

District I
1625 N. French Dr., Hobbs, NM 88240
District II
817 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
Revised March 17, 1999

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Amoco Production Company P. O. Box 3092 Houston, Texas 77253		² OGRID Number 000778 ³ API Number 30-045-30075
⁴ Property Code 0004476 446	⁵ Property Name Elliott Gas Com F	⁶ Well No. 1B

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	33	30N	9W		2105	North	1450	East	San Juan

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Blanco Mesaverde					¹⁰ Proposed Pool 2				

¹¹ Work Type Code N - New Drill	¹² Well Type Code Gas	¹³ Cable/Rotary Rotary/Top Drive	¹⁴ Lease Type Code Fee	¹⁵ Ground Level Elevation 5741'
¹⁶ Multiple No	¹⁷ Proposed Depth 4877'	¹⁸ Formation Mesaverde	¹⁹ Contractor Aztec	²⁰ Spud Date 1/4/2000

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
(1) 12 1/4"	9 5/8"	32.3#	135'	125 SXS CLS B	Surface
(2) 8 3/4"	7"	20#	2098'	203 SXS CLS B	Surface
(3) 6 1/4"	4 1/2"	10.5#	4877'	183 SXS CLS B	1998'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

OBJECTIVE: Drill 100' into the Mancos Shale, set 4 1/2" Liner across Mesaverde, Stimulate Cliff House, Menefee, and Point Lookout intervals. Run Cased Hole (GR-CCL-TDT) logs: TDT from PBDT to TOL. GR-CCL from PDTB to Surface.

(1) Circulate Cement to Surface (2) Set Casing 50' above Fruitland. (3) Liner Lap should be minimum of 100'.

Mud Program: 0' - 135' Type - Spud Weight 8.6 - 9.2

135' - 2098' Type - Water Weight 8.6 - 9.2

2098' - TD Type - Gas/Air/Mist Volume sufficient to maintain a stable & clean wellbore

The hole will require sweeps to keep unloaded while fresh water drilling. Let hole conditions dictate frequency

Top set Fruitland to minimize lost circulation, air volume to maintain hole stability

Completion: Rigless, 2 -3 Stage Limited Entry Hydraulic Frac.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Mary Corley</i>		OIL CONSERVATION DIVISION	
Printed name: Mary Corley		Approved by: <i>Charlie T. Larrin</i>	
Title: Sr. Business Analyst		Title: <i>Field Rep</i>	
Date: 12/01/1999		Approval Date: <i>12-06-99</i>	Expiration Date: DEC 6 2000
Phone: 281-366-4491		Conditions of Approval: Attached	

OK CTP

District I
PO Box 1980, Hobbs NM 88241-1980
District II
PO Drawer KK, Artesia, NM 87211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-30075	² Pool Code 72319	³ Pool Name Blanco Mesaverde
⁴ Property Code 000446	⁵ Property Name ELLIOTT GAS COM F	⁶ Well Number # 1B
⁷ OGRID No. 000778	⁸ Operator Name AMOCO PRODUCTION COMPANY	⁹ Elevation 5741

¹⁰ Surface Location

UL or Lot No. G	Section 33	Township 30 N	Range 9 W	Lot Idn	Feet from the 2105	North/South line NORTH	Feet from the 1450	East/West line EAST	County SAN JUAN
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¹¹ Bottom Hole Location If Different From Surface

