

Submit 3 Copies To Appropriate District Office

District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.

30-045-30085

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

CHUCKY

8. Well No.

001

9. Pool name or Wildcat

Aztec Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

MERRION OIL & GAS CORPORATION (014634)

3. Address of Operator

610 Reilly Avenue, Farmington, New Mexico 87401-2634

4. Well Location

Unit Letter A : 1030 feet from the North line and 1185 feet from the East line

Section 23 Township 30N Range 12W NMPM San Juan, County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5510' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud & casing Reports ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-17-00 MIRU L&B Speed Drill. Drill 8 3/4" hole to 125' KB. PU 3 joints 7" 23ppf J55 R3 8R new surface casing w/ centralizer on bottom joint. RIH and cement in place at 125' KB w/ 50 sx 'B', 2% CaCl<sub>2</sub>. Circulated 4 bbls good cement back to surface. SDON. WOCT.

8-18-00 NU wellhead and BOP's. Pressure test to 300 psig, okay. RIH w/ 6 1/4" bit and drill out. Drill ahead to 850' KB. Circulate clean, POH.

8-19-00 Drill ahead to 1500' KB. Circulate clean. POH. SD for weekend.

8-21-00 Drill ahead to TD at 1950' KB. Circulate clean.

8-22-00 Circulate hole clean and TOH. RU San Juan Casing and run 44 jts of 4-1/2", 10.5#, J-55, ST&C casing (1930.57') and land at 1936' KB. Insert float collar at 1895' KB. RU American Energy Services. Precede cement with 10 bbls of water. Mix and pump 150 sxs (314 cu.ft.) of Class 'B' with 2% SMS, 3 pps gilsonite and 1/4#/sx celloflake. Tail in with 60 sxs (71 cu.ft.) of Class 'B' with 1/4#/sx celloflake and 3 pps gilsonite. Dropped plug and displaced cement with 30 bbls of water. PD at 1130 hrs 8/22/00. Circulated out 2 bbls of cement to surface. (Bumped plug to 1500# - float held OK). RD American Energy Services. ND BOP and set slips. RDMOL. WOCT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steven S. Dunn TITLE Drlg & Prod Manager DATE 8/23/00

Type or print name STEVEN S. DUNN Telephone No. (505) 327-9801

(This space for State use)

ORIGINAL SIGNED BY CHARLES E. PETERSON

DEPUTY OIL & GAS INSPECTOR, DIST. 4

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

AUG 24 2000

V