

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1815'FSL, 1525'FEL

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.
SF-080376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 32-9 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 32-9 Unit #14C

9. API WELL NO.
30-045-30112

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec.9, T-31-N, R-9-W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUDDED 6-13-00
16. DATE T.D. REACHED 6-19-00
17. DATE COMPL. (Ready to prod.) 8-28-00

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
6574'GL/6586'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
6112'

21. PLUG, BACK T.D., MD & TVD
6108'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS
CABLE TOOLS
0-6112'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
4374-4786' Mesaverde

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL-GR-CCL

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	195'	12 1/4	207 cu ft	
7	20-23#	3685'	8 3/4	1439 cu ft	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2	3559'	6111'	360 cu ft	

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	6009'	

31 PERFORATION RECORD (Interval, size and number)

4374, 4376, 4378, 4380 4382, 4384, 4386, 4388, 4390, 4412, 4414, 4416, 4418, 4420, 4422, 4424, 4582, 4584, 4586, 4588, 4590, 4592, 4594, 4596, 4598, 4600, 4602, 4604, 4626, 4628, 4630, 4632, 4634, 4636, 4638, 4640, 4710, 4712, 4714, 4716, 4718, 4720, 4722, 4750, 4752, 4754, 4756, 4758, 4760, 4762, 4782, 4784, 4786, 4982, 5006, 5014, 5026, 5034, 5048, 5059,

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4374-4786'	855 bbl 20-25# Inr gel, 146,000# 20/40 Brady sd, 754,308 SCF N2.
4982-5472'	2322 bbl 2% KCL slk wtr, 100,000# 20/40 Brady sand.
5524-6059'	2491 bbl 2% KCL slk wtr, 100,000# 20/40 Brady sand.

33 PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)
Flowing SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
8-28-00							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 317	SI 394			1168 Pitot gauge			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Supervisor

DATE 9-12-00

FARMINGTON FIELD OFFICE
BY [Signature]

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEP 19 2000

ACCEPTED FOR RECORD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2074'	2120'	White, cr-gr ss.
Kirtland	2120'	2802'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2802'	3463'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3463'	3565'	Bn-Gry, fine grn, tight ss.
Lewis	3565'	4163'	Shale w/siltstone stringers
Huerfanito Bentonite*	4163'	4580'	White, waxy chalky bentonite
Chacra	4580'	5000'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Cliff House	5000'	5396'	ss. Gry, fine-grn, dense sil ss.
Menefee	5396'	5688'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5688'	6112'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2074'	
Kirtland	2120'	
Fruitland	2802'	
Pictured Cliffs	3463'	
Lewis	3565'	
Huerfanito Bent	4163'	
Chacra	4580'	
Cliffhouse	5000'	
Menefee	5396'	
Point Lookout	5688'	
<u>Perfs Continued:</u>		
	5069,	5072,
	5112,	5130,
	5161,	5186,
	5205,	5224,
	5236,	5269,
	5294,	5336,
	5360,	5380,
	5394,	5416,
	5439,	5446,
	5472,	5524,
	5542,	5557,
	5582,	5590,
	5604,	5617,
	5646,	5652,
	5679,	5712,
	5730,	5758,
	5770,	5791,
	5816,	5839,
	5849,	5882,
	5897,	5928,
	5978,	6004,
	6055,	6059.