

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9701

4. Location of Well, Footage, Sec., T, R, M  
1715' FNL, 819' FWL, Sec. 24, T-30-N, R-11-W, NMEP

5. Lease Number  
SF-078144

6. If Indian, All. or Tribe Name

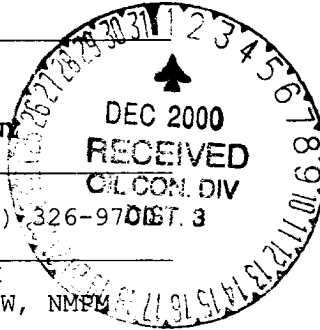
7. Unit Agreement Name

8. Well Name & Number  
Cedar Hill #1M

9. API Well No.  
30-045-30078

10. Field and Pool  
Blanco MV/Basin DK

11. County and State  
San Juan Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

11-27-00 (Verbal approval from Jim Lovato, BLM, to alter casing & cement program)

It is intended to alter the approved casing and cement program of the subject well.

Mud Program:

Interval	Type	Weight	Vis.	Fluid Loss
0- 200'	Spud	8.4-9.0	40-50	no control
200- 2816'	LSND	8.4-9.0	30-60	no control
2816- 7450'	Gas	n/a	n/a	n/a

Casing Program:

Hole Size	Depth Interval	Csg. Size	Wt.	Grade
12 1/4"	0' - 200'	9 5/8"	32.3#	WC-50
8 3/4"	0' - 2816'	7"	20.0#	J-55
6 1/4"	0' - 7450'	4 1/2"	10.5#	J-55

Tubing Program:

0' - 7450'	2 3/8"	4.70#	EUE
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Cementing:

9 5/8" surface casing - cement with 159 sx Class "B" cement with 1/4# flocele/sx and 3% calcium chloride (188 cu.ft. of slurry, 200% excess to circulate to surface).

7" intermediate casing - Lead w/308 sx 50/50 Class G/TXI w/2.5% sodium metasilicate, 10# gilsonite/sx and 1/2# flocele/sx, 2% calcium chloride, 0.1% antifoam. Tail w/90 sx 50/50 Class "G" Poz w/2% calcium chloride, 2% gel, 0.25# celloflake, 5# gilsonite (910 cu.ft. of slurry, 115% excess to circ to surf.)

4 1/2" Production Liner - Lead with 506 sx 50/50 Class "G" Poz with 5% gel, 0.25# flocele/sx, 5# gilsonite/sx, 0.1% retardant, 0.25% fluid loss, 0.15% dispersant, 0.1% antifoam (729 cu.ft.), 50% excess to cement 4 1/2" x 7" overlap).

Wellhead:

9 5/8" x 7" x 2 3/8" x 3000 psi tree assembly.

14. I hereby certify that the foregoing is true and correct.

Signed Deputy Case Title Regulatory Supervisor Date 11/27/00  
TLW

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.