

Subm. To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.

30-045-30101

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No. 120782

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address of Operator
P O BOX 3102, MS 37-2 TULSA, OK 74101

4. Well Location
Unit Letter G 1790 Feet From The NORTH Line and 1928 Feet From The EAST Line

Section 16 Township 31N Range 06W NMPM SAN JUAN County
10. Date Spudded 10/03/00 10. Date T.D. Reached 10/19/00 11. Date Compl. (Ready to Prod.) 11/26/00 12. Elevations (DF&R(B. RT, GR, etc.) 6330' GR 14. Elev. Casinghead

15. Total Depth 8508' MD 8026' TVD 16. Plug Back T.D. 8496' MD 8014' TVD 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s) of this completion - Top, Bottom, Name 5531' - 6427' 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run CBL, TMDL

22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40#	540'	14 3/4"	400 sx	
7 5/8"	26.4#	5031'	9 7/8"	1200 sx	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5 1/2"	0'	8508'	320 sx	

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 1/16"	6297'	6440'

26. Perforation record (interval, size, and number)
Lewis/Chimeneff: 5531', 35', 98', 5600', 02', 15', 18', 20', 43', 45', 5823', 26', 39', 43', 57', 59', 62', 78', 86', 96', 99', 5907', 20', 24', 26', 6012', 14', 17', 20', 22', 24', 26', 28', 58', 60' & 62'. Total 36 (0.38") holes
Point Lookout: 6116', 18', 20', 22', 24', 26', 28', 30', 32', 45', 47', 56', 66', 68', 74', 78', 80', 86', 92', 98', 6204', 07', 19', 23', 40', 66', 84', 6303', 07', 28', 30', 32', 34', 60', 64', 68', 6406', 08' & 27'. Total 39 (0.38") holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5531' - 6062'	29,500# 20/40 Sand in 942 bbls slick water
6116' - 6427'	83,000# 20/40 Sand in 2232 bbls slick water

PRODUCTION

28. Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI waiting on pipeline

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/05/00	3 hrs	3/4"			367		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
220	895			2,935			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold
30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tracy Ross Printed Name TRACY ROSS Title Production Analyst Date 12/12/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo: 2498' MD 2335' TVD
T. Kirtland: 2629' MD 2448' TVD
T. Picture Cliffs: 3458' MD 3159' TVD
T. Lewis: 3766' MD 3432' TVD
T. Cliff House: 5823' MD 5354' TVD
T. Menefee: 5930' MD 5458' TVD
T. Point Lookout: 6108' MD 5637' TVD
T. Mancos: 6572' MD 6099' TVD
T. Gallup: 6993' MD 6517' TVD
Base Greenhorn: 8176' MD 7695' TVD
T. Dakota: 8370' MD 8235' TVD
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____

T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology