

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. SF-078510	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. Quinn #5B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1800'FSL, 1150'FWL At top prod. interval reported below At total depth						9. API WELL NO. 30-045-30055	
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 7, T-31-N, R-8-W	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH San Juan	13. STATE New Mexico
15. DATE SPUDDED 3-13-00	16. DATE T.D. REACHED 3-18-00	17. DATE COMPL. (Ready to prod.) 5-1-00		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6111'GL / 6123'KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 5683'		21. PLUG, BACK T.D., MD & TVD 5630'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-5683'	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 4043-5534' Mesaverde						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-GR-CCL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		32.3#		238'		12 1/4"	
7"		20-23#		3223'		8 3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2"		3094'		5681'		375 cu ft	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
2 3/8"		5517'					
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4043, 4059, 4104, 4108, 4121, 4131, 4152, 4166, 4178, 4180, 4186, 4190, 4197, 4206, 4211, 4213, 4223, 4236, 4238, 4278, 4292, 4294, 4296, 4298, 4308, 4310, 4314, 4318, 4326, 4328, 4330, 4332, 4336, 4338, 4340, 4346, 4356, 4360, 4362, 4364, 4366, 4380, 4387, 4402, 4418, 4420, 4564, 4594, 4602, 4621, 4629, 4644, 4661, 4690,				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				4043-4420' 715 bbl 30# lnr gel, 200,000# 20/40 Brady snd, 1,011,486 SCF N2			
				4564-4976' 1927 bbl slk wtr, 100,000# 20/40 Brady snd.			
				5070-5534' 2138 bbl slk wtr, 100,000# 20/40 Brady snd.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
5-1-00						OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)	
		SI 458					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
To be sold						ACCEPTED FOR RECORD	
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	1675'	1736'	White, cr-gr ss.	Ojo Alamo	1675'	
Kirtland	1736'	2448'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1736'	
Fruitland	2448'	2994'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2448'	
Pictured Cliffs	2994'	3077'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2994'	
Lewis	3077'	3741'	Shale w/siltstone stringers	Lewis	3077'	
Huerfianto Bentonite*	3741'	4150'	White, waxy chalky bentonite	Huerfianto Bent	3741'	
Chacra	4150'	4576'	Gry fn grn silty, glauconitic sd stone w/dck gry shale	Chacra	4150'	
Cliff House	4576'	4970'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4576'	
Menefee	4970'	5278'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4970'	
Point Lookout	5278'	5683'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5278'	

* Huerfianto Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).

PERFS CONTINUED:

4728,	4744,	4752,	4697,	4720,
4810,	4824,	4825,	4774,	4793,
4878,	4899,	4942,	4834,	4867,
4976,	5070,	5098,	4956,	4968,
5151,	5176,	5194,	5116,	5141,
5258,	5281,	5286,	5228,	5239,
5331,	5361,	5383,	5294,	5306,
5431,	5466,	5490,	5409,	5418,
5534,			5508,	5520,

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5070-5534'		2138 bbl slk wtr, 100,000# 20/40 Brady snd.			
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DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type or pump)		WELL STATUS (Producing or shut-in)	
		Flowing		SI	
DATE OF TEST 5-1-00		HOURS TESTED		CHOKE SIZE	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
		SI 458			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					
35. LIST OF ATTACHMENTS None					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator DATE 5-4-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

JUN 06 2000

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

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