District I 1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office

5 Copie
AMENDED REPORT

District IV	US Ru., AZIC	c, NM 87410		Santa	a Fe, NM	A 87505				3 Copie
040 South Pac	checo Santa	Fe. NM 8750	5						A	MENDED REPOR
				LOWABL	E AND	AUTHOR	RIZATIO	ON TO TRA	NSPOR'	r
Playa Min	erals & E m Housto	nergy, Inc n Pkwy, E.	Operator name	e and Address					² OGRID N 17156	umber
								3	Reason for Fi	
API Number						ol Name		<u> </u>		' Pool Code
30 - 045-30	091 roperty Code		Horseshoe Gallup Property Name						32870	
19941			Northeast Hogback Unit					'Well Number 53		
	Surface I									
I or lot no.	Section 10	Township 30N	Range I	ot.Idn	Feet from the 1350'		South Line South	Feet from the 1120'	East/West lin East	e County San Juan
¹¹ I	Bottom F	Iole Locat	tion					L	<u> </u>	
L or lot no.	Section	Township	Range	Lot Idn	Feet from the	e North	South line	Feet from the	East/West lin	ne County
12 Lse Code	¹³ Lse Code 13 Producing Method C		14 Gas Co	¹⁴ Gas Connection Date ¹⁵ C-1		Permit Number 16 C-129 Ef		C-129 Effective D	ate	C-129 Expiration Date
		ransporte								
18 Transport OGRID	ter	" T	ansporter Name and Address			²⁰ POD	²⁰ POD ²¹ O/G		²² POD ULSTR Location and Description	
00918 Gia		Giant	iant Industries, Inc.			0764810				
		· · · · · · · · · · · · · · · · · · ·	·							
									APR 2000	
								P	ECEIVE ALCONI	
									COT.	
									اللمتين	
										
V Prodi	nced Wat	er								
23]	uced War	ter	·		n I	POD ULSTR L	cation and D	Description		
0764850	POD				и	POD ULSTR LA	ocation and D	Description		
0764850 7. Well (POD Completi	on Data	eady Date						lone	N DUC NO
)764850	POD Completi	on Data	eady Date 2/13/00	1	^и TD 1890'	28]	PBTD 884'	Perforat		³⁰ DHC, MC
)764850 V. Well (POD Completi d Date 5/00 Hole Size	on Data	2/13/00	sing & Tubing	²⁷ TD 1890'	28]	PBTD 884' 33 Depth Se	" Perforat 1622' - 17	26'	Sacks Cement
)764850 V. Well (Completi d Date 5/00 " Hole Size 8-34"	on Data	2/13/00	sing & Tubing	²⁷ TD 1890'	28]	PBTD 884' 3 Depth Se 308'	" Perforat 1622' - 17	34	Sacks Cement
)764850 V. Well (POD Completi d Date 5/00 Hole Size	on Data	2/13/00	7" 4-1/2"	²⁷ TD 1890'	28]	PBTD 884' "Depth Se 308' 1884'	" Perforat 1622' - 17	34	Sacks Cement
0764850 V. Well (Completi d Date 5/00 " Hole Size 8-34"	on Data	2/13/00	sing & Tubing	²⁷ TD 1890'	28]	PBTD 884' 3 Depth Se 308'	" Perforat 1622' - 17	34	Sacks Cement
0764850 V. Well (0 "Spud 01/25	Completid Date 5/00 "Hole Size 8-34" 6-1/4" Test Date	on Data "R 0	2/13/00 32 Ca	7" 4-1/2" 2-3/8'	" TD 1890' Size	28)	PBTD 884' 3 Depth Se 308' 1884' 1598'	²⁵ Perforat 1622' - 17 t	95 sxs le	Sacks Cement 91 ead & 100 sxs tail
0764850 V. Well ("Spud 01/29	Completid Date 5/00 Thole Size 8-34" 6-1/4" Test Date 1/4"	on Data	2/13/00 32 Ca	7" 4-1/2"	17 TD 1890' Size	1 1 1 1 Test	PBTD 884' "Depth Se 308' 1884'	" Perforat 1622' - 17	95 sxs le	Sacks Cement
71. Well 35 Date N 02/13	Completi d Date 5/00 31 Hole Size 8-34" 6-1/4" Test Date liew Oil 3/00 de Size	on Data Barana	2/13/00 32 Ca ivery Date /A Oil	7" 4-1/2" 2-3/8' 7 Test 02/19	1890' Size Date 9/00	M Test 4 I	PBTD 884' 308' 1884' 1598' Length Hrs Gas	³⁷ Perforat 1622' - 17 t 37 Tbg. Pro 40 P	95 sxs le	Sacks Cement 91 ead & 100 sxs tail Csg. Pressure 0 Psi Test Method
7I. Well 35 Date N 02/13 44 Choke Ope 7 I hereby certification of the control of	Completi d Date 5/00 Thole Size 8-34" 6-1/4" Test Date 18/00 18/00 19/16 that the rule 19/16 information of	on Data 26 Re 0 17 18 19 19 19 19 19 19 19 19 19	ivery Date A Oil Servation Divisi	7" 4-1/2" 2-3/8' 7 Test 02/1!	Date 9/00 ater 8	Test 4 I	PBTD 884' 308' 1884' 1598' Length Hrs Gas TM OIL CC	"Perforat 1622' - 17 t "Tbg. Pro 40 P. "AO 0	95 sxs le	Sacks Cement 91 ead & 100 sxs tail ** Csg. Pressure 0 Psi ** Test Method Pumping
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71. Well 35 Date N 02/13 41 Choke Ope 7 I hereby certification which and that the knowledge and the chowledge and the consideration.	Completi d Date 5/00 31 Hole Size 8-34" 6-1/4" Test Date 18/00 18 Size 19 that the rule 19 information of the policy of the size 20 the	on Data A R O Gas Deli No	ivery Date A Oil Servation Divisi	7" 4-1/2" 2-3/8' 7 Test 02/19 3 W: 33 on have been con	Date 9/00 ater 8	Test 4 I TS	PBTD 884' 308' 1884' 1598' Length Hrs Gas TM OIL CO	" Perforat 1622' - 17 t " Tbg. Pri 40 P. " AO 0 ONSERVAT	95 sxs le	Sacks Cement 91 ead & 100 sxs tail Csg. Pressure 0 Psi Test Method Pumping VISION
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VI. Well VI. Well VI. Well VI. Well VI. Well VI. Well VI. Choke Ope VI I hereby certif with and that the knowledge and be Signature: VI. Well Signature: Komplete Signature: Frinted name: Kell Title: Manage	Completi d Date 5/00 The Size 8-34" 6-1/4" Test Date Size en fy that the rule of information goods belief. Cenneth Weer Special	on Data A Record of the Control of	2/13/00 32 Ca ivery Date A Oil Servation Divisione and complete Phone: (28)	7" 4-1/2" 2-3/8' 7 Test 02/19 3 W: 33 on have been con	Date 9/00 atter 8 mplied y A	Test 4 I TS Approved by: Sitle: DEPA	PBTD 884' 308' 1884' 1598' Length Hrs Gas TM OIL CC	"Perforat 1622' - 17 t "Tbg. Pro 40 P. "AO 0 ONSERVAT' SIGNED BY CA	95 sxs le	Sacks Cement 91 ead & 100 sxs tail Csg. Pressure 0 Psi Test Method Pumping VISION