

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-045-30102

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No. 120782

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name ROSA UNIT	
b. Type of Completion: NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Well No. 25A	
2. Name of Operator WILLIAMS PRODUCTION COMPANY		9. Pool name or Wildcat BLANCO MV	
3. Address of Operator P O BOX 3102, MS 37-2 TULSA, OK 74101			
4. Well Location Unit Letter <u>E</u> : <u>2420</u> Feet From The <u>SOUTH</u> Line and <u>870</u> Feet From The <u>EAST</u> Line Section <u>15</u> Township <u>31N</u> Range <u>06W</u> NMPM SAN JUAN County			
10. Date Spudded 06/24/00	10. Date T.D. Reached 07/08/00	11. Date Compl. (Ready to Prod.) 09/04/00	12. Elevations (DF& R(B. RT, GR, etc.) 6330' GR
15. Total Depth 6876' MD 5974' TVD	16. Plug Back T.D. 6840' MD 5938' TVD	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5966' - 6768'			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CBL, TMDL			22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5-8"	36#	521'	12 1/4"	215 sx	
7"	20#	5701'	8 3/4"	975 sx	

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	5577'	6875'	160 sx		2-3/8"	6717'	

26. Perforation record (interval, size, and number)

Lewis/CH/menefee: 5966', 6033', 36', 53', 80', 6100', 08', 26', 6273', 78', 80', 6321', 30', 33', 51', 58', 61', 92', 94', 6414', 37', 39', 44', 47', 51', 83', 86', 89' & 92'. Total 29 (0.39") holes
Point Lookout: 6547', 49', 52', 57', 62', 67', 71', 74', 76', 83', 87', 90', 93', 96', 6601', 04', 08', 11', 15', 24', 28', 34', 48', 52', 66', 74', 82', 98', 6736', 62' & 68'. Total 31 (0.39") holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5966' - 6492'	80,000# 20/40 Sand in 1800 bbls slick water
6547' - 6768'	80,000# 20/40 Sand in 1944 bbls slick water

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI waiting on pipeline		
Date of Test 09/14/00	Hours Tested 3 hrs	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl	Gas - MCF 542	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 328	Casing Pressure 845	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 4,335	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tracy Ross Printed Name TRACY ROSS Title Production Analyst Date 09/25/00