5681'. Lnr top @ 3094'. Cmtd w/295 sx Class "H" 50/50 poz w/2* gel, .4* Halad-344, .25 pps flocele, 5 pps gilsonite, .2* HR-5, .2* CFR-3 (375 cu ft). Circ 1 bbl cmt to surface.  3-19-00 ND BOP. NU WH. RD. Rig released.  Title Regulatory Administrator Date of the MAY 0 1 2000  (This space for Federal or State Office use) APPROVED BY Title  Date WAY 0 1 2000			T	ype of A	Action		
Subsequent Report	Notice o	f Intent					
Casing Repair Altering Casing Conversion to Injection Altering Casing Conversion to Injection Conversion to Injection Altering Casing Conversion to Injection Altering Casing Conversion to Injection Conversion to Injection  3-16-00 Drill to intermediate TD @ 3232'. Circ hole clean. TOOH. TIH w/2 jts 7" 23# N-80 LT&C csg & 75 jts 7" 20# J-55 ST&C csg, set @ 3223'.  3-17-00 Cmtd w/345 sx Class "B" neat cmt w/3* econolite, 10 pps gilsonite, 0.5 pps flocele (1004 cu ft). Tail w/90 sx Class "B" 50/50 poz w/2* gel, 2* calcium chloride, 0.5 pps flocele, 10 pps gilsonite (127 cu ft). Circ 63 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.  3-18-00 Drill to TD @ 5683'. Circ hole clean. TIH w/60 jts 4 %" 10.5# J-55 ST&C csg, set @ 5681'. Lnr top @ 3094'. Cmtd w/295 sx Class "H" 50/50 poz w/2* gel, .4* Halad-344, .25 pps flocele, 5 pps gilsonite, .2* HR-5, .2* CFR-3 (375 cu ft). Circ 1 bbl cmt to surface.  3-19-00 ND BOP. NU WH. RD. Rig released.  14. I hereby certify that the foregoing is true and correct.  Signed Title Regulatory Administrator Date Office use) APPROVED BY Date WAY 0 1 2000	V Subsemie	nt Penort				Comberde Routine	Fracturing
X Other - casing, & cement  3. Describe Proposed or Completed Operations  3-16-00 Drill to intermediate TD @ 3232'. Circ hole clean. TOOH. TIH w/2 jts 7" 23# N-80 LT&C csg & 75 jts 7" 20# J-55 ST&C csg, set @ 3223'.  3-17-00 Cmtd w/345 sx Class "B" neat cmt w/3* econolite, 10 pps gilsonite, 0.5 pps flocele (1004 cu ft). Tail w/90 sx Class "B" 50/50 poz w/2* gel, 2* calcium chloride, 0.5 pps flocele, 10 pps gilsonite (127 cu ft). Circ 63 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.  3-18-00 Drill to TD @ 5683'. Circ hole clean. TIH w/60 jts 4 %" 10.5# J-55 ST&C csg, set @ 5681'. Lnr top @ 3094'. Cmtd w/295 sx Class "H" 50/50 poz w/2* gel, .4* Halad-344, .25 pps flocele, 5 pps gilsonite, .2* HR-5, .2* CFR-3 (375 cu ft). Circ 1 bbl cmt to surface.  3-19-00 ND BOP. NU WH. RD. Rig released.  Title Regulatory Administrator Date (The Corporation of the proposal of the party of	_x_ subseque	nc keporc	Casing R	epair	Wate	r Shut o	ff
3-16-00 Drill to intermediate TD @ 3232'. Circ hole clean. TOOH. TIH w/2 jts  7" 23# N-80 LT&C csg & 75 jts 7" 20# J-55 ST&C csg, set @ 3223'.  3-17-00 Cmtd w/345 sx Class "B" neat cmt w/3* econolite, 10 pps gilsonite,  0.5 pps flocele (1004 cu ft). Tail w/90 sx Class "B" 50/50 poz  w/2* gel, 2* calcium chloride, 0.5 pps flocele, 10 pps gilsonite  (127 cu ft). Circ 63 bbl cmt to surface. WOC. PT BOP & csg to  1500 psi/30 min, OK. Drilling ahead.  3-18-00 Drill to TD @ 5683'. Circ hole clean. TIH w/60 jts 4 %" 10.5# J-55  ST&C csg, set @ 5681'. Lnr top @ 3094'. Cmtd w/295 sx Class "H"  50/50 poz w/2* gel, .4* Halad-344, .25 pps flocele, 5 pps gilsonite,  .2* HR-5, .2* CFR-3 (375 cu ft). Circ 1 bbl cmt to surface.  3-19-00 ND BOP. NU WH. RD. Rig released.  Title Regulatory Administrator Date (The NAY O 1 2000)  (This space for Federal or State Office use)  APPROVED BY	Final Ab	andonment	Altering	Casing			o Injection
