Submit to Appropriate

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

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State Lease - 6 copies Fee Lease - 5 copies			,,	•			•			IC VI		
		_						WELL API NO			Ì	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION						3004530087						
	•		2	2040 Pach	ieco St	10/2	***	3. Indicate Ty	pe Of Lease	_ [	ron	
DISTRICT II. P.O. Drawer DD, Artesia	a, NM 88210		San	ta Fe, N	M 87	505	~ n 4	(6) (6)	STAT		FEE X	
DISTRICT III						JAN ?	_teo	6. State Oil &	Gas Lease No	).		
1000 Rio Brazos Rd., Azi	tec, NM 87410				13.5		* , *,	······		,,,,,,,,		
	PLETION OF	REC	OMPLETI	ON REPO	RT A	JD LÖG	<u> </u>	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>				
1a. Type of Well: OIL WELL					¥,,		1.1	7. Lease Nam	e or Unit Agr	eement	Name	
OIL WELL	GAS WELL	LÄJ	DRY 🗌	OTHER	. \			1				
b. Type of Completion	:						- '		AC 00M			
NEW WORK OVER		PLUG BACK		IFF OT	THER	1 <u>-880.25</u>		HANCOCK G	AS CUM			
2. Name of Operator	— DEEL EIV	- D/1C1						8. Well No.				
	Operating Co	mpany						2				
Cross Timbers Operating Company  3. Address of Operator								9. Pool name or Wildcat				
2700 Farmingto	n Ave., Bldg	j. K. :	Ste 1 Far	mington,	NM 87	7401		BASIN FRU	ITLAND_CO	AL.		
4. Well Location								-				
	L: <u>1835</u>	_ Feet l	From The	SOUT	H	Line and	8	Feet F	rom The	WES	TLine	
Section 15		Tow	nship30N		Range	12W		VMPM	SAN JUAN		County	
	. Date T.D. Read			mpl(Ready i		13. Elevat		F & RKB, RT, C	R, etc.) 14		Casinghead	
11/27/00	12/31/00		01/15	/01		5654	4' GL	., 5658' KB		5654		
15. Total Depth	16. Plug B	ack T.D.	1	7. If Multiple Many Zon	e Compl	l. How 18. Ir	terval rilled	s   Rotary To	i	able To	ols	
2034'	1990				ies:		Tineu	1 3ul 1 - 1		. 10	>4.1	
19. Producing Interval		tion - To	p, Bottom, N	Vame				2	0. Was Direc	tional S	urvey Made	
FRUITLAND COAL 1								100 111 111	N			
21. Type Electric and O								22. Was We	ell Cored			
NEUTRON/INDUCTION	ON//GR/SP/CC	CAC	INC DE		)	Lall strings	ant	in wall)				
23.	<del>1</del>			l l		t all strings	set	CEMENTING F	ECOPD	ΔM	OUNT PULLED	
CASING SIZE	WEIGHT LI		DEPT	H SET		OLE SIZE	75 6	x Type III			OUNT OLLED	
7"	20#, J-55		223'		8 3/4							
4 1/2"	4 1/2" 10.5#, J-55,S			C 2,007'		6 1/4" 250		sx 65/35 POZ, TOC 200' 0				
											<del></del>	
	<del>_</del>									-		
	<u> </u>						1	יו זיי	DINIC DEC	CIRO		
		1	<u>ER RECC</u>		25		· · · · · · · · · · · · · · · · · · ·			DACKED SET		
SIZE TOP		BC BC	OTTOM	SACKS CEMENT		SCREEN		SIZE	T	DE I	PACKER SET	
ļ <u></u> _		<b></b>		<u> </u>			1	2 3/8"	1.858'			
		Щ.		L		log ACID	CLIC	T EDACTI	DE CEM	ENIT (	OEEZE, ETO	
26. Perforation reco	rd (interval, si	ze, and	number)			27. ACID,		I AMO	UNT AND K	IND MA	TERIAL USED	
1844' - 1868' (0.45" dia, 54 holes) 1.844' - 1.868' 500 gas acid, 101.162 gals gel												
					1,077			98,000# 20/40 sd &				
									10/30 sd			
28.				PRODU								
Date First Production	Produ	ction M	ethod Flowin	ng, gas lift, p	umping	- Size and type	pump	)	1	us(Prod.	or Shut-in)	
	Pump	oing							SI	т	OUD C	
Date of Test	Hours Tested	1 1	hoke Size	Prod'n F	- 1	Oil - Bbl.			er - Bbl.	Gas -	Oil Ratio	
1/16/01	8		0pen	Test Peri		0 <u> </u>	TST		Oil Gravi	her A DT	(Corr.)	
Flow Tubing Press.	Casing Pressu		Calculated 24 Hour Rate			Gas - MCF TSTM	16	Vater - Bbl. 6	Oil Gravi	ıy - API	(COLLY)	
0 psig	0 psig			0		1 13111	10		Vitnessed By			
29. Disposition of Gast		iei, veni	eu, etc.)					l l	Morrow			
TO BE SOLD								1 1600	, 11011 UW			
30. List Attachments			$\sim$									
31. I hereby certify that	11/0:-(-)		a do hath at	les of this fo	rm is tr	ue and complete	to the	best of my kno	wledge and l	elief		
31. I nereby certify the	at the information	er snow		res or mus to	. III 13 II I	ac and complete						
1 -7	1//	$\sqrt{}$	1	Printed	TI	אר הבו טאים	2	mu. ADED	ΔΤΙΩΝΌ ΕΝ	GR -	nte_1/16/01_	
Signature	Soun G	<u>x c</u>	m-	Name	<u> </u>	HOMAS DELONG		TitleUFER	WITOHO FIA	ur. Da	HE 1/10/01	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion o or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a sun tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT Southeastern New Mexico Northeastern New Mexico