¹ UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

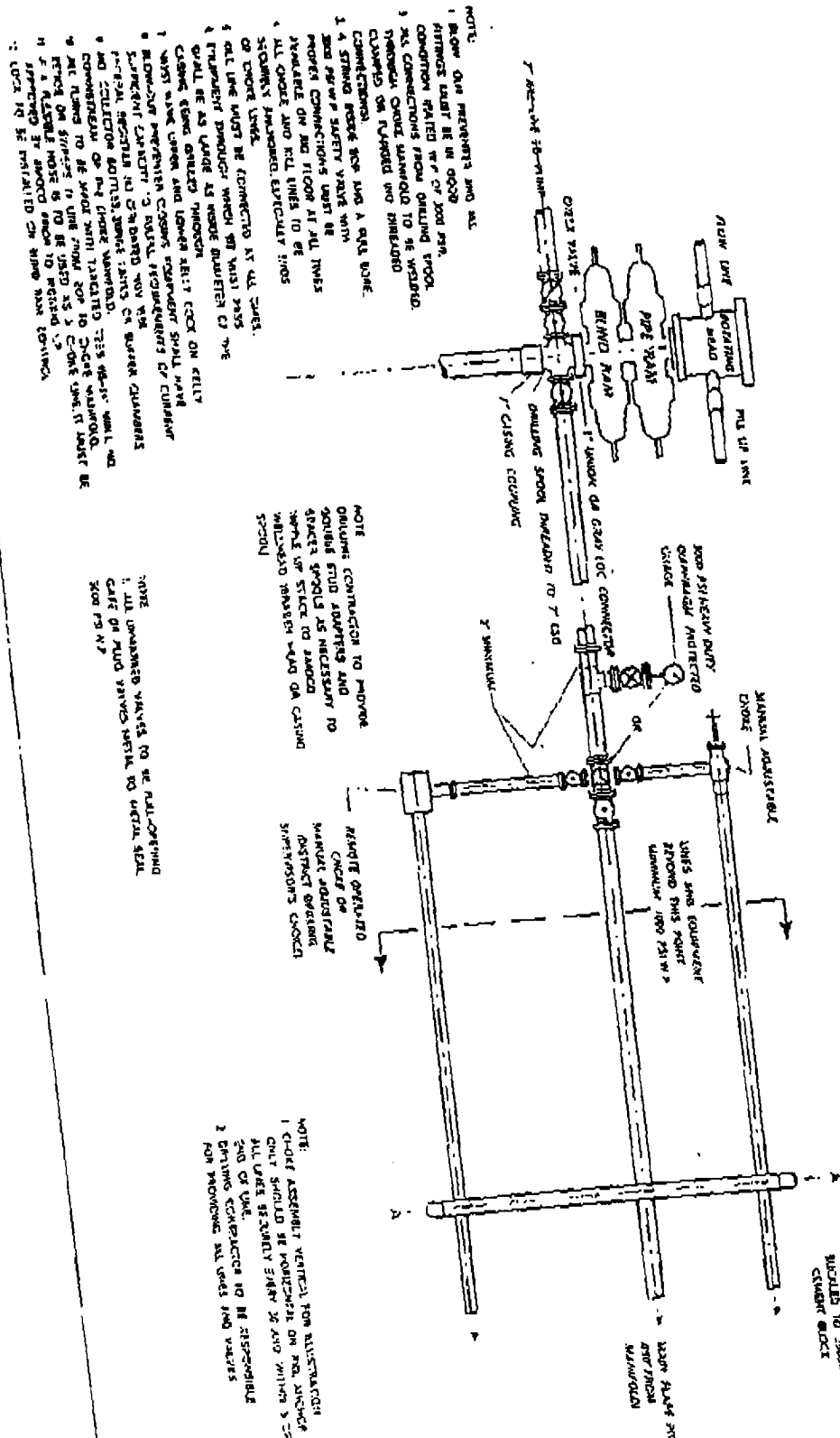
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ 5246(R) 5292(R)					¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature <i>Mary Corley</i> Printed Name Mary Corley Title Sr. Business Analyst Date 12/01/1999
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. November 16, 1999 Date of Survey Signature and Seal of Professional Surveyor 				
	7016 Certificate Number				

