UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Type of Work DRILL		5. Lease Number SF-078387
			Unit Reporting Number
b.	Type of Well	1 2 3 4 E	6. If Indian, All. or Tribe
	GAS	4	<u> </u>
2.	Operator BURLINGT RESOURCE	ON Oil & Gas Company OLCOV DIV	Whit Agreement Name
3.	Address & Phone No.	of Operator	8 Farm or Lease Name
	PO Box 4289,	Farmington, NM 87499	Howell D 9. Well Number
	(505) 326-970	0	1B
4.	Location of Well		10. Field, Pool, Wildcat
	910'FNL, 1820'F	ML	Blanco MV/Basin DK 11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36° 52	.4, Longitude 107° 41.0	Sec. 28, T-31-N, R-8-W
		,	API# 30-045- 30064
14.	Distance in Miles from	n Nearest Town	12. County 13. State
	4 miles from Na	vajo Dam Post Office	San Juan NM
15.		sed Location to Nearest Property or Lease Li	ne
16.	910' Acres in Lease		17. Acres Assigned to Well
			200 17/0
			320 W/2
18.	Distance from Propo	sed Location to Nearest Well, Drlg, Compl, o	r Applied for on this Lease
	1100	sed Location to Nearest Well, Drig, Compl, or Tels Conduct Completed Conduction Conductions proceedars from personal to 40 CFR 310	r Applied for on this Lease
18. 19.	Distance from Proposed 1100' Proposed Depth 8050'	sed Location to Nearest Well, Drig, Compl. or Talk School is Society to Conditional and provided for the provided to 40 CFR 3165.4.	r Applied for on this Lease
19.	Proposed Depth	procedural review personn to 40 CFR 016 and appeal personnt to 48 CFR 0165.4.	r Applied for on this Lease
19.	Proposed Depth 8050' Elevations (DF, FT, G 6520' GR Proposed Casing and	procedural ravium perseent to 40 CFR 3165.4. and appeal perseent to 48 CFR 3165.4. iR, Etc.) d Cementing Program	r Applied for on this Lease 33.30. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start DRILLING OPERATIONS AUTHORIZED ARE
19. 21.	Proposed Depth 8050' Elevations (DF, FT, G 6520' GR Proposed Casing and	procedural ravium personne to 40 CFR 3165.4. and appear personne to 48 CFR 3165.4.	PRIMING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHE
19. 21.	Proposed Depth 8050' Elevations (DF, FT, G 6520' GR Proposed Casing and	procedural ravium perseent to 40 CFR 3165.4. and appeal perseent to 48 CFR 3165.4. iR, Etc.) d Cementing Program	PRINTING OPERATIONS AUTHORIZED ARE SUBJECT TO CEMPLIANCE WITH ATTACHE "GENERAL REQUIREMENTS"
19. 21.	Proposed Depth 8050' Elevations (DF, FT, G 6520' GR Proposed Casing and See Operation	procedural ravium personnt to 40 CFR 0165.4. and appeal personnt to 48 CFR 0165.4. GR, Etc.) d Cementing Program as Plan attached	Proposed for on this Lease 33.30. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO CEMPLIANCE WITH ATTACHE "GENERAL REQUIREMENTS" 10-12-99
19. 21. 23.	Proposed Depth 8050' Elevations (DF, FT, G 6520' GR Proposed Casing and See Operation	procedural ravium perseent to 40 CFR 3165.4. and appeal perseent to 48 CFR 3165.4. iR, Etc.) d Cementing Program	Principle of the Lease 23. 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start DRIMING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHES "GENERAL REQUIREMENTS" 10-12-99
19. 21. 23.	Proposed Depth 8050' Elevations (DF, FT, G 6520' GR Proposed Casing and See Operation Authorized by: Reg	procedural ravium personnt to 40 CFR 0165.4. and appeal personnt to 48 CFR 0165.4. GR, Etc.) d Cementing Program as Plan attached	PAPPLIED FOR ON THIS LEASE SUBJECT TO COMPLIANCE WITH ATTACHE "GENERAL REQUIREMENTS" Date Date

