

DISTRICT I

P.O. Box 1980, Hobbs, NM

DISTRICT I

P.O. Drawer DD, Artesia, NM 88210

DISTRICT I

1000 Rio Brazos Rd., Aztec, NM

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-30109

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Likins Gas Com A

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Mary Corley

8. Well No.

1B

P.O. Box 3092 Houston TX 77253

9. Pool name or Wildcat

Blanco Mesaverde

4. Well Location

Unit: Letter K : 1645 Feet From The SOUTH Line and 2440 Feet From The WEST Line

Section 34 Township 30N Rang 9W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5714' GR

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud & Set Casing Report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)

1/28/2000 MIRU Drilling rig. Spud a 12 1/4" surface hole @ 0130 Hrs. on 01/29/2000. Drilled to 150' & set 9 5/8" WC-50 32.3# surface CSG to 144'. CMT w/153 SXS CLS B Neat CMT. Circ 50 SXS of good CMT to surface. Test BOPs to 250# low, 750# High.

Drill out CM shoe. Drilled a 8 3/4" hole to 2110'. RU & run CSG. Set 7" WC-50 20# CSG to 2097'. CMT w/175 SXS CLS B NEAT CMT Lead & 140 SXS CLS B Neat Tail. Circ 19 BBLS of good CMT to surface. Test to 250# low, 750# High.

Drill out CM. Drilled a 6 1/4" hole to 4887'. TD @ 2130 hrs on 02/02/2000. Set 4 1/2" WC-50 10.5# production liner to 4887'. TOL @ 1911'. CMT w/ 113 BBLS LiteCrete. Ran temperature to determine TOC. TOC @ 2200'.

02/03/2000 RDMO drilling rig. Rig released @ 1900 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Business DATE 02-09-2000

TYPE OR PRINT NAME Mary Corley TELEPHONE NO. 281-366-4491

(This space for State Use)

SUPERVISOR DISTRICT # 3

FEB 14 2000

APPROVED BY Original Signed by FRANK T CHAVEZ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: