Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-045-30085

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name:
CHUCKY

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
MERRION OIL & GAS CORPORATION (014634)

8. Well No.
001

3. Address of Operator
610 Reilly Avenue, Farmington, New Mexico 87401-2634

9. Pool name or Wildcat
Aztec Pictured Cliffs

4. Well Location
Unit Letter **A** : **1065** feet from the **North** line and **1260** feet from the **East** line

Section **23** Township **30N** Range **12W** NMPM **San Juan**, County

10. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
5510' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPLETION	☐	CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER: **Perfs, Frac & Tubing Reports**	☒		

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10/5/00 Set frac tanks and install 4-1/2" frac valve. Had Stinger Well Service pressure test to 3500# - OK. RU BWWL and run GR/CCL from 1895' to surface. Run with 3-1/8" casing gun and perforate from 1764'-1789' (2 SPF – total of 50 holes – EHD 0.34"). RU American Energy Services and pressure test pumps and lines to 4500#. Held safety meeting. Pumped 500 gal of 15% HCl acid with clay stabilizer and 75 each 1.3 SG ball sealers. Good ball action and complete to 3500#. RIH with junk basket and recovered 75 balls with 60 hits. Pumped 7,600 gal 70 Q x-linked foam pad. Frac well with 62,720# of 16/30 Brady sand in 70 Q x-linked foam. Pumped sand in 1,2,3 & 4 (DH conc.) ppg stages with SPE additive. Note: base fluid was 20# liner gel, x-linked on the fly. AIR 31.5 BPM, MIR 30 BPM, ATP 1450#, MTP 1670#. Job complete at 17:00 hrs 10/5/00. ISIP 1280#. Total fluid pumped 220 bbls. Shut-in.

10/6/00 Opened well thru ¼# choke to pit at 7:45 hrs 10/6/00. Well blew back nitrogen for approx. 15 mins then slowly blew down. Left well flowing to pit.

10/7-9/00 Left well flowing to pit.

***CONTINUED OTHER SIDE ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE **Drlg & Prod Manager** DATE **10/12/00**

Type or print name **STEVEN S. DUNN** Telephone No. **(505) 327-9801**

(This space for State use)

APPPROVED BY _____ TITLE _____ DATE OCT 18 2000

Conditions of approval, if any:

10/10/00 MIRU JC Well Service 10/10/00. Found well dead. ND frac valve and NU WH and BOP. Tally and remove thread protectors on tubing. TIH with tail joint, seating nipple and 2-3/8" tubing. Tag up on sand/fill at 1416'. RU pump and lines. Break circulation with produced water. Circulate out sand/fill to 1640'. Circulate tubing clean. Secure location and SDON.

10/11/00 Finish cleaning out frac sand to PBTD (1895'). Circulate hole clean & pull up to 1600', SD for 30 min. TIH, no fill. Pull up and land tbg as follows: tail jt, seating nipple & 56 jts of 2-3/8", 4.7#, EUE tbg. Bottom of tbg string landed at 1802' KB. ND BOP & NU WH. RIH w/ 2"x1-1/4"x12' RHAC pump on 70 ea. ¾" plain rods, 1 ea. 8' pony & 1 ea. 2' pony. Install stuffing box & polish rod. Space out pump & clamp off rods on stuffing box. RDMOL. Well ready for pumping unit.