Form 3160-4

UNITED STATES

SUBMIT IN DUPLICATE*

(See other in structions on

FOR APPROVED

(October 1990) OMB NO. 1004-0137 **DEPARTMENT OF THE INTERIOR** reverse side) Expires: December 31, 1991 5. LEASE DESIGNATION AND SERIAL NO. **BUREAU OF LAND MANAGEMENT** SF-078510 WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1a. TYPE OF WELL: 7 LINIT AGREEMENT NAME b. TYPE OF COMPLETION: WORK OVER 8. FARM OR LEASE NAME, WELL NO. WELL X Quinn #5B 2. NAME OF OPERATOR 9. API WELL NO **BURLINGTON RESOURCES OIL & GAS COMPANY** 30-045-30055 3. ADDRESS AND TELEPHONE NO. 10. FIELD AND POOL, OR WILDCAT PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Blanco Mesaverde 4. LOCATION OF WELL (Report location clearly and in accordance with any Sta 11. SEC., T., R., M., OR BLOCK AND SURVEY 1800'FSL, 1150'FWL At surface OR AREA At top prod. interval reported below Sec. 7, T-31-N, R-8-W At total depth 14. PERMIT NO. 12 COUNTY OR 13. STATE PARISH San Juan New Mexico DATE COMPL. (Ready to prod.) 15 DATE SPUDDED DATE T.D. REACHED 18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 19. ELEV. CASINGHEAD 3-13-00 3-18-00 5-1-00 6111'GL / 6123'KB 20. TOTAL DEPTH, MD &TVD 21. PLUG, BACK T.D., MD &TVD 22. IF MULTIPLE COMPL., 23. INTERVALS **ROTARY TOOLS** CABLE TOOLS HOW MANY DRILLED BY 0-5683 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE 4043-5534' Mesaverde Nο TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED CBL-GR-CCL Nο CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 9 5/8" 32.3# 238 12 1/4' 230 cu ft 20-23# 3223 8 3/4" 1131 cu ft LINER RECORD 30. TUBING RECORD SACKS CEMENT SIZE TOP (MD) BOTTOM (MD) SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 3094 4 1/2 5681 375 cu ft 2 3/8' 5517 PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 4043, 4059, 4104, 4108, 4121, 4131, 4152, 4166, 4178, DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 4180, 4186, 4190, 4197, 4206, 4211, 4213, 4223, 4236, 4043-4420 715 bbl 30# Inr gel, 200,000# 20/40 Brady snd. 4238, 4278, 4292, 4294, 4296, 4298, 4308, 4310, 4314, 1,011,486 SCF N2 4318, 4326, 4328, 4330, 4332, 4336, 4338, 4340, 4346, 4564-4976 1927 bbi sik wtr, 100,000# 20/40 Brady snd 4356, 4360, 4362, 4364, 4366, 4380, 4387, 4402, 4418, 5070-5534 2138 bbl slk wtr, 100,000# 20/40 Brady snd. 4420, 4564, 4594, 4602, 4621, 4629, 4644, 4661, 4690, PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (I-lowing, gas lift, pumping—size and type or pump) MELL STATUS (Producing or shut-in) Flowing SI DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL-BBL GAS-MCF GAS-OIL RATIO TEST PERIOD 5-1-00 309 Pitot gauge FLOW, TUBING PRESS. CASING PRESSURE CALCULATED OIL--BBL GAS-MC WATER-BBL OIL GRAVITY-API (CORR.) 24-HOUR RATE 34. DISPOSITION OF GAS (Sold, Used for fuel, ve TEST WITNESSED BY To be sold ACCEPTED FOR RECORD 35. LIST OF ATTACHMENTS None information is complete and correct as determined from all available records JUN 0 6 2000 SIGNED TITLE Regulatory Administrator DATE 5-4-00 FARMING ION RIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

,		FORMATION		37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and 38.	
			DESCRIPTION, CONTRACTO, ETC.	sity and contents thereof; cored intervals; and all ime tool open, flowing and shut-in pressures, and	
		N > M B			
	7	MEAS. DEPTH	TOP	GEOLOGIC MARKERS	
		TRUE VERT. DEPTH	P		

