State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 19 Instructions on ba Submit to Appropriate District O 5 Copies

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

trict IV 0 South Pacheco,	, Santa Fe, NI	м 87505 EOUES	Γ FOR A	LLOWAI	BLE ANI	D AU	JTHC	RIZA	TION TO	TRANS	POR	T	
REQUEST FOR ALLOWABLE AND AUTHORIZAT 1 Operator name and Address									² OGRID Number				
Cross Timbers Operating Company							167067					- 8 /1	
2700 Farmington Ave., Bldg. K. Ste 1									1	³ Reason for Filing Code			
Farmington, NM 87401											Diff Reservoir		
4 API Number							Pool Name				⁶ Pool Code		
0-0 045-30089 Bla						nco Mesverde				71319			
	perty Code		8 Property Name					9 Well Number					
	22672				Chrism	an Ga	s Com			_,		1	
	10 - 4 -		n										
L or lot no.	Section	Township	Range			1			1	East/West line Coun			
- 1	11	30N	12W		2,165	5	<u>S0</u>	UTH	1,090'	WES		San Juan_	
11	Bottom	Hole L	ocation							1 =			
L or lot no.	Section	Township		Lot. Idn	Feet from t	om the North		South Line	Feet from the	East/W		County	
Lse Code 13 Producing Method		Code ¹⁴ Gas Connection Date		te 15 C-12	-129 Permit Number		per 16	6 C-129 Effective	Date	¹⁷ C-12	29 Expiration Dat		
I. Oil ar	d Gas 7	 Transpo	rters							THE COTTO	T		
18 Transporter 19 T		19 Tr	ransporter Name and Address			20 POD 21 O/0		21 O/G	22 POD ULSTR Location and Description				
C3 Daco E		Paso Fiel	ld Service				_	Same	2x70 0	$\sim \rho$	K		
007057 ET Paso The 614 Reilly Farmington,			Ave						SAME POID CO OK				
	Cia	nt Refin								678	9707	77	
009018			NM 87413					A 180					
									MAR 2001 MECEIVED				
									OF COM DIV				
										DX	57.5	(e)	
									1	2 (20	ines T		
	1 747							<u> </u>	88	120	سنونظ المالة		
IV. Prod		ater			24 PC	DD ULS	STR Loca	tion and [Description				
V. Well Completion Da			ıta					²⁹ Perforations ³⁰ DHC, DC, Ma			DHC DC MC		
²⁵ Spud Date			leady Date		²⁷ TD		28 PBTD		4,618'-4,845'		2110, 2 0, 110		
07/27/65 03/02/			6,901	4,920' (CIBP) 33 Depth Set				34 Sacks Cement					
³¹ Hole Size			³² Cas	Size					300 cv				
,	12-1/4""		8	4#	380'			300 sx					
7-7/8"			4-1/2", 10.5#			6,901'			1,600 sx				
7 770					4,727'								
				2-3/8"									
VI. Well	l Test D	ata		37 Test	D.1.	38	Tost I e	noth	³⁹ Tbg. Pres	sure	40	Csg. Pressure	
		³⁶ Gas De	elivery Date	Date		38 Test Length							
				/01	44.0			SITP 950 psig 45 AOF		SICP 820 psig 46 Test Method			
41 Choke Size 42		Oil	iter	44 Gas		AOF TEST		Test Mediod					
47 x		o milas af th	e Oil Conserv	ration Division	n have been	<u> </u>		OII (CONSERVA	TION F	OIVIS	ION	
complied wi the best of m	th and that t	he informat	IOU AIMEU and	ve is true and	complete	Approv	ed by:	OIL	30110211112		- 2 ⁴ 3		
Signature: Oeu O			- Jung			Title: SUPERVISOR DISTRICT #3							
Thomas DeLong Title:			$\overline{}$			Approval Date: MAR = 8 2001							
Operations Engineer Date: 3/5/01 Phone: 505-324-1090						WHT - 0 ZUU1							
	5/01					==		tor					
48 If this is	a change of	operator fil	l in the OGRI	D number and	I name of the	previo	us opera	ЮГ					
II							Printed N			Т	itle	Date	

Printed Name

Previous Operator Signature