UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

<u>-</u>	rts on Well	S		
. Type of Well		1.1 1: 12.2 	5.	Lease Number SF-080376 If Indian, All. or
GAS				Tribe Name
. Name of Operator		Anno	7.	Unit Agreement Nam San Juan 32-9 Unit
BURLINGTON RESOURCES OIL & GAS COMPANY	r (i) O			
. Address & Phone No. of Operator			8,	Well Name & Number San Juan 32-9 U#14
PO Box 4289, Farmington, NM 87499 (505)	326-9700		⁷ 9.	API Well No.
. Location of Well, Footage, Sec., T, R, M			10.	30-045-30112 Field and Pool
1815'FSL, 1525'FEL, Sec.9, T-31-N, R-9-W,	NMPM			Blanco Mesaverde
ブ			11.	County and State San Juan Co, NM
2. CHECK APPROPRIATE BOX TO INDICATE NATURE			THER	DATA
	Type of Act		. F. D	
Notice of Intent Abandon Recompl		_ Change o		
X Subsequent Report Pluggir				racturing
Casing		_ _ Water Sl		_
Final Abandonment Alterin	ng Casing	Convers:	ion to	Injection
X Other -	- Spud, casi	ng, & ceme	ent	
3. Describe Proposed or Completed Operati	ons			· · · · · · · · · · · · · · · · · · ·
6-13-00 MIRU. Spud well @ 2:30 pm, 6-6-14-00 Drill to 205'. Circ hole clear csg, set @ 195'. Cmtd w/175 0.25 pps flocele (207 cu ft PT BOP & csg to 600 psi, OF	-13-00. Dril an. TOOH. TI 5 sx Class "	H w/4 jts B" neat c bbl cmt t	9 5/8 nt w/3	% calcium chloride
6-13-00 MIRU. Spud well @ 2:30 pm, 6- 6-14-00 Drill to 205'. Circ hole clea csg, set @ 195'. Cmtd w/175 0.25 pps flocele (207 cu ft	-13-00. Dril an. TOOH. TI 5 sx Class "	H w/4 jts B" neat c bbl cmt t	9 5/8 nt w/3	% calcium chloride
6-13-00 MIRU. Spud well @ 2:30 pm, 6-6-14-00 Drill to 205'. Circ hole cleates, set @ 195'. Cmtd w/1750.25 pps flocele (207 cu ft PT BOP & csg to 600 psi, OF	-13-00. Dril an. TOOH. TI 5 sx Class "	H w/4 jts B" neat c bbl cmt t	9 5/8 nt w/3	% calcium chloride
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6-13-00 MIRU. Spud well @ 2:30 pm, 6-6-14-00 Drill to 205'. Circ hole clear csg, set @ 195'. Cmtd w/175 0.25 pps flocele (207 cu ft PT BOP & csg to 600 psi, OF APD ROW Related	13-00. Dril an. TOOH. TI 5 sx Class " 5). Circ 12 K. Drilling	H w/4 jts B" neat c bbl cmt t ahead.	9 5/8 nt w/3	% calcium chloride
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6-13-00 MIRU. Spud well @ 2:30 pm, 6-6-14-00 Drill to 205'. Circ hole clear csg, set @ 195'. Cmtd w/175 0.25 pps flocele (207 cu ft PT BOP & csg to 600 psi, OF APD ROW Related 4. I hereby certify that the foregoing is	13-00. Dril an. TOOH. TI s sx Class " c). Circ 12 c. Drilling s true and compared to the Regulatory	H w/4 jts B" neat combbl cmt to ahead.	9 5/8 nt w/3 o surf	% calcium chloride