UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	APPLICATION FOR PERMIT TO DRILL, DEEPEN	
 a.	Type of Work	5. Lease Number
1.	DRILL	5. Lease Number SF-078125 C78208
	DKIBB	Unit Reporting Number
		MV 14-08-001-4662
b.	Type of Well	6. If Indian, All. or Tribe
	GAS	
		7. Unit Agreement Name
<u> </u>	Operator Operator	7. Offic Agreement Name
	BURLINGTON RESOURCES Oil & Gas Company	3
	ALSO RELEGION A GAS COMPANY	<u> </u>
	Address & Phone No. of Operator	arm or Lease Name
3.	PO Box 4289, Farmington, NM 87499	Sunray B
	PO Box 4209, Talmington, Im Property States	92Well Number
	(505) 326-9700	ू े
	(505) 520 5700	S/
4.	Location of Well	0. Field, Pool, Wildcat
7.	1720' FSL, 1665' FWL	Blanco MV/Basin DK
		11. Sec., Twn, Rge, Mer. (NMPM) Sec. 15, T-30-N, R-10-
	Latitude 36° 48.6, Longitude 107° 52.5	Sec. 15, T-30-N, R-10- API# 30-045-30068
		API# 30-049- 5 00 6 C
		12. County 13. State
14.	Distance in Miles from Nearest Town	San Juan NM
	5 miles from Aztec	
15.	Distance from Proposed Location to Nearest Property or Lease Li	ne
13.	1665'	
16.	Acres in Lease	17. Acres Assigned to Well
		319.34 W/2
40	Distance from Proposed Location to Nearest Well, Drlg, Compl, o	r Applied for on this Lease
18.	250' The Charle and the property of the	
19.	Proposed Depth Proposed College purchase to NO 0577 3(65.3)	20. Rotary or Cable Tools
13.	7730' and appeal purpuent to 43 OFR 3168.4.	Rotary
	7730	Data Wayle will Stort
21.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
	6398' GR	
	LO - i- a and Comparting Program	DARLING CERRATECTS AUTHORIVED AR
23.	Proposed Casing and Cementing Program	SUGASOF TO CONTRACT WITH ADAC!
	See Operations Plan attached	"GENERAL RECURLINERS"
		。但是据李秋秋后,4点点。12日40日4-15
		12-1.00
24.	Authorized by: May all	10-1-77
24.	Regulatory/Compliance Administrato	or Date
	-	
PER	MIT NO APPROVAL D	DATEDATEEB 2000

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

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District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21. 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