3-16-00 Drill to intermediate TD @ 3232'. Circ hole clean. TOOH. TIH w/2 jts 7" 23# N-80 LT&C csg & 75 jts 7" 20# J-55 ST&C csg, set @ 3223'.  3-17-00 Cmtd w/345 sx Class "B" neat cmt w/3% econolite, 10 pps gilsonite, 0.5 pps flocele (1004 cu ft). Tail w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.5 pps flocele, 10 pps gilsonite (127 cu ft). Circ 63 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.  3-18-00 Drill to TD @ 5683'. Circ hole clean. TIH w/60 jts 4 ½" 10.5# J-55 ST&C csg, set @ 5681'. Lnr top @ 3094'. Cmtd w/295 sx Class "H" 50/50 poz w/2% gel, .4% Halad-344, .25 pps flocele, 5 pps gilsonite, .2% HR-5, .2% CFR-3 (375 cu ft). Circ 1 bbl cmt to surface.  3-19-00 ND BOP. NU WH. RD. Rig released.  Title Regulatory Administrator Date Office use) APPROVED BY	<del></del>		_X_ Other -	casing,	& cement		
7" 23# N-80 LT&C csg & 75 jts 7" 20# J-55 ST&C csg, set @ 3223'.  3-17-00 Cmtd w/345 sx Class "B" neat cmt w/3% econolite, 10 pps gilsonite,	3. Describe Prop	osed or Comple	ted Operatio	ns			
0.5 pps flocele (1004 cu ft). Tail w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.5 pps flocele, 10 pps gilsonite (127 cu ft). Circ 63 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.  3-18-00 Drill to TD @ 5683'. Circ hole clean. TIH w/60 jts 4 ½" 10.5# J-55 ST&C csg, set @ 5681'. Lnr top @ 3094'. Cmtd w/295 sx Class "H" 50/50 poz w/2% gel, .4% Halad-344, .25 pps flocele, 5 pps gilsonite, .2% HR-5, .2% CFR-3 (375 cu ft). Circ 1 bbl cmt to surface.  3-19-00 ND BOP. NU WH. RD. Rig released.  Title Regulatory Administrator Date CFTCORD  (This space for Federal or State Office use) APPROVED BY	7"	23# N-80 LT&C	csq & 75 jts	7" 20#	J-55 ST&	.C csg, s	et @ 3223'.
1500 psi/30 min, OK. Drilling ahead.  3-18-00 Drill to TD @ 5683'. Circ hole clean. TIH w/60 jts 4 %" 10.5# J-55  ST&C csg, set @ 5681'. Lnr top @ 3094'. Cmtd w/295 sx Class "H"  50/50 poz w/2% gel, .4% Halad-344, .25 pps flocele, 5 pps gilsonite, .2% HR-5, .2% CFR-3 (375 cu ft). Circ 1 bbl cmt to surface.  3-19-00 ND BOP. NU WH. RD. Rig released.  14. I hereby certify that the foregoing is true and correct.  Signed Title Regulatory Administrator Pate 1600 FCCRD  (This space for Federal or State Office use) APPROVED BY Title Date MAY 0 1 2000	0.5 w/2	pps flocele % gel, 2% calc	(1004 cu ft). cium chloride	Tail w a, 0.5 p	/90 sx Cl ps flocel	.ass "B" .e, 10 pp	50/50 poz os gilsonite
3-18-00 Drill to TD @ 5683'. Circ hole clean. TIH w/60 jts 4 ½" 10.5# J-55  ST&C csg, set @ 5681'. Lnr top @ 3094'. Cmtd w/295 sx Class "H"  50/50 poz w/2% gel, .4% Halad-344, .25 pps flocele, 5 pps gilsonite, .2% HR-5, .2% CFR-3 (375 cu ft). Circ 1 bbl cmt to surface.  3-19-00 ND BOP. NU WH. RD. Rig released.  14. I hereby certify that the foregoing is true and correct.  Signed Title Regulatory Administrator Pate 1 2000  (This space for Federal or State Office use) APPROVED BY	150	0 psi/30 min,	OK. Drilling	ahead.			
2% HR-5, .2% CFR-3 (375 cu ft). Circ 1 bbl cmt to surface.  3-19-00 ND BOP. NU WH. RD. Rig released.  14. I hereby certify that the foregoing is true and correct.  Signed Title Regulatory Administrator Date OFFICORD  (This space for Federal or State Office use)  APPROVED BY	ST8	C csg, set @ ! (50 poz w/2% ge	5681'. Lnr to el, .4% Halad	op @ 309 1-344, .	4'. Cmtd 25 pps f	w/295 sz Locele, S	c Class "H" 5 pps gilsonite,
(This space for Federal or State Office use)  APPROVED BY  Title Regulatory Administrator Date MAY 0 1 2000  Title Date MAY 0 1 2000	. 29	HR-5, .2% CF	R-3 (375 cu f	Et). Cir	c 1 bbl o	emt to si	ırface.
(This space for Federal or State Office use)  APPROVED BY  Title Regulatory Administrator Date MAY 0 1 2000  Title Date MAY 0 1 2000							
(This space for Federal or State Office use) APPROVED BYTitleDate MAY 0 1 2000	14. I hereby cer	tify that the	foregoing is	true an	nd correc	t.	
