Form 3160-4 (October 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

(See other in-structions on reverse side)

SUBMIT IN DUPLICATE

FOR APPROVED OMB NO. 1004-8137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

Flowing  TE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO  9-29-00  DW. TUBING PRESS. CASING PRESSURE CALCULATED OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR. SI 312  4. DISPOSITION OF GAS (Soid, used for rue), vented, etc.)  To be sold  5. LIST OF ATTACHMENTS  None  6. I hereby certify-thet the foregoing and attached information is complete and correct as determined from all available records  SNED  MOV 0 6 2000  TITLE Regulatory Supervisor  DATE 10-10-00									,				NM-06738			
TYPE OF COMPLETION:  WILL WALL DOWN DEED DEED DOWN DOWN DEED DEED DEED DOWN DOWN DEED DEED DEED DOWN DOWN DEED DEED DEED DEED DOWN DOWN DEED DEED DEED DEED DOWN DEED DEED DEED DEED DEED DEED DEED DE	ELL C	OMPL	ETION	OR R	ECOM	PLE	TION F	REP(	ORT AND	ĻŌ	G <u>*</u> , , ,	6. IF II	IDIAN, ALLOTTE	E OR TRIBE NAME		
TOPE OF COMMETTION  NAME OF OPERATOR  BURLINGTON RESOURCES OIL & GAS COMPANY  RADRIES SAND TELEPHONE RO.  ROAD SAND TELEPHONE RO.  ROAD SAND TELEPHONE RO.  ROAD TOPE OR CASE Partingion. NN 87498  (505) 326-9700.  ROBERT SAND TELEPHONE RO.  ROAD ROAD TOPE OR CASE PARTINGION.  ROBERT SAND TELEPHONE RO.  ROAD ROAD TOPE OR CASE PARTINGION.  ROAD TOPE OR CASE PARTINGION.  ROAD ROAD TOPE OR CASE PARTINGION.  ROAD ROAD TOPE OR CASE PARTINGION.  ROAD	TYPE OF	WELL:			GAS WELL	X	DRY C	Other	200 C.i		111 1. 4					
NAME OF OFERATOR   DEED   DE					[		لبيا	•				7. UNI	TAGREEMENT	NAME		
Sanchez #2R   Sanchez #2R   Sanchez #2R   D. APTWELL NO. OPERATOR	TYPE OF			T DEED T	T aus [	_	DIEE -		070			LO EAC	MADIEASEN	AME MELL NO		
BURLINGTON RESOURCES OIL & GAS COMPANY   3 - APIWED RIVERS   3 -					BACK			Other			·					
BURLINGTON RESOURCES OIL & GAS COMPANY  30-045-30128  ACROSSAND TELEPHORE NO  PO BOX 4288, Farmington, NM 87499 (505) 326-9700  PO BOX 4288, Farmington, NM 87499 (505) 326-9700  Attended reported deline  TOF SL, 1665/FEL  At log prod, Interval reported below  At local depth  12. COUNTY OR 15. SC. 1, E. M., OR BLOCK AND SURVEY OR AREA  At log prod, Interval reported below  At local depth  14. PERMIT NO.  DATE SSUED  15. ELEVATIONS IP: RNB, RT, RR, CTC.  TOR AREA  At log prod, Interval reported below  At local depth  16. ELEVATIONS IP: RNB, RT, RR, CTC.  TOR AREA  AT 30-N, R-10-W  17. PARISH  No.  DATE SSUED  17. PLUG BACK 1D, NG 8700  18. ELEVATIONS IP: RNB, RT, RR, CTC.  TOR AREA  AND PRISH NAME  17. PLUG BACK 1D, NG 8700  19. SEEV CASINGHEAD  6020/01/6032Y48  PRICHARD  19. SEEV CASINGHEAD  10. SEEVATORS IP: RNB, RT, RR, CTC.  TOR AREA  ROTARY TOOLS  CASING RECORD  17. WAS WELL COMED  17. WAS		0050470							····					<u> </u>		
ADDRESS AND TELEPHONE NO.  PO BOX 4289, Farmington, NM 87499 (5.05) 326-9700  At the Printing of the Company of				IRCES O	IL & GAS (	COMPA	ANY					l		8		
LICCATION OF WELL (Report Academ clearly and in accordance with any State requirements)*  At surface 770FSL, 1865FEL  At surface 770FSL, 1865F								ر.		1	Λ.					
At top prod. Interval reported below  At total depth    12	PO	BOX 428	9, Farmin	gton, NM						1						
At total depth    14. PERMIT NO.   DATE ISSUED   12. COUNTY OR PARISH SAN JUAN   New Mexico   Ne					dy and in ac	cordanc	e with any S	tate rec	quirements)*		. 4	i		R BLOCK AND SURVEY		
At total depth    14. PERMIT NO.   DATE ISSUED   12. COUNTY OR PART   13. STATE   Now Mexico   17. DATE SUDDED   16. DATE 1D REACHED   17. DATE DOMPT. (Neady to pred.)   18. ELEVATIONS (P. RER. RT. BR. ETC.)   19. ELEV. CASINGHEAD   27. 28-00   7-30-00   27. DATE	At surface //UTSL, 1005/FEL										UK AREA					
14.   PERMIT NO.   DATE ISSUED   12. COUNTY OR PARISH SAIN JUST   13. STATE PARISH SAIN JUST   14.   PARISH SAIN JUST   15.   ELEVATIONS (P. ROE, RT, BR, ETC.)   19. ELEVATION (P. ROE,	At top pro	d. interval re	ported bek	DW								Sec.34, T-30-N, R-10-W				
14.   PERMIT NO.   DATE ISSUED   12. COUNTY OR PARISH SAN JUAN   13. STATE PARISH SAN JUAN   New Mexico   17. 24-00   7-30-00   7-30-00   7-30-00   7-30-00   10. ELEVATIONS OF, ROBERT, RR, ETC.)*   19. ELEV. CASING-HEAD   6020/20L6032YKB   19. ELEV. CASING-HEAD	At total da	and h						- \ \¥1.21		- E	1 J					
DATE SPUDDED 16. DATE TO REACHED 17. DATE COMPL. (Ready to proct.)  DATE SPUDDED 16. DATE TO REACHED 17. DATE COMPL. (Ready to proct.)  18. ELEVATIONS (Dr. PRICE RT, BR. ETC.)*  19. 20-00  7. 30-00  7. 30-00  7. 30-00  7. 30-00  9. 29-00  18. ELEVATIONS (Dr. PRICE RT, BR. ETC.)*  19. ELEV. CASINGHEAD 17. DATE COMPL. (Ready to proct.)  19. ELEV. CASINGHEAD 18. ELEV. CASINGHEAD 19. CASINGHEAD 19	At total de	epu i						N.			1					
DATE SPUDDED 16. DATE TO REACHED 17. DATE COMPT. (Ready to proc.)  DATE SPUDDED 16. DATE TO REACHED 17. DATE COMPT. (Ready to proc.)  TOTAL DEPTH, MD 8TVD 21. PLUG, BACK TD., MD 8TVD 22. IF MULTIPLE COMPL.  PRODUCTION INTERVAL. (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)  2475-2575* Pictured Cliffs  No  TYPE ELECTRIC AND OTHER LOGS RUN  CBL-GR-CCL  CASING RECORD (Report all strings set in wew)  CASING SIZEGRADE WEIGHT, LB/FT. DEPTH SET MD HOLES SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  TOTAL DEPTH SET (MD)  SIZE TOP (MD)  BOTTOM (MD)  SAIRLED TO SAIRLED TO SIZE TOP OF CHEMENT, CEMENTING RECORD  AMOUNT PULLED  TUBING RECORD  SIZE TOP (MD)  BOTTOM (MD)  SAIRLED TOP COMPLETION TO THE REACHED ON THE REACHED STRING SIZE SIZE SIZE SIZE SIZE SIZE SIZE SIZE						14.	PERMIT NO	).	DATE ISSUE	D	- prof	l .		13. STATE		
CATE SPUDDED   16, DATE TO REACHED   17, DATE COMPL. (ready is prod.)   18, ELEVATIONS (OF RICE, RT. BR. ETC.)   19, ELEV. CASINGHEAD   7, 20-00   7, 30-00   7, 30-00   18, ELEVATIONS (OF RICE, RT. BR. ETC.)   19, ELEV. CASINGHEAD   6, 202°(GL/6032*KB   7, 200°(GL/6032*KB   7, 200°(GL/603*KB   7, 200°(GL/603*KB   7, 200°									and and and	تشمستعن المار	>*	l .		New Mexico		