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry No	otices	and Reports	s on Wells	C 72	
				43J J []	1: 27	
1. Type of Well				Car	5.	Lease Number SF-078387 If Indian, All. or Tribe Name Unit Agreement Name
2. Name of Oper	ator			TAKE F		
BURLI RESOU	NGTON	L & GA	S COMPANY		2000 D	Well Name & Number
	, Farmington,	NM 874		26-9700 	8111.31.51.71	Howell D #1B API Well No. 30-045-30664 Field and Bool
4. Location of 910'FNL, 182	Well, Footage, 0'FWL, Sec.28,			МРМ	10.	Field and Pool Blanco MV/Basin DK County and State San Juan Co, NM
12. CHECK APPRO	PRIATE BOX TO	INDICA:	TE NATURE O	F NOTICE, F	EPORT, OTHER	DATA
Type of Subm				pe of Actio		
	ce of Intent equent Report	=	_ Abandonme _ Recomplet _ Plugging	ion Back	Change of Pl New Construc Non-Routine	tion Fracturing
Fina	l Abandonment	_x_	_ Casing Re _ Altering _ Other -		Water Shut o Conversion t	
It is intended to a Revisions: Mud Program: Interval 0-300' 300-3614'	Proposed or Co alter the approved Type Spud LSND	weight 8.4-9.0	depths and cer	Fluid Loss No Control No Control	bject well:	
3614-8050' Casing Program:	Air/Mist	n/a		n/a	Q., d .	
Hole Size 17-1/2" 10-5/8" 7-7/8"	Depth Interval 0-300' 0-3614' 3514-8050'	<u>L</u>	Casing Size 13-3/8" 8-5/8" 5-1/2"	Weight 48# 32# 15.50#	Grade H-40 J-55 J-55	
Tubing Program:	0-6029' 0-8050'		1-1/2" 1-1/2"	2.75# IJ 2.90# EUE		
slurry, 200% exces 8-5/8" intermediat pps flocele. Tail and 0.25 pps floce 8-5/8" intermediat sodium metasilicat cement with 3% sod	sing - 530 sx Class to circulate to e casing - Lead wi with 90 sx Class le (1518 cu.ft. of e casing (alternate, 2% calcium chloium metasilicate, s to circulate to liner - 853 sx Clant (1101 cu.ft. of	surface) th 468 s "B" ceme slurry, ive two ride, 5 5 pps Gi surface) sss "B" 5 slurry,	x Class "B" cont with 2% son 100% excess stage cement pps Gilsonite. 1sonite, 0.25 co/50 poz with 40% excess t	ement with 3% dium metasilid to circulate to job) - 1°t Sta and 0.25 pps pps flocele. 2% gel, 0.25 o circulate to	sodium metasili cate, 2% calcium co surface). ge with 196 sx (flocele. 2 nd St Stage tool at	chloride (625 cu.ft. of cate, 5 pps Gilsonite, 0.25 chloride, 5 pps Gilsonite class "B" cement with 2% cage with 406 sx Class "B" 2811'. (1518 cu.ft. of pps gilsonite, 0.4% fluid
1 -	certify that t					
~ ~				Regulatory .	Administrator	
(This space for APPROVED BY	Federal or St S Charle Bee PPROVAL, if any	cham of	fice use) Title		Date	FEB - 1 2000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I PO Box 1980. Hobbs. NM 88241-1980 State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87504-2088 101 24 41 11:43

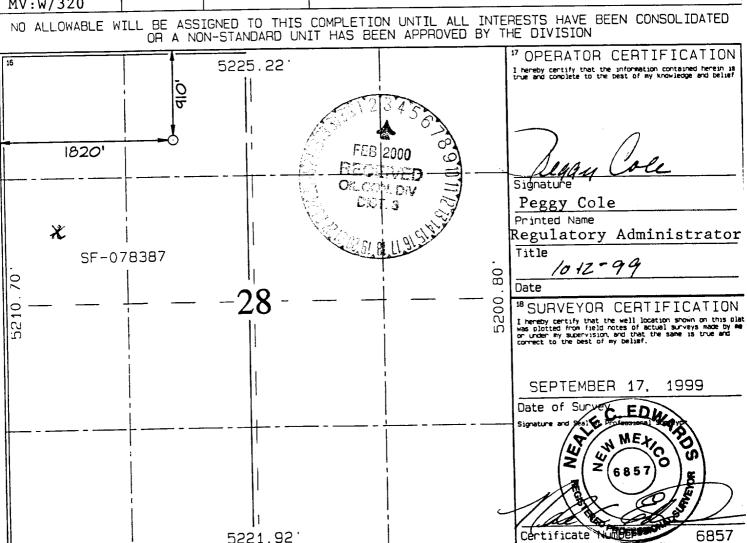
PAMENDED REPORT

District IV PO Box 2088. Santa Fe. NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number	Pool Code	'Pool Name		
30-045 30060	/ 71599/72319	Basin Dakota/Blanco I	co Mesaver de	
Property Code	Property Name HOWELL D			
'OGRID No.		ator Name CES OIL & GAS COMPANY	*Elevation 6520 '	

¹⁰ Surface Location County Feet from the East/West line Lot Idn Township UL or lot no. Sect ion WEST 1820 SAN JUAN NORTH 910 8W 31N C 28 11 Bottom Hole Location If Different From Surface County North/South line Feet from the East/West line Lat Idn Feet from the Townsh 10 UL or lot no. 13 Joint or Infill 14 Consolidation Code ¹⁵ Order No. DK:\\7320 MV:W/320



SURLINGTON RESOURCES OIL \$ GAS COMPANY HOWELL D #18 910' FNL \$ 1820' FWL, SECTION 28, T3IN, R8W, N.M.P.M.