District II PO Drawer DD, Artesia, NM BB211-0719

OIL CONSERVATION DIVISION PO Box 2088

District III 1000 Rio Brazos Rd., Aztec, NM 87410

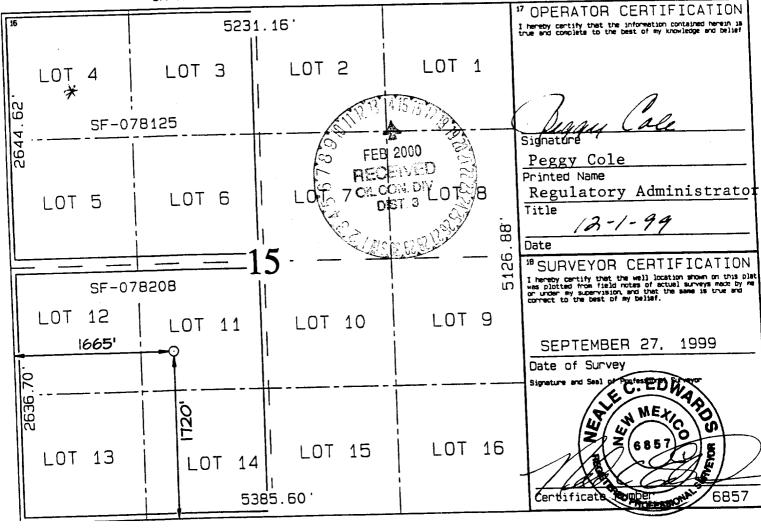
Santa Fe, NM 87504-2088 51 2:09

AMENDED REPORT

District IV PO Box 2088. Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

			***	_007 i i	OIT AITO INC					
'API Number 'Pool Code						³Pool Name				
30-045-	568	7231	72319/71599		Blanco Mesaverde/Basin Dakota					
30-045-	<u>-) C C</u>	$\frac{1}{2}$	123.		Property				Well Number	
*Property	Code				SUNRA				1C	
7563	i									levation
'OGRID N	lo.				*Operator				_	·
14538		BURLI	JRLINGTON RESOURCES OIL & GAS COMPANY			-	6398			
	¹⁰ Surface Location									
					Feet from the	North/South line	Feet from the	East/Wes	st line	County
UL or lot no.	Section	Townshap	Ran ge	Lot Idn			1665	WE:	ST	SAN JUAN
K	15	30N	10W		1720	SOUTH	1005			
11 Bottom Hole Location If Different From Surface										
UL or lot no.	Section	TOWNSTIP	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County
OL 0 100 10.	300.33									
				<u></u>	190	<u> </u>	<u> </u>			
MV: W/3	10 3/	13 Jount or Inf	111 1" Con	solidation Code	²⁵ Order No.					
DK: W/3	10 34									
			CCTCNE	n to th	TS COMPLETI	ON UNTIL ALL	INTERESTS	HAVE BE	EEN CO	NSOLIDATED
NO ALLO	WABLE W	TEF RE Y	NUN-2 S-NOTCC1	TANDARD	UNIT HAS B	EEN APPROVED	BY THE DIV	/ISION		
			11011 3				17 ODE	BATOR	CERT	IFICATION
16 5231.16' I hereby certify that the information contained hereby										



OPERATIONS PLAN

Sunray B #1C Well Name:

1720'FSL, 1665'FWL, Sec 15, T-30-N, R-10-W Location:

San Juan County, NM

Latitude 36° 48.6, Longitude 107° 52.5

Otero Chacra/Blanco Mesa Verde/Basin Dakota Formation:

6398' GL Elevation:

Formation Tops:	Top	Bottom 1748'	Contents
Surface	San Jose	1/40 1837 '	aquifer
Ojo Alamo	1748 ' 1837 '	2568 ′	gas
Kirtland	2568'	3030 '	gas
Fruitland	3030 '	2297'	gas
Pictured Cliffs	3180'	3763 '	qas
Lewis	3280'	3,00	,
Intermediate TD	3763 ′	4040'	gas
Mesa Verde	4040'	4630'	gas
Chacra Massive Cliff House	4630'	4814'	gas
	4814'	5280 '	gas
Menefee Massive Point Lookout	5280'	5595 '	gas
	5595 ′	6345 ′	gas
Mancos Gallup	6345 ′	7286 '	gas
Greenhorn	7286'	73 40'	gas
Graneros	7340'	7385 '	gas
Dakota	7385 ′		gas
TD	7730'		

Logging Program:

Open hole - GR, SP, AIT, ML, CNL, CDL, Cased hole - CBL-CCL-GR - TD to surface

Mud Program:

a Program.		** * . 1. 1.	17. a	Fluid Loss
Interval	Type	··· · · · · · · · · · · · · · · · · ·		
0-200	Spud	8.4-9.0	40-50	no control
U =	- 1	8.4-9.0	30-60	no control
200- 3280 '	LSND	8.4-9.0	- ·.	
3280- 7730'	Gas	n/a	n/a	n/a
3200- 1130	Out			

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

200 / =====	
_	

Tubing Program:

0 '	_	5955'	1	1/2"	2.76#	
•		7730 ′	1	1/2"	2.90#	J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

Intermediate TD to Total Depth -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out intermediate casing, rams and casing will be tested to 1500 psi for 30 minutes.

