

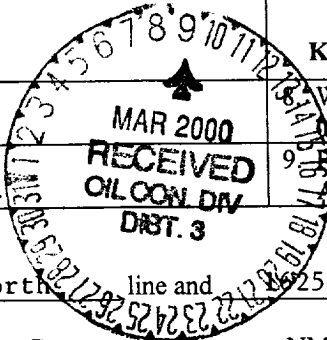
Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-045-30084 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator MERRION OIL & GAS CORPORATION (014634) | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator 610 Reilly Avenue, Farmington, New Mexico 87401-2634 | | 7. Lease Name or Unit Agreement Name: KATY (25175) |
| 4. Well Location Unit Letter B : 890 feet from the north line and 25 feet from the east line Section 26 Township 30N Range 12W NMPM County San Juan | | Well No. 001 |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5640' | | 9. Pool name or Wildcat Aztec Pictured Cliffs (71280) |



11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Spud & Casing Reports** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Feb. 28, 2000 MIRU L&B Speed Drill 2/28/00. Spudded 8-3/4" surface hole at 1100 hrs 2/26/00 with bit #1. Had trouble with boulders.

Feb. 27-28, 2000 TD surface hole at 130' at 1430 hrs 2/28/00. TOH, PU and RIH with 3 joints of 7", 23#, ST&C (121.70') casing, land at 127' KB. RU American Energy Services, mix and pump 50 sxs (59 cu.ft.) of Class 'B' cement with 1/4#/sx celloflake and 2% CaCl2. Good returns throughout job. Displace cement with 4 bbls of water. Circulated 5 bbls of cement to surface. PD at 1530 hrs 2/28/00. RD American Energy Services. WOC.

Feb. 29 to March 2, 2000 Drilling ahead

March 3-6, 2000 TD 6-1/4" hole at 1015' on 3/4/00. Circulated hole clean and TOH. RU San Juan Casing and run 56 joints (2005.36') of 4-1/2", 10.5#, J-55, ST&C and land at 2010.36' KB. Insert float collar at 1979' KB. Wash casing to bottom (had to wash down through 30' of fill). Circulate for 30 mins. RU American Energy Services, precede cement with 10 bbls of water. Mix and pump 150 sxs (309 cu.ft.) of Class 'B' with 2% SMS and 1/4#/sx celloflake. Tail in with 60 sxs (71 cu.ft.) of Class 'B' with 1/4#/sx celloflake. Dropped plug and displaced cement with 32 bbls of water. Plug down at 1345 hrs. Good circulation until last 2 bbls of displacement. Circulated out 8 bbls of cement to surface (lost all returns on last 2 bbls). Bumped plug to 1200# - float held OK. RD American Energy Services. ND BOP and set slips. RDMOL. WOCT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Drlg & Prod Manager DATE 3/7/00

Type or print name Steven S. Dunn Telephone No. 505.327.9801

(This space for State **ORIGINAL SIGNED BY CHARLIE T. PERDUE**

DEPUTY OIL & GAS INSPECTOR, DIST. III

APPROVED BY [Signature] TITLE [Signature] DATE MAR - 9 2000

Conditions of approval, if any: