

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-045-30089

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Chrisman Gas Com

8. Well No.

2

9. Pool name or Wildcat
Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Cross Timbers Operating Company

3. Address of Operator

2700 Farmington Ave, Bldg. K, Suite 1, Farmington, NM 87401

4. Well Location

Unit Letter L : 2095 feet from the South line and 1155 feet from the West line

Section 11 Township T30N Range R12W NMPM San Juan County NM

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL 5913'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud and all casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU RT. Spudded 8-3/4" hole @ 3:30 pm (MST), 2/14/2000 and drld to 215'. RU and ran 7", 20#, J-55, STC csg and set @ 210'. RU BJ Services and cmt'd w/75sx Type III cmt w/2% CaCl₂ and 1/4#/sx celloflake (14.6 ppg, 1.39 cuft/sx). Disp cmt w/7.1 BFW. Bumped plug to 600 psig (400 psig over final disp press). PD @ 9:15 am (MST), 2/17/2000. Circ 5sx cmt to surf. WOC 12 hrs. NU BOP. Tstd BOP to 250-1,000 psig. PU 6-1/4" bit and drld out cmt. Drld 6-1/4" hole to 2367'. TD. RU csg crew and ran 4-1/2", 10.5#, J-55, STC csg and set @ 2367'. RU BJ Services and cmt'd csg w/225sx Type III cmt w/1/4#/sx celloflake, 10#/sx CSE (Compressive Strength Enhancer) and 3% KCl (12.5 ppg, 2.07 cuft/sx). Ttl slurry vol 466 cuft. Disp cmt w/37.4 BFW. PD @ 2:05 pm, 2/22/2000. Bumped plug @ 1380 psig. Float held. Circ trace cmt to surf. ND BOP. Set slips. Released rig @ 4:00 pm (MST), 2/22/2000. WO completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobby L Smith TITLE Drilling/Operations Manager DATE 2/28/2000

Type or print name Bobby L. Smith Telephone No. 915/682-8873

(This space for State use)
ORIGINAL SIGNED BY CHARLIE T. PERPIN

DEPUTY OIL & GAS INSPECTOR, DIST. #8

MAR - 1 2000

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any: