

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078505

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Quinn #2C

9. API WELL NO.

30-045-30123

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.30, T-31-N, R-8-W

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)

At surface 1655'FNL, 1095'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

7-10-00

16. DATE T.D. REACHED

7-17-00

17. DATE COMPL. (Ready to prod.)

11-14-00

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

6361'GL/6376'KB

20. TOTAL DEPTH, MD & TVD

5848'

21. PLUG BACK T.D., MD & TVD

5831'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-5848'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4146-5768' Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/GR/CCL

27. WAS WELL CORED

No

25. WAS DIRECTIONAL SURVEY MADE
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	520'	12 1/4	413 cu ft	
7	20-23#	3434'	8 3/4	762 cu ft	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3322'	5833'	361 cu ft		2 3/8	5750'	SN @ 5697'

TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
4146, 4152, 4158, 4161, 4164, 4166, 4170, 4180, 4183	DEPTH INTERVAL (MD)
4188, 4193, 4196, 4210, 4215, 4293, 4302, 4306, 4314	4146-4643'
4318, 4323, 4339, 4348, 4350, 4356, 4357, 4368, 4370	4756-5394'
4372, 4449, 4455, 4485, 4491, 4495, 4497, 4550, 4570	5428-5768'
4576, 4597, 4605, 4643, 4756, 4758, 4822, 4849, 4979	
5038, 5057, 5065, 5069, 5078, 5081, 5088, 5092, 5096	
	AMOUNT AND KIND OF MATERIAL USED
	717 bbl 20# Inr gel, 200,000# 20/40 Brady sand, 876 Mscf N2.
	2084 bbl 2% KCL slk wtr, 100,000# 20/40 Brady sand.
	2086 bbl 2% KCL slk wtr, 100,000# 20/40 Brady sand.

PRODUCTION

33. DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
11-14-00			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
	SI 176	→		1100 Pitot gauge				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY
ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

DEC 12 2000

SIGNED

TITLE Regulatory Supervisor

DATE

11-20-00 BURLINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH

Ojo Alamo	1990'	2080'	White, cr-gr ss.	Ojo Alamo	1990'
Kirtland	2080'	2658'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2080'
Fruitland	2658'	3191'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2658'
Pictured Cliffs	3191'	3353'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3191'
Lewis	3353'	3931'	Shale w/siltstone stringers	Lewis	3353'
Huerfanito Bentonite*	3931'	4240'	White, waxy chalky bentonite	Huerfanito Bent	3931'
Chacra	4240'	4750'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4240'
Cliff House	4750'	5098'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4750'
Menefee	5098'	5418'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5098'
Point Lookout	5418'	5848'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5418'

Perfs Continued: 5213, 5222, 5230, 5236, 5292, 5303, 5316, 5377, 5386, 5394, 5428, 5433, 5442, 5445, 5448, 5452, 5456, 5464, 5470, 5477, 5480, 5508, 5510, 5550, 5555, 5577, 5584, 5632, 5655, 5660, 5679, 5698, 5703, 5734, 5768.

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).