6-1/4

UNITED STATES

DEPARTMENT OF THE INTERIOR

ROW/APD

FORM APPROVED Budget Bureau No. 1004-0136 Expires: February 28, 1995

	BUREAU OF LA	ND MANAGEMENT	110 ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
APPLICA	ATION FOR PER	RMIT TO DRILL	OR DEEF	EN	5. Lease Designation and SF-078766		
			***		6/ If Indian, Allottee or 7	Tribe Name	
la. Type of Work Di b Type of Well	RILL 🛛 🗸 💮 I	DEEPEN []		e Kanadan salah	7. If Unit or CA, Agree	nent Designation	
Oil Well Gas Well	Other	Single Well	Multiple	Zone	Rosa Unit	7033	
2 Name of Operator Williams Explora	tion & Production	150112		>:	8. Well Name and No. RU-# 185A		
3 Address and Telephone		9. API Well No.					
P.O. Box 3102, MS	37-2, Tulsa, OK. 74101		. MAY 2000		30-045-30103		
4 Location of Well (Footage At Surface 2144' FSL	10. Field and Pool, or Explatory Area Blanco - MV						
proposed prod. zone	11. Sec., T., R., M., or BLK. and Survey or Area Section 17, T31N, R6W						
	rections from Nearest Town or Post Offi		Market Committee		12. County or Parish San Juan	13. Stete NM	
17.3 miles	s east Navajo Dam Pos	t Office (straight line)					
15 Distance from Proposed Location to Nearest	signed to This Well						
Property or Lease Line, Ft 368' SL and 1010' BH 2552.71 acres					0 acres S/2		
18 Distance from Proposed Lo to Nearest Well Drilling, Co	ompleted,	19. Proposed Depth 20.Rotary or Cab					
or Applied for, on this Leas	-	6180' KB			Rotary		
21. Elevations (Show whether 6408' GR	DF, RT, GR, etc)	"			Pate Work will Start		
	PRO	POSED CASING AND CEM					
SIZE OF HOLE	SIZE & GRADE OF CASI			TING DEPTH	QUANTITY OF CEMENT		
12-1/4"	9-5/8"	36#	500'		255 sx-352 cu ft Type III		
8-3/4"	7"	20#	4058'		450 sx-942 cu ft Lite 200 sx- 278 Cu ft-Type III		
6 1/A"	4-1/2"	10.5#	3958'	- 6579'	80 sx-114-cuft 240 sx-343cuft		

Williams Exploration & Production proposes to drill a directional well to develop the Mesa Verde Formation at the above described location, in accordance with the attached Operation and Surface Use plans. The surface is under the jurisdiction of the Bureau of Reclamation. The location has been surveyed for Cultural Resources by Moore Anthropological Research of Aztec, NM. The report has been submitted to your office for review.

This APD also is serving as an application to obtain BLM road and pipeline rights-of-way. This well will be twinned with and accessed by the Rosa Unit Well # 138 access road and well location (see plat #4). The proposed 449foot long pipeline would tie into the Williams Gathering System on the Rosa Unit Well #341 (see the attached Plat c lo l (apd) This action is subject to sechnical and Map # 3).

precedural review pursuant to 43 CFR 2165.3 Send corrected Surface Location

To BLM SH and appeal pursuant to 43 CFR 3165.4.

10.5#

DOUGHES OFEN. 118 HURIZED ARE SUPJECT TO COMPLIAN WITH ATTACHED "GENERAL REQUIREMENTS"

Poz/Class H, 50/50

BY ABOVE Signed	GRANTIF proposal to deepen, give present product Steve Nels	ive zone and proposed new productive zone. On Title Agent	COPIES: BLM+4, WELL FILE+1 Date January 10, 2000

(This space for Federal or State office use)

approval does not warrant or certify thatt applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

/s/ Charlie Beecham

4-1/2"



District I 19) Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 18, 1994 Instructions on back

