

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078208

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Sunray B #1C

9. API WELL NO.

30-045-30068

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 15, T-30-N, R-10-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9788

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1720'FSL, 1665'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUDDED
4-14-00

16. DATE T.D. REACHED
4-25-00

17. DATE COMPL. (Ready to prod.)
6-30-00

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
6398'GL/6413'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7735'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7735'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

3852-5584' Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN

Array Ind./GR/Natural Gamma Spectroscopy/Microlog/Comp Neutron-Litho Den/FMI/Dipole Sonic/CBL

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	241'	17 1/2	431 cu ft	
8 5/8	32#	3298'	10 5/8	1549 cu ft	
5 1/2	15.5#	7729'	7 7/8	1214 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2	5559'	5800'

31. PERFORATION RECORD (Interval, size and number)

3852, 3872, 3896, 3904, 3963, 3965, 3975, 4026, 4031, 4036, 4041, 4075, 4101, 4105, 4113, 4124, 4128, 4178, 4180, 4182, 4184, 4190, 4192, 4194, 4213, 4218, 4227, 4250, 4256, 4261, 4267, 4308, 4310, 4324, 4330, 4337, 4391, 4398, 4434, 4438, 4594, 4645, 4647, 4662, 4664, 4690, 4697, 4700, 4712, 4720, 4752, 4763, 4778, 4795, 4802, 4810, 4816, 4820, 4850, 4882, 4898, 4904, 4931, 4944, 5024, 5059, 5120, 5160, 5166, 5181, 5273, 5298, 5300, 5309, 5321, 5330, 5340, 5342, 5344, 5352, 5356, 5359, 5364, 5373, 5379, 5402, 5434, 5436, 5494, 5512, 5523, 5555, 5575, 5584.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3852-4438'	828 bbl 20# Inr gel, 200,000# 20/40 AZ sd, 965,700 SCF N2.
4594-5181'	2499 bbl 2% KCL slk wtr, 100,000# 20/40 AZ sand
5273-5584'	2504 bbl 2% KCL slk wtr, 100,000# 20/40 AZ sand

33. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

DATE FIRST PRODUCTION	PRODUCTION METHOD	Flowing	SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
6-30-00			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL GAS-MCF WATER-BBL
SI 477	SI 479		TSTM

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Supervisor

DATE 7-11-00

AUG 09 2000

FARMINGTON FIELD OFFICE

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	1688'	1790'	White, cr-gr ss.	Ojo Alamo	1688'	
Kirtland	1790'	2515'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1790'	
Fruitland	2515'	3014'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2515'	
Pictured Cliffs	3014'	3183'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3014'	
Lewis	3183'	3763'	Shale w/siltstone stringers	Lewis	3183'	
Huerfanito Bentonite*	3763'	4020'	White, waxy chalky bentonite	Huerfanito Bent	3763'	
Chacra	4020'	4545'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4020'	
Cliff House	4545'	4824'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4545'	
Menefee	4824'	5290'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4824'	
Point Lookout	5290'	5597'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5290'	
Mancos	5597'	6542'	Dark gry carb sh.	Mancos	5597'	
Gallup	6542'	7270'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6542'	
Greenhorn	7270'	7323'	Highly calc gry sh w/thin lmst.	Greenhorn	7270'	
Graneros	7323'	7468'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7323'	
Dakota	7468'	7735'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7468'	

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra Mine)