

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

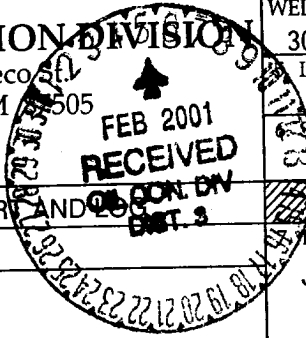
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505



WELL API NO. 30-045-30088
Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	Lease Name or Unit Agreement Name Johnson Gas Com D
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	8. Well No. 2
2. Name of Operator Cross Timbers Operating Company	9. Pool name or Wildcat Basin Fruitland Coal
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	
4. Well Location Unit Letter <u>G</u> : <u>1,585'</u> Feet From The <u>North</u> Line and <u>1,520'</u> Feet From The <u>East</u> Line	

Section <u>15</u>	Township <u>30N</u>	Range <u>12W</u>	NMPM	San Juan	County
10. Date Spudded 12/12/00	11. Date T.D. Reached 12/20/00	12. Date Compl(Ready to Prod.) 1/28/01	13. Elevations(DF & RKB, RT, GR, etc.) 5,665' GR, 5,669' KB	14. Elev. Casinghead	
15. Total Depth 2,060'	16. Plug Back T.D. 2,046'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools	20. Was Directional Survey Made N	
19. Producing Interval(s), of this completion - Top, Bottom, Name 1,907' - 1,926' FRUITLAND COAL			22. Was Well Cored N		
21. Type Electric and Other Logs Run AIL/MSFL/GR/SP/NEUTRON LOG/LDC/CNL/PEF					

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7" J-55	20	224'	8 3/4"	75 sx, circ to surf	
4 1/2" J-55	10.5	2,064'	6 1/4"	275 sx Lite cmt, circ to surf	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	1,936'	

26. Perforation record (interval, size, and number) 1,907' - 1,926' (0.45", ttl 57 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	1,907' - 1,926'
	500 gal 15% HCL
	95,496 gal gel, 82,010# 20/40 sd
	39,681# 16/30 sd

PRODUCTION

28. Date First Production	Production Method Flowing, gas lift, pumping - Size and type pump) PUMPING	Well Status(Prod. or Shut-in) SI					
Date of Test 1/30/01	Hours Tested 24	Choke Size OPEN	Prod'n For Test Period 0	Oil - Bbl. 0	Gas - MCF TSTM	Water - Bbl. 105	Gas - Oil Ratio
Flow Tubing Press. 3 psig	Casing Pressure 0 psig	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF TSTM	Water - Bbl. 105	Oil Gravity - API(Corr.)	
29. Disposition of Gas(Sold, used for fuel, vented, etc.) TO BE SOLD						Test Witnessed By PETE MORROW	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Thomas DeLong Printed Name THOMAS DELONG Title OPERATIONS ENGR Date 2/1/01

