

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 3004530087
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HANCOCK GAS COM
8. Well No. 2
9. Pool name or Wildcat BASIN FRUITLAND COAL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		1b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Cross Timbers Operating Company			
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401			
4. Well Location Unit Letter <u>L</u> : <u>1835</u> Feet From The <u>SOUTH</u> Line and <u>815</u> Feet From The <u>WEST</u> Line Section <u>15</u> Township <u>30N</u> Range <u>12W</u> NMPM <u>SAN JUAN</u> County			
10. Date Spudded 11/27/00	11. Date T.D. Reached 12/31/00	12. Date Compl.(Ready to Prod.) 01/15/01	13. Elevations(DF & RKB, RT, GR, etc.) 5654' GL, 5658' KB
14. Elev. Casinghead 5654'	15. Total Depth 2034'		
16. Plug Back T.D. 1990'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Surf-TD	19. Producing Interval(s), of this completion - Top, Bottom, Name FRUITLAND COAL 1844' -1868'
20. Was Directional Survey Made N			21. Type Electric and Other Logs Run NEUTRON/INDUCTION//GR/SP/CCL
22. Was Well Cored N			

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#. J-55, STC	223'	8 3/4"	75 sx Type III Circto Surf	0
4 1/2"	10.5#. J-55, STC	2,007'	6 1/4"	250 sx 65/35 POZ. TOC 200'	0

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	1.858'

26. Perforation record (interval, size, and number) 1844' - 1868' (0.45" dia, 54 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC. DEPTH INTERVAL 1,844' -1,868' AMOUNT AND KIND MATERIAL USED 500 gas acid, 101.162 gals gel 98,000# 20/40 sd & 36,000# 10/30 sd
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PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) SI	
Date of Test 1/16/01	Hours Tested 8	Choke Size Open	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF TSTM	Water - Bbl. 22	Gas - Oil Ratio
Flow Tubing Press. 0 psig	Casing Pressure 0 psig	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF TSTM	Water - Bbl. 66	Oil Gravity - API (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD						Test Witnessed By Pete Morrow	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Thomas DeLong Printed Name THOMAS DELONG Title OPERATIONS ENGR. Date 1/16/01

