

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-045-30084

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

KATY (025175)

8. Well No.

001

9. Pool name or Wildcat

Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR FOR PROPOSALS TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 2-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

MERRION OIL & GAS CORPORATION (014634)

3. Address of Operator

610 Reilly Avenue, Farmington, New Mexico 87401-2634

4. Well Location

Unit Letter B: 890 feet from the North line and 1625 feet from the East line

Section 26 Township 30N Range 12W NMPM San Juan, County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5640'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Commingling Fruitland with Aztec PC ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/21/01 Set frac tanks and fill with 2% KCl water. 4-1/2" frac valve had been previously installed. Bleed off pressure from well head. RU HES and RIH with RBP. Set RBP at 1833' KB. RIH with dump bailer and dump sand on top of RBP. RIH with 3-1/8" casing gun and perforate the Fruitland Coal at 2 spf: 1805'-1827' (total of 44 holes - EHD: 0.45"). RD HES & SWI. Shut down, WO frac.

6/24/01 RU Halliburton Energy Services. Pressure test pumps and lines to 4500#. Spear head 500 gal of 10% Formic acid. Pumped 10,300 gal 20# x-link gel pad. Frac well with 60,400# of 20/40 Brady sand in 20# x-link gel (Delta 140 Fluid. Pumped sand in 1, 2, 3 & 4 ppg stages with Sand Wedge additive. AIR: 30 bpm, MIR: 30.4 bpm, ATP: 1423#, MTP: 1870#. Job complete @ 09:20 hrs. 6/24/01. ISIP: 880#, 5 min: 581#, 10 min: 476#, 15 min: 389#. Total fluid pumped: 840 bbls. Opened well thru 1/4" choke to pit at 12:45 hrs 6/24/01. Well blew down to 0# in less than 1 minute. Secure location and left well open to pit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Drlg & Prod Manager

DATE

6/25/01

Type or print name

STEVEN S. DUNN

Telephone No.

(505) 327-9801

(This space for Signature)
Original Signed by STEVEN N. HAYDEN

DEPUTY OIL & GAS INSPECTOR, DIST. #

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

JUN 28 2001