UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notic	ces and Reports	on Wells		
				5.	Lease Number
		-	377111		SF-078208
Type of Wel	1		160 120 12 12 12 12 12 12 12 12 12 12 12 12 12	6.	If Indian, All. or
GAS	-		` 🛧 '	$\Theta_{\lambda_{\lambda}}$	Tribe Name
GAD		(∞)	AUG 2000		
		Γ	RECEIVED	7.	Unit Agreement Nam
Name of Ope	rator	1(()	OKLOON. DIV	[පි]	
		Įr.	DIST. 3		
BUKH	NGTON IRCES	GAS COMPANX	DiQ1. U	~ J	
<i>KLSOC</i>	OIL 8	GAS COMPANA	Dr	8.	Well Name & Number
			(18 115 H7 8)		Sunray B #1C
Address & F	hone No. of Operat	OT 400 (FOE) 324	6-9700	9.	API Well No.
PO Box 428	9, Farmington, NM	8/499 (505) 326	5-9700		30-045-30068
		- m D W		10.	Field and Pool
Location of	Well, Footage, Se	10., 1, K, M 120.n D-10-W 1	NMDM		Blanco MV/Basin Di
1720'FSL,	L665'FWL, Sec.15, I	-30-N, K-10-W, 1	WINE IN	11.	County and State
					San Juan Co, NM
	ROPRIATE BOX TO INI	TCATE NATURE OF	NOTICE, RE	PORT, OTHER	R DATA
	bsequent Report	Recompleti Plugging B Casing Rep Altering C X Other -	ack N	Mater Shut	Fracturing
Fi 5-4-00 5-5-00 5-6-00 5-8-00 5-9-00	mal Abandonment e Proposed or Comp MIRU. ND WH. NU : Drill out cement Ran CBL @ 7670'- (Verbal approval @ 7712', 7713	Plugging B Casing Rep Altering C X Other - leted Operations BOP. TIH w/bit. Circ hole cleasurface. TOC @ 2 from Jim Lovato ', & 7520'. TIH	sck Nair Wasing Casing	Jon-Routine Jater Shut of Conversion Dit. SDON. no cmt @ 7 squeeze) TI set @ 7690 . Reve cmt	Fracturing off to Injection 680-7610'. SDON. H, perf sqz holes '. out. WOC. SDON.
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