* Huerfanito Bentoni		Point Lookout	Menefee	Cliff House	Chacra	Huerfanito Bentonite* 3741'	Lewis	Pictured Cliffs	Fruitland	Ojo Alamo Kirtland
te is t		5278'	4970'	4576'	4150'	* 3741'	3077'	2994'	2448'	1675' 1736'
the legal		5683 '	5278'	4970'	4576'	4150'	3741'	3077'	2994 '	1736' 2448'
Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).		<pre>Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation</pre>	Med-dark gry, fine gr ss, carb sh & coal	w/drk gry shale ss. Gry, fine-grn, dense sil ss.	Gry fn grn silty, glauconitic sd stone	White, waxy chalky bentonite	Shale w/siltstone stringers	Bn-Gry, fine grn, tight ss.	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	White, cr-gr ss. Gry sh interbedded w/tight, gry, fine-gr ss.
5534.	5258, 5261, 5260, 5331, 5361, 5383, 5431, 5466, 5490,	, 5070, 5098, , 5176, 5194,	4810, 4824, 4825, 4834, 4867 4878, 4899, 4942, 4956, 4968	PERFS CONTINUED: 4728, 4744, 4752,	Point Lookout	Menefee	Cliffhouse	Lewis Huerfanito Bent Chacra	Fruitland Pictured Cliffs	Ojo Alamo Kirtland
. .		5116, 5141, 5228, 5239, 5294 5306	4834, 4867, 4956, 4968,	4697, 4720, 4774, 4793,	5278'	4970'	4576'	3077' 3741' 4150'	2448' 2994'	1675'

Form 3160-4

(October 1990)

