811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit	to Appropriate	District Office
		5 Copies

Title

Date

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

)5							ENDED REPO	
. R	<u>EQUEST</u>	FOR AI	LOWABI	LE ANI	D AUTHO	ORIZATI	ON TO TR			
Playa Minerals & F 650 N. Sam Housto Houston, Texas 770	Energy, Inc on Pkwy, E	2.						¹ OGRID Numb 171502	71052	
		³ Reason for Filing Code CH Effective 09/01/99								
⁴ API Number				Pool Code						
					seshoe Gallup Property Name			32870		
19941			1		roperty Name of Hogback	Unit		'w	/ell Number 52	
I. ¹⁰ Surface I		·								
Л or lot no. Section 10	Township 30N	Range 16W	Lot.Idn	Feet from t		th/South Line South	Feet from the 1040'	East/West line East	County San Juan	
	Hole Locat		¥ - 4 ₹3	T =			т			
JL or lot no. Section	Township	Range	Lot Idn	Feet from	the No	rth/South line	Feet from the	East/West line	County	
13 Lse Code 13 Producin	ng Method Code	e 14 Gas	Connection Date	15 C-	-129 Permit Nur	nber	¹⁶ C-129 Effective	Date 17 C-1	129 Expiration Date	
II. Oil and Gas T										
¹¹ Transporter OGRID	1 9 T	" Transporter Name and Address			³⁰ POD ³¹ O/G			22 POD ULSTR Location and Description		
00918	Ciant	T-ductric	- Y-a		07/4010					
00310	Giant Industries, Inc.				0764810		i			
,							-	25 TS 67	2	
								*		
			<u> </u>				S	APR 2000	n 3	
					RECENTION ON				रं ह्ये	
					Corps 3				_3_	
							1	85 665		
V. Produced Wa	4							C. (2129)	Like Bridge	
v. Produced wa	ier			1	¹⁴ POD ULSTR	Location and I	Description			
0764850		· 								
V. Well Completi										
-	1 ~ R	eady Date		²⁷ TD		B PRTD	39 Perfors	tions	30 DHC MC	
01/18/00		leady Date 02/15/00		²⁷ TD 1770'		²⁸ PBTD 1715'	²⁹ Perfora 1506' - 1		™ DHC, MC	
31 Hole Size)2/15/00	Casing & Tubing	1770'		1715' 33 Depth Se	1506' - 1	626' 34 Sack	s Cement	
³¹ Hole Size 8-3/4")2/15/00	7"	1770'		³³ Depth Se 322.18	1506' - 1	34 Sack	s Cement	
31 Hole Size)2/15/00		1770'		1715' 33 Depth Se	1506' - 1	34 Sack	s Cement	
³¹ Hole Size 8-3/4" 6-1/4"	0.)2/15/00	7" 4-1/2"	1770'		1715' 33 Depth Se 322.18' 1766'	1506' - 1	34 Sack	s Cement	
³¹ Hole Size 8-3/4" 6-1/4"	0.	32 (7" 4-1/2" 2-3/8"	1770'		1715' 33 Depth Se 322.18' 1766'	1506' - 1	³⁴ Sack 90sxs lead	s Cement	
³¹ Hole Size 8-3/4" 6-1/4" 71. Well Test Date New Oil 02/15/00	ta Gas Deli	32 (15/00 32 (15/00) 32 (15/00) 33 (15/00) 33 (15/00) 34 (15/00) 35 (15/0	7" 4-1/2" 2-3/8" "Test 02/2	1770' g Size	38 Te	1715' 33 Depth Se 322.18' 1766' 1540' est Length 4 Hrs	"Tbg. P	90sxs lead	s Cement 85 & 100sxs tail 40 Csg. Pressure 0 Psi	
"Hole Size 8-3/4" 6-1/4" VI. Well Test Dat 13 Date New Oil	ta Sa Gas Deli N/	32/15/00 33 (7" 4-1/2" 2-3/8" " Test 02/2 3 W	1770' g Size	35 Tc 4	1715' 33 Depth Se 322.18' 1766' 1540'	1506' - 1	90sxs lead	s Cement 85 & 100sxs tail 40 Csg. Pressure 0 Psi 44 Test Method	
Note Size 8-3/4" 6-1/4" 7I. Well Test Date New Oil 02/15/00 " Choke Size Open I hereby certify that the rule with and that the information g	ta ** Gas Deli N/ ** ** ** ** ** ** ** ** ** ** ** ** **	ivery Date /A Oil 5 Servation Divi	7" 4-1/2" 2-3/8" "Test 02/2 "Sion have been co	st Date 22/00 Vater 8	35 Tc 4	1715' 37 Depth Se 322.18' 1766' 1540' est Length 4 Hrs 4 Gas	37 Tbg. P 50 1 45 A0	90sxs lead	s Cement 85 & 100sxs tail Csg. Pressure 0 Psi Test Method Pumping	
JI Hole Size 8-3/4" 6-1/4" /I. Well Test Date 35 Date New Oil 02/15/00 " Choke Size Open I hereby certify that the rule with and that the information general moveledge and belief.	ta ** Gas Deli N/ ** ** ** ** ** ** ** ** ** ** ** ** **	ivery Date /A Oil 5 Servation Divi	7" 4-1/2" 2-3/8" "Test 02/2 "Sion have been co	st Date 22/00 Vater 8	3 Tr. 4	1715' 33 Depth Se 322.18' 1766' 1540' est Length 4 Hrs " Gas TSTM OIL CC	"Tbg. P 50 I 45 AC 0	90sxs lead	** Csg. Pressure O Psi Test Method Pumping	
Mell Test Date New Oil 02/15/00 "Choke Size Open "I hereby certify that the rule with and that the information growledge and belief.	ta * Gas Deli N/ * Softhe Oil Considered to the Oil Considered to	ivery Date /A Oil 5 Servation Divi	7" 4-1/2" 2-3/8" "Test 02/2 "Sion have been co	st Date 22/00 Vater 8	Approved by:	1715' 33 Depth Se 322.18' 1766' 1540' est Length Hrs "Gas "STM OIL CO	** Tbg. P 50 I 4 AC 0 ONSERVAT	90sxs lead	** Csg. Pressure O Psi Test Method Pumping ON	
Note Size 8-3/4" 6-1/4" VI. Well Test Date New Oil 02/15/00 1 Choke Size	ta Sas Deli N/ 42 (5 sof the Oil Considered above is true) A sckson	ivery Date /A Oil 5 Servation Divi	7" 4-1/2" 2-3/8" "Test 02/2 "Sion have been co	st Date 22/00 Vater 8	Approved by:	1715' 3 Depth Se 322.18' 1766' 1540' est Length Hrs Gas STM OIL CC	"Tbg. P 50 I "AG 0 DNSERVAT	90sxs lead	** Csg. Pressure 0 Psi ** Test Method Pumping	