Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised March 25, 1999 Fee Lease - 5 copies WELL API NO. District [1625 N. French Dr., Hobbs, NM 87240 30-045-30084 OIL CONSERVATION DIVISION District II 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III STATE FEE X 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No. District IV 2040 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL X DRY OTHER b. Type of Completion: WORK PLUG NEW X RESVR. KATY DEEPEN **OTHER** 8. Well No. 2. Name of Operator (014634)MERRION OIL & GAS CORPORATION 3. Address of Operator 9. Pool name or Wildcar 610 Reilly Avenue, Farmington, New Mexico 87401-2634 Aztec Pictured Cliffs 4. Well Location 1625 . 890 North East Line and Feet From The Feet From The Line Unit Letter 30N 12W San Juan **NMPM** Range County Township Section 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 10. Date Spudded 3/4/00 5/27/00 5640' 2/28/00 Cable Tools 18. Intervals Rotary Tools 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Drilled By Zones? 1942' 2015 0-TD 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name 1837'-65' Pictured Cliffs 22. Was Well Cored 21. Type Electric and Other Logs Run No No open hole logs, ran GR-Correlation Log **CASING RECORD** (Report all strings set in well) 23. HOLE SIZE CEMENTING RECORD AMOUNT PULLED **CASING SIZE** WEIGHT LB./FT. **DEPTH SET** 127' KB 8-3/4" 50 sxs (59 cu.ft.) 23# 2010'KB 6-1/4" 210 sxs (380 cu.ft.) 4-1/2" 10.5# 24. LINER RECORD 25 TUBING RECORD BOTTOM SIZE **DEPTH SET** PACKER SET SIZE TOP SACKS CEMENT SCREEN 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Pictured Cliffs: 1837'-65' (2 jspf - 56 holes) Frac via 4-1/2" csg with 70 Q cross-linked 1837'-65' 25# KCl 70Q foam, pad 8000 gal. Sand #1, #2,#3, #4 Brady 16/30, 61,160#. Flush **PRODUCTION** with foam. 28 Well Status (Prod. or Shut-in) Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Shut-In Flowing 5/27/00 Gas - Oil Ratio Hours Tested Gas - MCF Water - Bbl Choke Size Prod'n For Oil - Bbl Date of Test Test Period No Test Water - Bbl. Oil Gravity - API - (Corr.) Calculated 24-Oil - Bbl. Gas - MCF Flow Tubing Casing Pressure Hour Rate Press 460 psi Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented

Printed Signatu

30. List Attachments

Name

31 .I hereby a tify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Steven S. Dunn

Drlg & Prod Mgr Date Title

6/5/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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1. / Kivers			T. Devonian	T. Cliff House			1. Leadville	
1. Queen			T. Silurian	T. Menefee			1. Madison	
1. Grayourg			l Montova	T. Point Lookout			1. Elbert	
T. San Andres			T. Simpson_	T. Mancos			1. McCracken	
1. Giorieta			T. McKee	T. Gallup			1. Ignacio Otzte	
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