UNITED STATES

(See other in-structions on

SUBMIT IN DUPLICATE

FOR APPROVED OMB NO. 1004-0137

BUREAU OF LAND MANAGEMENT 5. LEASE DESIGNATION AT SF-078510 NELL COMPLETION OR RECOMPLETION REPORT AND LOG* 6. IF INDIAN, ALLOTTEE OF T. UNIT AGREEMENT NAM b. TYPE OF COMPLETION: NEW WORK DEEP PLUG DIFF. 8. FARM OR LEASE NAME,	ND SERIAL NO.				
DELL COMPLETION OR RECOMPLETION REPORT AND LOG* 6. IF INDIAN, ALLOTTEE OF 6. IF INDIAN, ALLOTTEE OF 7. UNIT AGREEMENT NAM 8. FARM OR LEASE NAME, 8. FARM OR LEASE NAME,					
D. TYPE OF COMPLETION: AND LOG	D TOURS NAME				
b. TYPE OF COMPLETION: NEW WORK DEEP- PLUG DIFF. 8. FARM OR LEASE NAME.	R TRIBE NAME				
b. TYPE OF COMPLETION: NEW WORK DEEP PLUG DIFF. 8. FARM OR LEASE NAME.					
NEW WORK DEEP PLUG DIFF.	E				
	WELL NO.				
WELL A OVER EN BACK RESVR OTHER	,				
Quinn #5B NAME OF OPERATOR 9. API WELL NO.					
BURLINGTON RESOURCES OIL & GAS COMPANY 30-045-30055					
A FISH AND DOOL OD	WILDCAT				
PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Blanco Mesavero	de				
ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Blanco Mesavero LOCATION OF WELL (Report location clearly and in accordance with any State Proprierments OR AREA At surface 1800'FSL, 1150'FWL OR AREA	OCK AND SURVEY				
At surface 1800'FSL, 1150'FWL OR AREA					
At top prod. interval reported below Sec. 7, T-31-N, F	R-8-W				
At total depth					
14. PERMIT NO. DANS ISSUED 12. COUNTY OR 13	3. STATE				
PARISH PARISH	J. SIAIE				
Cuit Guari	ew Mexico				
	ELEV. CASINGHEAD				
3-13-00 3-18-00 5-1-00 6111'GL / 6123'KB TOTAL DEPTH, MD &TVD 21. PLUG, BACK T.D., MD &TVD 22. IF MULTIPLE COMPL., 23. INTERVALS ROTARY TOOLS CA	BLE TOOLS				
TOTAL DEPTH, MD &TVD 21. PLUG, BACK T.D., MD &TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS ROTARY TOOLS CA	BLE TOOLS				
5683' 5630' 0-5683'					
PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTION SUBJECT MADE					
SURVEY MADE 4043-5534' Mesaverde No					
TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED	<u> </u>				
CBL-GR-CCL No.	0				
CASING RECORD (Report all strings set in well)					
AMOU 9 5/8" 32.3# 238' 12 1/4" 230 cu ft	INT PULLED				
7" 20-23# 3223' 8 3/4" 1131 cu ft					
LINER RECORD 30. TUBING RECORD					
	ER SET (MD)				
4 1/2" 3094' 5681' 375 cu ft 2 3/8" 5517'					
PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC	C.				
3, 4059, 4104, 4108, 4121, 4131, 4152, 4166, 4178, DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIA	L USED				
io, 4186, 4190, 4197, 4206, 4211, 4213, 4223, 4236, 4043-4420' 715 bbl 30# Inr gel, 200,000# 20/40 Brady					
18, 4278, 4292, 4294, 4296, 4298, 4308, 4310, 4314, 1,011,486 SCF N2	<u> </u>				
38, 4278, 4292, 4294, 4296, 4298, 4308, 4310, 4314, 1,011,486 SCF N2 1927 bbl sik wtr, 100,000# 20/40 Brady sr	ю.				
38, 4278, 4292, 4294, 4296, 4298, 4308, 4310, 4314, 1,011,486 SCF N2 18, 4326, 4328, 4330, 4332, 4336, 4338, 4340, 4346, 56, 4360, 4362, 4364, 4366, 4380, 4387, 4402, 4418, 5070-5534' 2138 bbl sik wtr, 100,000# 20/40 Brady sr					
38, 4278, 4292, 4294, 4296, 4298, 4308, 4310, 4314, 1,011,486 SCF N2 18, 4326, 4328, 4330, 4332, 4336, 4338, 4340, 4346, 56, 4360, 4362, 4364, 4366, 4380, 4387, 4402, 4418, 20, 4564, 4594, 4602, 4621, 4629, 4644, 4661, 4690, PRODUCTION 1,011,486 SCF N2 1927 bbl sik wtr, 100,000# 20/40 Brady sr	vaucing or snut-in)				
38, 4278, 4292, 4294, 4296, 4298, 4308, 4310, 4314, 1,011,486 SCF N2 18, 4326, 4328, 4330, 4332, 4336, 4338, 4340, 4346, 566, 4360, 4362, 4364, 4366, 4380, 4387, 4402, 4418, 5070-5534' 2138 bbl sik wtr, 100,000# 20/40 Brady sr 20, 4564, 4594, 4602, 4621, 4629, 4644, 4661, 4690, 50 PRODUCTION METHOD (Frowing, gas int, pumping—size and type or pump) WELL STATUS (Pro-					
38, 4278, 4292, 4294, 4296, 4298, 4308, 4310, 4314, 1,011,486 SCF N2 18, 4326, 4328, 4330, 4332, 4336, 4338, 4340, 4346, 566, 4360, 4362, 4364, 4366, 4380, 4387, 4402, 4418, 20, 4564, 4594, 4602, 4621, 4629, 4644, 4661, 4690, TE FIRST PRODUCTION PRODUCTION METHOD (Frowing, gas int, pumping—size and type or pump) Flowing Flowing	AS-OIL RATIO				
38, 4278, 4292, 4294, 4296, 4298, 4308, 4310, 4314, 18, 4326, 4328, 4330, 4332, 4336, 4338, 4340, 4346, 56, 4360, 4362, 4364, 4366, 4380, 4387, 4402, 4418, 20, 4564, 4594, 4602, 4621, 4629, 4644, 4661, 4690, TE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas int, pumping—size and type of pump) Flowing TE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD TEST PERIOD OL-BBL GAS-MCF WATER-BBL G WATER-BBL G	AS-OIL RATIO				
38, 4278, 4292, 4294, 4296, 4298, 4308, 4310, 4314, 1,011,486 SCF N2 18, 4326, 4328, 4330, 4332, 4336, 4338, 4340, 4346, 4564, 4594, 4602, 4621, 4629, 4644, 4661, 4690, 50. PRODUCTION METHOD (Flowing, gas im, pumping—size and type of pump) FLOWING TEST PERIOD 309 Pitot gauge					
38, 4278, 4292, 4294, 4296, 4298, 4308, 4310, 4314, 1,011,486 SCF N2 18, 4326, 4328, 4330, 4332, 4336, 4338, 4340, 4346, 4564, 4360, 4362, 4364, 4366, 4380, 4387, 4402, 4418, 5070-5534' 2138 bbl slk wtr, 100,000# 20/40 Brady sr 20, 4564, 4594, 4602, 4621, 4629, 4644, 4661, 4690, PRODUCTION FEIRST PRODUCTION PRODUCTION METHOD (Flowing, gas int, pumping—size and type of pump) Flowing Flowing Flowing Flowing SI TEST PERIOD 5-1-00 WATER—BBL GAS—MCF WATER—BBL O WATER—BBL O WATER—BBL	AS-OIL RATIO DIL GRAVITY-API (CORR.)				
38, 4278, 4292, 4294, 4296, 4298, 4308, 4310, 4314, 1,011,486 SCF N2 18, 4326, 4328, 4330, 4332, 4336, 4338, 4340, 4346, 4564, 4360, 4362, 4364, 4366, 4380, 4387, 4402, 4418, 5070-5534' 2138 bbl slk wtr, 100,000# 20/40 Brady sr 20, 4564, 4594, 4602, 4621, 4629, 4644, 4661, 4690, FRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION Flowing Flowing Flowing Flowing SI TEST PERIOD 309 Pitot gauge					
38, 4278, 4292, 4294, 4296, 4298, 4308, 4310, 4314, 1,011,486 SCF N2 18, 4326, 4328, 4330, 4332, 4336, 4338, 4340, 4346, 4564, 4564, 4594, 4602, 4621, 4629, 4644, 4661, 4690, Flowing 19, 4564, 4594, 4602, 4621, 4629, 4644, 4661, 4690, Flowing 10, 4564, 4594, 4602, 4621, 4629, 4644, 4661, 4690, Flowing 10, 4564, 4594, 4602, 4621, 4629, 4644, 4661, 4690, Flowing 10, 4564, 4594, 4602, 4621, 4629, 4644, 4661, 4690, Flowing 10, 4564, 4594, 4602, 4621, 4629, 4644, 4661, 4690, Flowing 11, 011, 486 SCF N2 12, 138 bbl slk wtr, 100,000# 20/40 Brady sr 12, 138 bbl slk wtr, 100,000# 20/40 Brady sr 13, 02, 4564, 4594, 4602, 4621, 4629, 4644, 4661, 4690, FRODUCTION 12, 4564, 4594, 4602, 4621, 4629, 4644, 4661, 4690, FRODUCTION 13, 02, 4564, 4594, 4602, 4621, 4629, 4644, 4661, 4690, FRODUCTION 14, 10, 11, 486 SCF N2 1927 bbl slk wtr, 100,000# 20/40 Brady sr 12, 138 bbl slk wtr, 100,000# 20/40 Brady sr 12, 138 bbl slk wtr, 100,000# 20/40 Brady sr 12, 138 bbl slk wtr, 100,000# 20/40 Brady sr 13, 10, 11, 486 SCF N2 14, 10, 10, 10, 10, 10, 10, 10, 10, 10, 10	DIL GRAVITY-API (CORR.)				
38, 4278, 4292, 4294, 4296, 4298, 4308, 4310, 4314, 1,011,486 SCF N2 18, 4326, 4328, 4330, 4332, 4336, 4338, 4340, 4346, 4564, 4594, 4602, 4621, 4629, 4644, 4661, 4690, 56, 4360, 4362, 4364, 4366, 4380, 4387, 4402, 4418, 5070-5534' 2138 bbl slk wtr, 100,000# 20/40 Brady sr 20, 4564, 4594, 4602, 4621, 4629, 4644, 4661, 4690, 56, 4360, 4362, 4621, 4629, 4644, 4661, 4690, 570-5534' 2138 bbl slk wtr, 100,000# 20/40 Brady sr PRODUCTION Flowing TE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL-BBL GAS-MCF WATER-BBL G 5-1-00 309 Pitot gauge TEST PERIOD 309 Pitot gauge TEST WATER-BBL OIL-BBL GAS-MCF WATER-BBL OIL-BBL GAS-MCF WATER-BBL G TEST PERIOD 309 Pitot gauge TEST WINESSED To be sold	OIL GRAVITY-API (CORR.)				
38, 4278, 4292, 4294, 4296, 4298, 4308, 4310, 4314, 18, 4326, 4328, 4330, 4332, 4336, 4338, 4340, 4346, 56, 4360, 4362, 4364, 4366, 4380, 4387, 4402, 4418, 20, 4564, 4594, 4602, 4621, 4629, 4644, 4661, 4690, TE FIRST PRODUCTION PRODUCTION METHOD (Frowing, gas iiii, pumping—size and type of pump) Flowing TE OF TEST HOURS TESTED CHOKE SIZE PRODIN FOR TEST PERIOD TEST PERIOD DW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER—BBL GAS—MCF WATER—BBL GAS—MCF WATER—BBL O TEST WINNESSED To be sold S. LIST OF ATTACHMENTS	OIL GRAVITY-API (CORR.)				
38, 4278, 4292, 4294, 4296, 4298, 4308, 4310, 4314, 1,011,486 SCF N2 18, 4326, 4328, 4330, 4332, 4336, 4338, 4340, 4346, 56, 4360, 4362, 4364, 4366, 4380, 4387, 4402, 4418, 5070-5534' 2138 bbl slk wtr, 100,000# 20/40 Brady sr 20, 4564, 4594, 4602, 4621, 4629, 4644, 4661, 4690, PRODUCTION METHOD (Flowing, gas int, pumping—size and type of pump) Flowing TE OF TEST HOURS TESTED CHOKE SIZE PRODUCTION OIL—BBL GAS—MCF WATER—BBL G 5-1-00 DW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER—BBL G 309 Pitot gauge To be sold 5. LIST OF ATTACHMENTS None	DE GRAVITY-API (CORR.) BY TED FOR REG				
38, 4278, 4292, 4294, 4296, 4298, 4308, 4310, 4314, 1,011,486 SCF N2 18, 4326, 4328, 4330, 4332, 4336, 4380, 4387, 4402, 4418, 5070-5534' 2138 bbl slk wtr, 100,000# 20/40 Brady sr 20, 4564, 4594, 4602, 4621, 4629, 4644, 4661, 4690, PRODUCTION METHOD (Flowing, gas im, pumping—size and type of pump) Flowing FE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL—BBL GAS—MCF WATER—BBL G 5-1-00 DW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER—BBL SI 458 1, DISPOSITION OF GAS (Soid, used for rue), veniled, etc.) To be sold 5. LIST OF ATTACHMENTS None	OL GRAVITY-API (CORR.)				
1,011,486 SCF N2 18, 4326, 4328, 4330, 4332, 4336, 4338, 4340, 4346, 4564, 4594, 4602, 4621, 4629, 4644, 4661, 4690, Flowing 1E FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lin, pumping—size and type of pump) Flowing FLOW TUBING PRESS. CASING PRESSURE CALCULATED SI 458 DISPOSITION OF GAS (Sold, used for rue), venied, etc.) To be sold CLIST OF ATTACHMENTS None	DE GRAVITY-API (CORR.) BY TED FOR REG				

