

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

~~Continental Resources, Inc.~~ Playa Minerals (281) 931-3800

3. ADDRESS AND TELEPHONE NO.

650 N. Sam Houston Pkwy. E, #500, Houston, Tx, 77060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1350' FSL & 1120' FEL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

5 air miles N of Waterflow, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

30' & 1993'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

780'

16. NO. OF ACRES IN LEASE

160

19. PROPOSED DEPTH

1,875'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,419' ungraded ground

22. APPROX. DATE WORK WILL START*

Dec. 22, 1999

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8-3/4"	7" (J-55)	20#	320'	≈107 cu ft & to surface
6-1/4"	4-1/2" (J-55)	9.5#	1,875'	≈386 cu ft & to surface

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4.DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

Well is 30' inside lease line and 1,993' inside unit line.

APD was previously approved (see attachments), but approval has since expired.
No construction to date. Seek re-approval.
No change, other than new address.IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or
deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Consultant (505) 466-8120

DATE

10-19-99

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

DATE

12/17/99

NSL3549 *See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States a false statement or to withhold any material information in any matter within its jurisdiction.

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

95 JUN 23 AM 8:27

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-30091		Pool Code 32870	Pool Name Horseshoe-Gallup
Property Code 25178	Property Name NORTHEAST HOGBACK UNIT		Well Number 53
OGRID No. 008987	Operator Name GIANT EXPLORATION AND PRODUCTION		Elevation 5419

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	10	T30N	16W		1350	SOUTH	1120	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p> <p>2640.77 WEST 2640.77</p> <p>160.03 AC ± 160.03 AC ±</p> <p>2640.00 2640.00</p> <p>02' W 01' W</p> <p>2640.88 2640.38</p> <p>02' W 01' W</p> <p>160.01 AC ± 160.01 AC ±</p> <p>2640.00 2640.00</p> <p>01' 03" W 1350' ±</p> <p>WEST 2640.00</p>				<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p><i>Gregory E. McIntosh</i></p> <p>Signature</p> <p>Printed Name</p> <p>Area Engineer</p> <p>Title</p> <p>June 20, 1995</p> <p>Date</p>	
<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</p> <p>May 11, 1995</p> <p>Date of Survey</p> <p><i>Cecil B. Tullis</i></p> <p>Signature and Seal of Professional Surveyor</p> <p>REGISTERED PROFESSIONAL LAND SURVEYOR</p> <p>9672</p> <p>Cecil B. Tullis</p> <p>Certificate Number</p> <p>9672</p>					