APPROVED BYTitle Date MAY U 1 ZOW	Signed Jagar	, Cale	Title <u>Req</u>	ulatory	Administ	rator Da	TED FOR PECORD
CONTINUE OF ADDROVAL if any.		deral or State	Office use)			Data !	
CONDITION OF AUDULVAL IT 20V	APPROVED BY	25 a	Title			Date	ADI U I ZUU

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Tribe Name  7. Unit Agreement 1  RECEIVED  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505)  4. Location of Well, Footage, Sec., T, R, M 1800'FSL, 1150'FWL, Sec.7, T-31-N, R-8-W, NMPM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompletion Recompletion Recompletion Recompletion Pinal Abandonment Casing Repair Altering Casing Conversion to Injection Conversion to Injection Recompletion Rec	Sundry	y Notices and Reports on Wells	: 77	· · · · · · · · · · · · · · · · · · ·
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8. Well Name & Numburing Street Stree	RESOURCES	OTT & CAS COMPANY OR CON DAY		
9. API Well No. 30-045-30055 4. Location of Well, Footage, Sec., T, R, M 10. Field and Pool 1800'FSL, 1150'FWL, Sec.7, T-31-N, R-8-W, NMPM 10. Field and Pool 181anco Mesaverd 11. COMECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  13. Subsequent Report  14. Plugging Back  15. Change of Plans  16. Recompletion  17. Recompletion  18. Pescribe Proposed or Completed Operations  18. Describe Proposed or Completed Operations  18. Describe Proposed or Completed Operations  18. Other - Spud, casing, & cement  18. Ominum Spud well @ 8:00 pm 3-13-00. Drill to 240'. Circ hole clean.  18. Tool. Till w/5 jts 9 5/8" 32.3# WC-50 ST&C csg, set @ 238'.  18. Ominum Spud well @ 8:00 pm 3-13-00. Drill to 240'. Circ hole clean.  18. Tool. Till w/5 jts 9 5/8" neat cmt w/3* calcium chloride, 0.25 pps 18. Flocale (230 cut ft). Circ 16 bbl cmt to surface. WOC. NU BOP.  18. PT BOP & csg to 600 psi, OK. Drilling ahead.  19. APD ROW Related  10. Thereby certify that the foregoing is true and correct.  19. APD ROW Related  10. The space for Federal or State Office use)  10. APD ROW Federal or State Office use)  11. The space for Federal or State Office use)  12. APPROVED BY  13. Describe Proposed or Completed Operations  14. Thereby certify that the foregoing is true and correct.  15. Describe Proposed or Completed Operations  16. Till Recordance or Completed Operations  17. Till Recordance or Completed Operations  18. Describe Proposed or Completed Operations  19. Appleted Operations  10. Describe Proposed or Completed Operations  10. Describe Proposed or Completed Operations  11. The Proposed or Completed Operations  12. Describe Proposed or Completed Operations  13. Describe Proposed or Completed Operations  13. Describe Proposed or Completed Operations  14. Thereby certify that the foregoing is true and correct.  15. Describe Proposed or Completed Operations  16. Thereby Completed Operations  17. Descri		DIST. 3	8.	Well Name & Numb
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Abandonment  Recompletion  Notice of Intent  Abandonment  Casing Repair  Final Abandonment  Altering Casing  Conversion to Injection  TOTHER DATA  Altering Casing, & cement  13. Describe Proposed or Completed Operations  3-13-00 MRU. Spud well @ 8:00 pm 3-13-00. Drill to 240'. Circ hole clean.  TOOH. THE w/5 jts 9 5/8" 32.3# WC-50 ST&C csg, set @ 238'.  3-14-00 Cmtd w/195 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps flocele (230 cu ft). Circ 16 bbl cmt to surface. MOC. NU BOP.  PT BOP & csg to 600 psi, OK. Drilling ahead.  APD ROW Related  14. Thereby certify that the foregoing is true and correct.  Signes  Title Requilatory Administrator ACCEPTED FOR MECON  TLW  MAY 0 1 2000	PO Box 4289, Farmington	n, NM 87499 (505) 77700 9	9.	
11. County and State San Juan Co, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Notice of Intent  Abandonment  Recompletion  Non-Routine Fracturing  Resing Repair  Altering Casing Conversion to Injection  X Other - Spud, casing, & cement  13. Describe Proposed or Completed Operations  3-13-00 MIRU. Spud well & 8:00 pm 3-13-00. Drill to 240°. Circ hole clean.  TOOH. TIH w/5 jts 9 5/8" 32.3# WC-50 ST&C csg, set & 238°.  3-14-00 Cmtd w/195 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps  flocele (230 cu ft). Circ 16 bbl cmt to surface. WOC. NU BOP.  PT BOP & csg to 600 psi, OK. Drilling ahead.  APPD ROW Related  14. Thereby certify that the foregoing is true and correct.  Signed  Title Requilatory Administrate ACCEPTED FOR PECON  TLW  (This space for Federal or State Office use)  APPROVED BY  Title  Date				
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