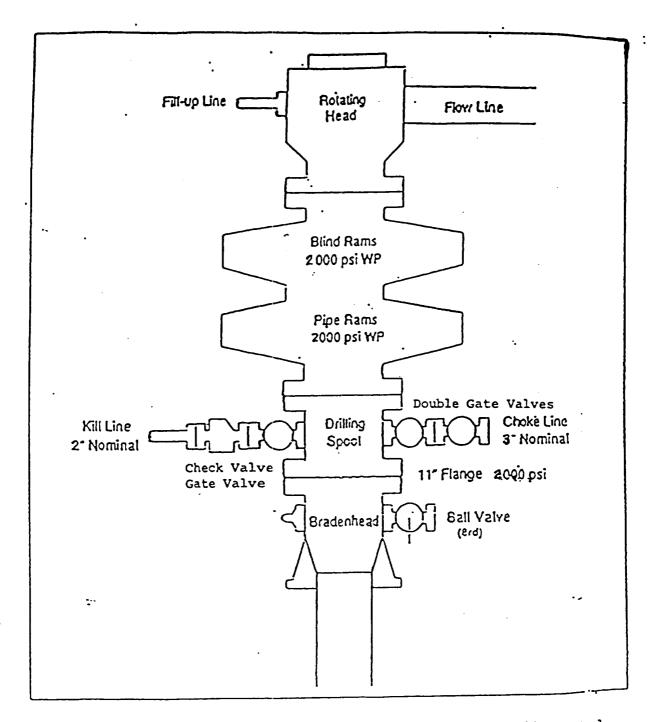
OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office State Lease - 4 Copies
Fee Lease - 3 Copies

166 fiet III 160 Rio Brazos R Jistrict IV 2040 South Paches					Santa F	e, Ni	M 87505	en gen				NDED REPORT	
composition of the control			1.1.1.0	CAT	ION AND	ACR	EAGE DEDIC	CAT	ON PL	AT			
70.00	II Numbe			¹ Pool					1 Pool Name O Mesa Verde				
30-045-3003 . 7.					Property Name ROSA UNIT					• Well Number 185A			
OGRID No.					Operator Name				'Elevation 6408'				
WILLIAMS PRODUCTION COMPANY 10 Surface Location													
	r	1 - 11	D	I at I			North/South line		from the	East/West line County			
UL or lut no.	JI, or lut no. Section Township			21441		SOUTH	3 681		= 95	a 5 time SAN JUAN			
<u>I</u>	17	11 Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Runge 6W	Lat I			North/South line SOUTH	Fee	Old!	Esst/West WEST		County SAN JUAN	
11 Dedicated Acr	16	or Infill "C	Consolidatio	n Code	" Order No.	Z	<u> </u>						
20.5	1							rene.	ere uav	E BEEN (CONSO	LIDATED OR A	
NO ALLOW	ABLE W	ILL BE AS	SIGNED ON-STAI	TO T	HIS COMPLE D UNIT HAS	TION BEEN	UNTIL ALL INT APPROVED BY	THE					
16 N89°40'E 2638.02'				S89°58'E		2638.68		17 OPERATOR CERTIFICATION					
									true and complete to the best of my knowledge and belief				
				Ì					Signature Tichson				
				_	M V 2000								
	1344								Steve Nelson				
		13,							Agent, Nelson Consulting				
				Tw.					Title			34.54.6	
					The state of the s				Janua:	ry 10,	2000		
	Sact	ion 17	_		S	ecti	n 16						
	0000		36	8".					"SUR	VEYOR	CER'	TIFICATION n shown on this plat	
		Surfa	ce o	7					was plotted j or under my	from field no supervision.	tes of actua , and that t	al surveys made by me the same is true and	
				ł					correct to th	e best of my	belief.		
				1	,	ہد ،	04		Date of Sur	10/06	/99	· ·	
					000		1		Signature an	decay of B	ADADHY	ogener:	
			2144	1	1010'	-Ф В	ttom mott		> /	10/06/	MEXIC		
			21		[148]	101				, ,	1383	No.	
				-	N89°34 ¹ E		2640.00'		Certificate			HAL .	
. 3720°	15 LE	71-41	-00		1107 117 11								

EXHIBIT 1

BOR STACK ARRANGEMENT



All ram type preventers and related equipment will be hydraulically tested at nipple-up and after any use under pressure to 1500 psi. The blind rams will be hydraulically activated and checked for operational readiness each time pipe is pulled out of the hole. All checks of the BOP stack and equipment will be noted on the daily drilling report. The BOP equipment will include a kelly cock with handle, floor safety valve with change overs for each tool joint in the string, and choke manifold all rated to 2000 psi.

