

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078511																			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME																			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Quinn #7B																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 805°FSL, 1685°FEL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-30057																			
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde																			
15. DATE SPUDDED 2-9-00		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 17, T-31-N, R-8-W																			
16. DATE T.D. REACHED 2-14-00		12. COUNTY OR PARISH San Juan																			
17. DATE COMPL. (Ready to prod.) 4-30-00		13. STATE New Mexico																			
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6543'GL / 6558'KB		19. ELEV. CASINGHEAD																			
20. TOTAL DEPTH, MD & TVD 6135'		21. PLUG, BACK T.D., MD & TVD																			
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY																			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4379-6081' Mesaverde		25. WAS DIRECTIONAL SURVEY MADE No																			
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-GR-CCL		27. WAS WELL CORED No																			
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8</td><td>32.3#</td><td>240'</td><td>12 1/4"</td><td>236 cu ft</td><td></td></tr><tr><td>7</td><td>20-23#</td><td>3654'</td><td>8 3/4"</td><td>1093 cu ft</td><td></td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	9 5/8	32.3#	240'	12 1/4"	236 cu ft		7	20-23#	3654'	8 3/4"	1093 cu ft	
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31. PERFORATION RECORD (Interval, size and number)																					
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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33. PRODUCTION																					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)																			
		Flowing																			
DATE OF TEST		WELL STATUS (Producing or shut-in)																			
4-30-00		SI																			
HOURS TESTED		CHOKE SIZE																			
FLOW. TUBING PRESS.		PROD'N FOR TEST PERIOD																			
SI 411		OIL-BBL																			
SI 502		GAS-MCF																			
		WATER-BBL																			
		GAS-OIL RATIO																			
		1374 Pitot gauge																			
		OIL GRAVITY-API (CORR.)																			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																					
To be sold																					
TEST WITNESSED BY																					
35. LIST OF ATTACHMENTS																					
None																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					

SIGNED

TITLE Regulatory Administrator

DATE 5-4-00

JUN 06 2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

BY

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTINUED, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2220'	2272'	White, cr-gr ss.	Ojo Alamo	2220'	
Kirtland	2272'	2827'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2272'	
Fruitland	2827'	3452'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2827'	
Pictured Cliffs	3452'	3526'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3452'	
Lewis	3526'	4190'	Shale w/siltstone stringers	Lewis	3526'	
Huerfanto Bentonite*	4190'	4576'	White, waxy chalky bentonite	Huerfanto Bent	4190'	
Chacra	4576'	5026'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4576'	
Cliff House	5026'	5398'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	5026'	
Menefee	5398'	5716'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5398'	
Point Lookout	5716'	6135'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5716'	

PERFS CONTINUED: 5390, 5396, 5415, 5420, 5461, 5472, 5498, 5504, 5510, 5550, 5560, 5713, 5721, 5728, 5735, 5739, 5744, 5749, 5754, 5766, 5771, 5777, 5783, 5796, 5798, 5812, 5829, 5834, 5870, 5900, 5913, 5926, 5970, 6021, 6077, 6081.

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).