UNITED STATES DEPARTMENT OF THE INTERIOR

Form approved.

Budget Bureau No.1004-0136

Expires: December 31, 1991

			NIDEALL OF .				5. LEASE I	DESIGNATION AND	D SERIAL NO.	
APPLICATION FOR PERMIT TO DRILL OR DEEPEN 9:50								SF 076337		
la TVP	OF WORK	PLICATION	N FOR PER	MIT TO DRI	LL OR DEEP	EN O SO	6. IF INDIA	N. ALLOTTEE OR		
		DRILL 🗵								
OIL	OF WELL	GAS	0	DEEPEN _	0.0 7/2	transport berge	7. UNIT AC	REEMENT NAME		
WELL		WELL X	Other	SINGLE X MULTIPLE ZONE X ZONE			1			
	ME OF OPERA			Attention:			8. FARM O	8. FARM OR LEASE NAME, WELL NO.		
AMOC	OPRODUC	TION COMPA	NY	Mary Corley			He	Heath Gas Com A 1B		
3. ADDRESS AND TELEPHONE NO.					<u></u>	9. API WELL NO.				
1.100.0	P.O. (BOX 3092 H	OUSTON, TX	77253	20	1-366-4491	20	-045-3	30///	
4. LOCAT	TON OF WELL (R	Report location clear	rly and in accordance with any State requirements.*)			1-300-4491		10. FIELD AND POOL, OR WILDCAT		
	230	00' FNL	1530' FEL		BLANCO MESAVERDE		VERDE			
At propos	sed prod. zone						AND SURV	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
14. DISTAN	CE IN MILES AN	D DIRECTION ERON	NEAREST TOWN OR POST OFFICE*		FEB 2000		G	Towns		
		- SINCE HOW PROM			RECE		Township 12. COUNTY		ange 9W	
15. DISTAN	CE FROM PROP			Bloomfield NM RECE		INV S	_	1	3. STATE	
PROPE	TON TO NEARES	T		16. 1	NO SACRES IN LEASE DIST	3 17. NO	OF ACRES ASSIG	1 Juan	New Mexico	
17130 (0	nearest drig, unit i	ne, if any)		3444.40		(A.7)	THIS WELL	IIS WELL		
I U NE	AKEST WELL DE	BULLING COMMILETE	ED,	19. F	ROPOSED DEPTH	SOV ROT	ARY OR CABLE TO	320		
2-21. ELEVA	PLIED FOR, ON 1	HIS LEASE, FT.			4892E. Z.	1	THE CALLED	WL3		
Presedure	in is subject	ther DF, RT, GR., etc.	and		A		22. APPROX	DATE WORK WA	11.000	
and appe	El Dursuant	to 43 CFR 3	663 CFR 31 65.3⁵⁷⁷				22. APPROX. DATE WORK WILL START*			
		10 45 CFR 3	PROPO	SED CASING AN	D CEMENTING PRO	OGRAM		02-15-2000		
SIZE OF HOLE	GRADE OF CASIN	G WEIGHT PER FOOT	SETTING DEPTH		Y OF CEMENT	T				
12 1/4"	H 40 9 5/8*	32.3#		125 SXS (149 CU	FT) CLS B CIRC TO	DENSITY (lb/gal)	YIELD (ft3/sk)	WATER (gavsk)	EXCESS %	
		32.3#	135'	SURFACE 159 SXS (458 CU.FT.) CLS R-LEAD		15.6	1.19			
8 3/4"	J-55 7"	20#	2087'			11.4	2.88	5.2 16.62	100%	
6 1/4"	J-55 4 1/2"			134 SXS (159 CU.FT.) CLS B - TAIL 185 SXS (387 CU.FT.) CemPlus Blend (LiteCrete)		15.6	1.19	5.25	100%	
OTICE OF S		10.5#	4892'			10	2.09			
0110207	- AVING 201	BMITTED 10/26	i/1999			<u> </u>		6.68	70%	
BJECTIVE:	Drill 100' into	the Mancos sh	ale, set 4 1/2" Lii	ner across MV ne	rf & stimulate Cliff Ho					
METHOD OF	DRILLING:	Rotary/Top Dri	ive		in a summate Cliff Ho	buse, Menefee,	& Point Looka	ut.		
LOG PROGRAM TYPE:		Cased Hole (GR-CCL-TDT)				0' - TD				
MUD PROGRAM:		(SK-GGE-IDI)		DEPTH INTERVAL: TDT - PBTD to To			Top of Liner	GR&CCI D	DTD 4+ 01	
		INTERVAL		TYPE MUD Spud		WEIGHT, #GAL DRILLING OPENATIONS AUTHORIZED ARE SIEFFELT TO COMPLIANCE WITH ATTACHER				
		0' - 135' (3 JTS)				SE OF DELL	ING OPERAT	IGNS AUTHOR	UZED ARE	
		135' - 2087'	,	Water/LSND					I ATTACHE	
		2087' - TD		Gas/Air/Mist		8.6 - 9.2 "GEN	ERAL REQUIR	REMENTS"		
	ement to Sur	Λ-	2) Set Casing 50)' above Fruitland (Co1	volunie sumiciei	nt to maintain	a stable and cl	ean wellbore	
OMPLETION:	Rigless, 2	-3 Stage Limite	ed Entry Hydrau	ilie Evan	ooai ((3) Liner Lap sh	ould be a mini	mum of 100'		
IN ABOVE SE	ACE DESCRIB	E PROPOSED PRO	OGRAM. If propos	eal is to dance :						
to dilli or de	epen direction:	ally, give pertine	nt data on subsurfa	ace locations and me	e data on present productions as a data on present production of the data of t	active zone and p	roposed new p	roductive zone.	If proposal is	
24.						ai depuis. Give i	olowout preven	ter program, if a	any.	
•	9//2		/							
SIGNED	11/1/29	4 (all	KI	TITLE SR B	USINESS ANALYST	-	DATE			
(This space :	for Federal on State	office use)	/==-		TO MARCISI		DATE -	01-13-20	000	
			-							
PERMIT NO Application a	oproval does not we	Mant or carries		AI	PROVAL DATE					
CONDITION	S OF APPROVA	L, IF ANY:	applicant holds legal or ed	juitable title to those rights i	PROVAL DATE	d entitle the applicant to	conduct operators	hereno		
	/s/	Charlie E	Roocham				operations (ā	
APPROVED	BY	J. WING L	JOURNALLI	TITLE				FEB 1	4 20 00	
	alte			NMOCD			- DATE			
	-			· wwo CD						

District I

PO Box 1980, Hobbs NM 88241-1980

PO Drawer KK, Artesia, NM 87211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

PO Box 2088

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office

Santa Fe, NM 87504-2088

State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Numbe ² Pool Code 72319 Blanco Mesalerde HEATH GAS COM A 000650 Well Number OGRID No. #1B Operator Name 000118 AMOCO PRODUCTION COMPANY 5771 Surface Location

UL or Lot No. Section Range Lot Idn Feet from the Foot from the G East/West line 32 30 N 9 W County 2300 **NORTH** 1530 " Bottom Hole Location If Different From Surface EAST SAN JUAN UL or lot no.

North/South line Foot from the East/West line Dedicated Acres Joint or Infill Consolidation Code 15 Order No. 320

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