TAnl	har		T. C			- 102111040101	it ivew wiexico		
T. Anhy T. Salt			— I. Canyon	Т. Ojo	Alamo	<u> </u>	T. Penn. "B"		
T. Salt			1. Strawn	T. Kir	uand-Fi	ruitiana 1340	T. Penn. "B" T. Penn. "C"		
B. Salt			1.111084	1 1/10	fiirod (	Intto IXXA	Tr. Dr. ursu		
1. 1at	es		T. Miss	T. Cli	ff House	<u> </u>	T. Leadville		
T Otteen			T. Devonian	Т. Ме	nefee		T. Madison		
T. Glorieta			T. Simpson	T. Gal	llup		T. Ignacio Otz <u>te</u>		
T. Paddock		<del></del>	T. McKee	Base (	Greenho	rn	T Granite		
T Rlinghry				—— 1. Dai	копа		T		
T. Blinebry			T. Gr. Wash	T. Mo	rrison		Ť.		
1. Tubb			T. Delaware Sand	T Too			T		
T. Drinkard					rada		T		
I. Abo	T. Abo		TT.	T. Wir	ngate				
I. Wol	T. Wolfcamp		T	T. Chi	nle		T		
I. Peni	T. Penn		Т	T. Per	main		* ' <del></del>		
1. Cisc	o (Boug	h <u>C)</u>	T	T. Pen	n "A"		T		
			OIL OR GAS	CANDO OD	70110		1		
No. 1.	from	1844,	toto						
No 2 from			tO1008		3, from		to		
140. 2, 1			to	No.	4, from		to		
Include			IMPORTANT						
No 1	e uata oi	i rate of v	vater inflow and elevation to w	vhich water	rose in	hole.			
140. 5. 1			toto		•••••	feet			
	T'		LITHOLOGY RECORD			nal sheet if ne			
		Thicknes					cessary)		
From	То	in Feet	Lithology	From	То	Thickness	Tiol1		
						in Feet	Lithology		
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