		FORMATION TOP BOTTOM DES	37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and 38. recoverles):
	The second of the second control of the second control of the second of	DESCRIPTION, COMPENIES, ETC.	contents thereof; cored intervals; and all open, flowing and shut-in pressures, and
	N > M E		
·	MEAS. DEPTH	1	GEOLOGIC MARKERS
	TRUE VERT. DEPTH	TOP	

* Huerfanito Bentonite					Point Lookout		Menefee		Cliff House		Chacra		Huerfanito Bentonite* 3741'	Lewis			הוכנמופת כוווים	pictured Cliffs			Fruitland	111111111111111111111111111111111111111	Kirt land	Oio Alamo
żs					52781	,	4970'	1	45761		4150'		13741	3077				2994 '			2448'	1	17361	1675'
the legal					5278' 5683'		5278 '		4970'		4576 '		4150'	3077' 3741'			•	2994 3077			2994 1	1	2448'	1736'
the legal top of Mesaverde in New Mexico (north of Chacra line).				sh breaks in lower part of formation	Med-light gry, very fine gr ss w/frequent		Med-dark gry, fine gr ss, carb sh & coal		ss. Gry, fine-grn, dense sil ss.	w/drk gry shale	Gry fn grn silty, glauconitic sd stone	•	White, waxy chalky bentonite	Shale w/siltstone stringers				Bn-Gry, fine grn, tight ss.		med gry, tight, fine gr ss.	Dk gry-gry carb sh, coal, grn silts, light-		Gry sh interbedded w/tight, gry, fine-gr ss.	White, cr-gr ss.
5534.	5431, 5466, 5490, 5508,		5258, 5281, 5286,	5151, 5176, 5194,	4976, 5070, 5098,	•	4810, 4824, 4825,	4728, 4744, 4752,	PERFS CONTINUED:		Point Lookout	Menefee		Clifinouse		Chacra	Huerfanito Bent	Lewis	Pictured Cliffs		Fruitland	Kirtland		Ojo Alamo
	5508, 5520,	5409, 5418,	5294, 5306,	5228, 5239,	, 5116, 5141,	4956, 4968,	4834, 4867,	4774, 4793,	4697, 4720,		5278'	4970'		#0/0	15761	4150'	3741'	3077'	2994'		2448'	1736'		1675'