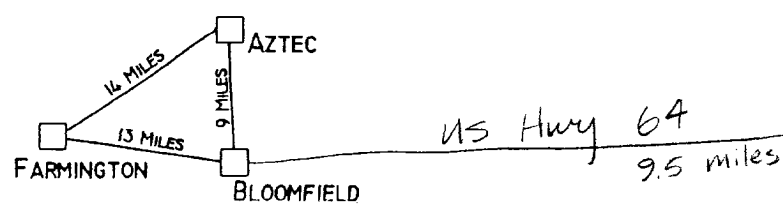
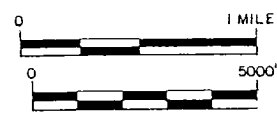
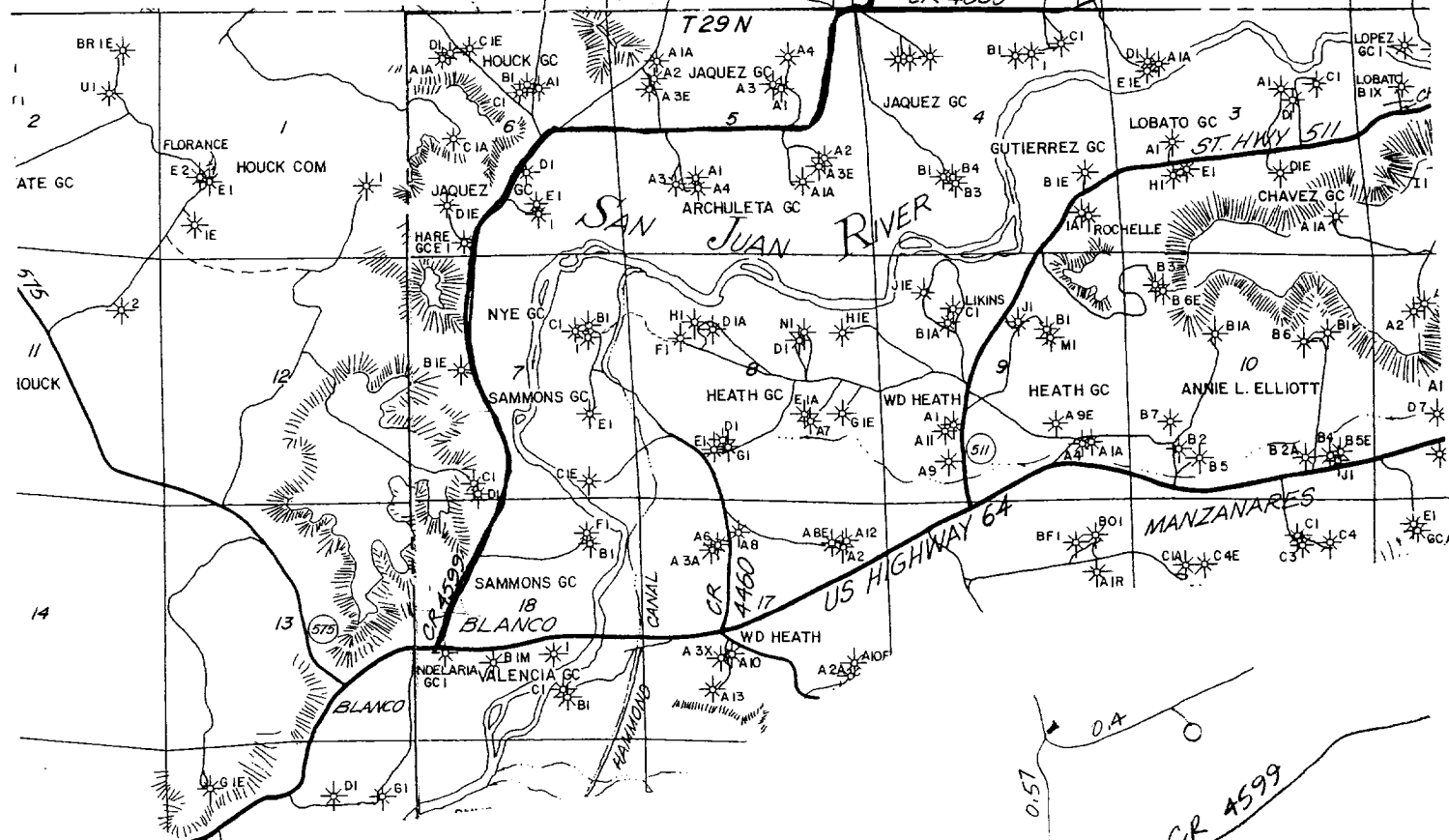
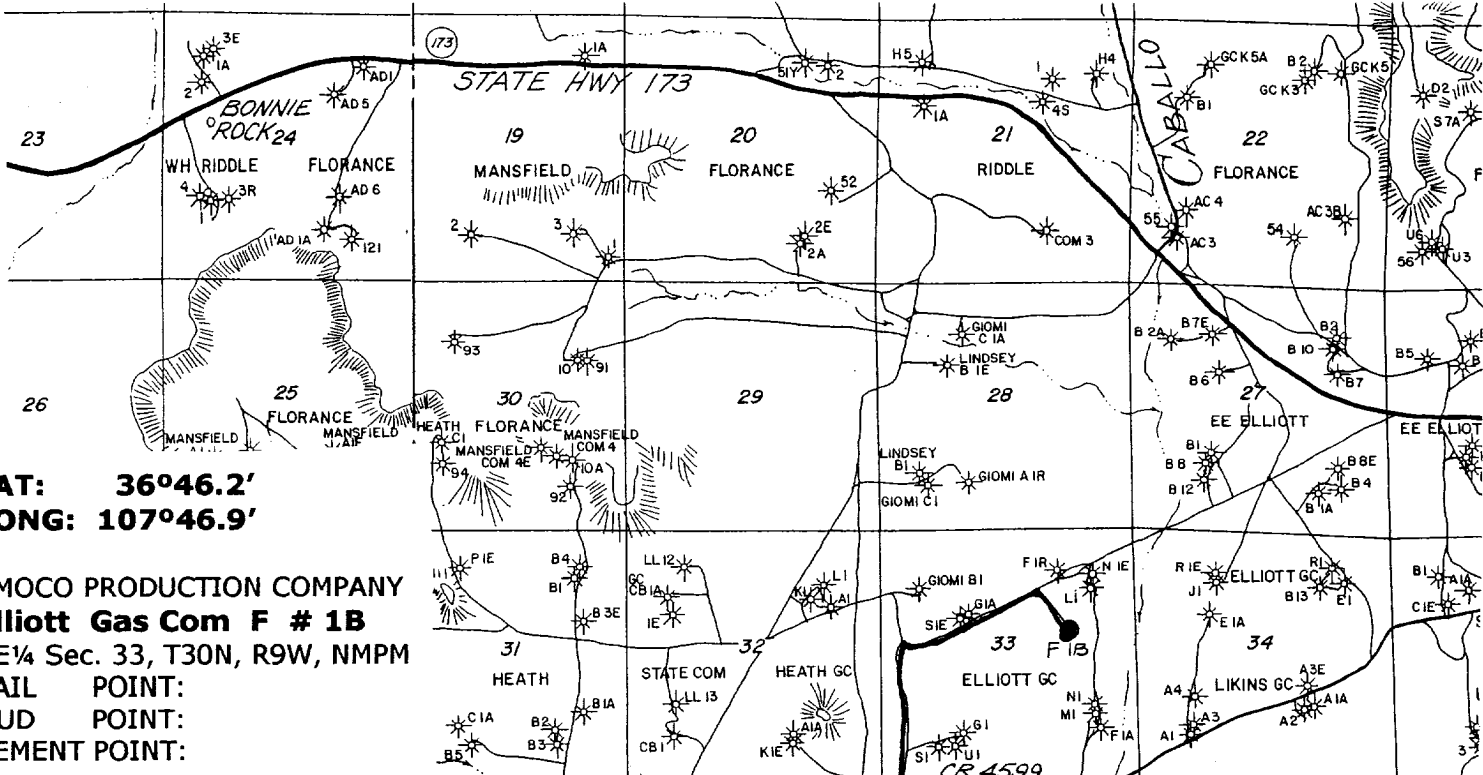
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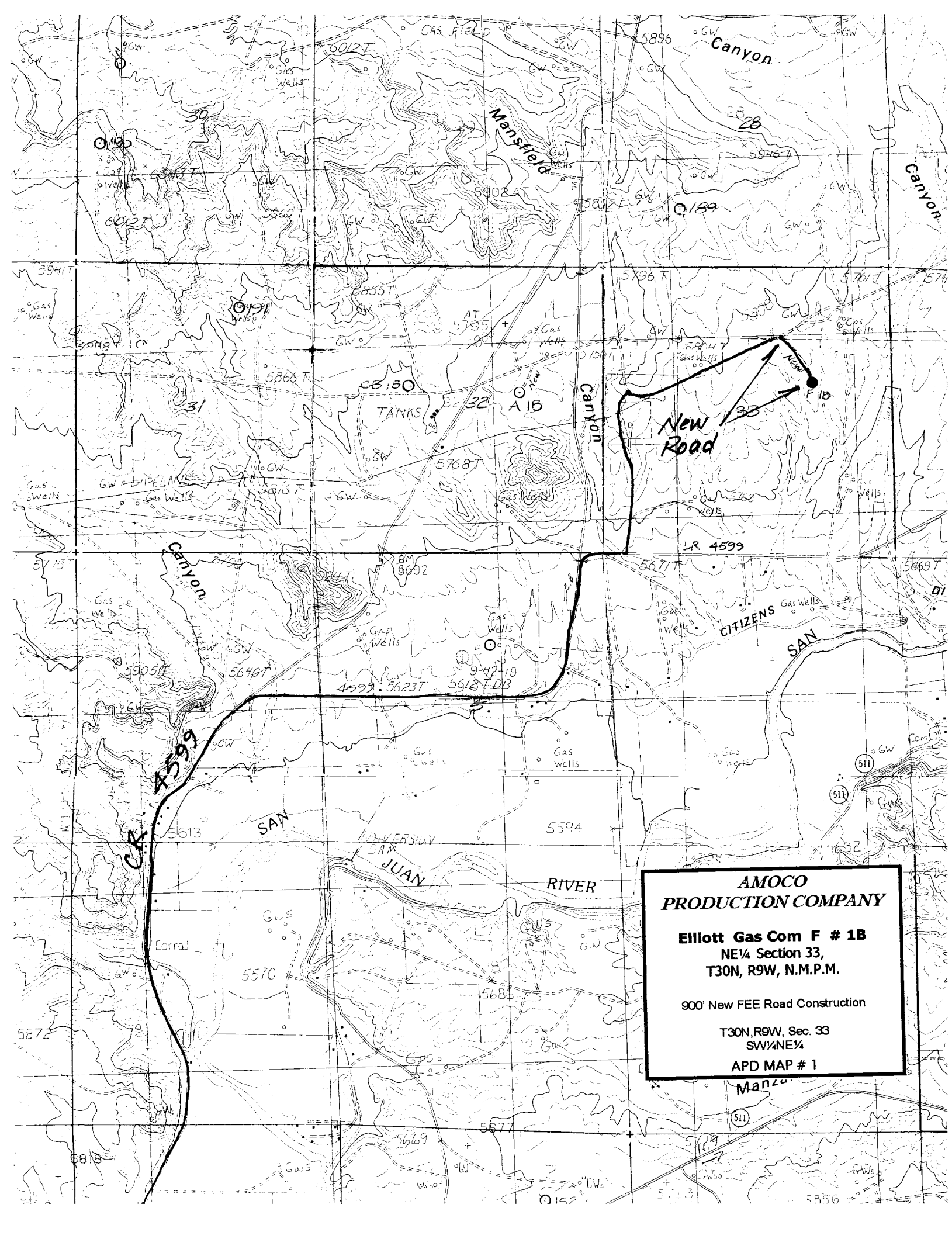
SAN JUAN BASIN

MINIMUM BLOW-OUT PREVENTER REQUIREMENTS
7½" OR 11" NOMINAL 3,000 PSIW.
Typical Dakota /Minnesota Air Mud (SABU)



NOTE:
1 CHART ASSEMBLY VERTICAL FROM BALLAST TACK
1 CHART SHOULD BE POSITIONED ON THE LAMP
ALL WIRE BE NEARLY EXACT 36 INCH WITHIN 5 INCH
END OF WIRE
2 CHARTING COMPARTMENT TO BE RESPONSIBLE
FOR PROVIDING ALL WIRE AND VALUES





**AMOCO
PRODUCTION COMPANY**

Elliott Gas Com F # 1B
NE 1/4 Section 33,
T30N, R9W, N.M.P.M.

900' New FEE Road Construction

T30N, R9W, Sec. 33
SW 1/4 NE 1/4
APD MAP # 1