7-28-00 7-30-00 9-29-00 6020/GL/E032YKB  TOTAL DEPTH, MD &TVD  21. PUG, BACKT, D., MD &TVD  22. IF MULTIPLE COMPL.  12. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)  2475-2575' Pictured Cliffs  No  27. VAS WELL CORED  NO  28. WAS DIRECTIONAL  SINVEY MADE  NO  28. WAS DIRECTIONAL  SINVEY MADE  NO  29. VAS DIRECTIONAL  SINVEY M	DATE SPU	IDDED 16.	DATE T.D	REACHED	17. DA	TE COM	PL. (Ready to	o prod.)	l	18. ELE	VATIONS (DF, F					
2694' 2694' 2694' 2694' 2694' 2694' 2694' 27. WAS DIRECTIONAL SURVEY MADE 27. WAS DIRECTIONAL SURVEY MADE 27. WAS DIRECTIONAL SURVEY MADE 28. WAS DIRECTIONAL SURVEY MADE NO  27. WAS WELL CORED NO  CASING RECORD (Report all strings set in well) 27. WAS WELL CORED NO  CASING SIZE/GRADE  WEIGHT, LB/FT. DEPTH SET (MD) 135' 8 3/4" 77 GJ. ft. 27/8" 6.5\$ 2687' 6 1/4" 906 GJ. ft.  LINER RECORD 30. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS GEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  PERFORATION RECORD (Inlerval, size and number) 27. WAS WELL CORED NO  TUBING RECORD 30. TUBING RECORD  DEPTH SET (MD) PACKER SET (MD) PACKER SET (MD)  PERFORATION RECORD (Inlerval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 2475, 2479, 2483, 2483, 2483, 2501, 2506, 2509, 2513, 2515, 2519, 2525, 2531, 2540, 2546, 2553, 2475-2575' 445 DbJ 30# Inr gel, 175,000# 20/40 AZ 3d, 499,700 SCF NZ.  PRODUCTION PRODUCTION METHOD (Flowing, pas int, puripang—size and type or pump) FERRIST PRODUCTION PRODUCTION METHOD (Flowing, pas int, puripang—size and type or pump) FERRIST PRODUCTION PRODUCTION METHOD (Flowing, pas int, puripang—size and type or pump) FERRIST PRODUCTION PRODUCTION METHOD (Flowing, pas int, pumping—size and type or pump) FERRIST PRODUCTION FERRIST PRODUCTION PRODUCTION METHOD (Flowing, pas int, pumping—size and type or pump) FERRIST PRODUCTION FERRIST PRODUCTION FERRIST PRODUCTION METHOD (Flowing, pas int, pumping—size and type or pump) FERRIST PRODUCTION FERRIST PRODUCTION FERRIST PRODUCTION METHOD (Flowing, pas int, pumping—size and type or pump) FERRIST PRODUCTION FERRIST PRODUCTION METHOD (Flowing, pas int, pumping—size and type or pump) FERRIST PRODUCTION FERRIST PRODUCTION METHOD (Flowing, pas int, pumping—size and type or pump) FERRIST PRODUCTION FERRIST PRODUCTION METHOD (Flowing, pas int, pumping—size and type or pump) FERRIST PRODUCTION FERRIST PRODUCTION METHOD (Flowing, pas int, pumping—size and type or pump) FERRIST PRODUCTION FERRIST PRODUCTION METHOD (Flowing, pas int, pumping—size and				)		9-29-0	0					2'KB				
2694'   2654'   2654'   26264'   2475-2575' PICTURE COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)'   25. WAS DIRECTIONALL SURVEY MADE NO   2475-2575' PICTURE CLEETS (AND OTHER LOGS RUN   27. WAS WELL CORED NO   27. WAS WELL	TOTAL DE	PTH, MD &T	VD 2	1. PLUG, B/	ACK T.D., MD	&TVD						ROTAR	Y TOOLS CABLE TOOLS			
PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*  2475-2575* Pictured Cliffs  No  27. WAS WELL CORED No  CASING RECORD (Report all strings set in well)  ASSING SIZEGRADE  WEIGHT, LB/RT. DEPTH SET (MD)  ASSING SIZEGRADE  WEIGHT, LB/RT. DEPTH SET (MD)  ASSING SIZEGRADE  WEIGHT, LB/RT. DEPTH SET (MD)  LINER RECORD  TO 1976* 6.5# 2687* 6.1/4* 806 cu. ft.  LINER RECORD  SIZE  TOP (MD)  BOTTOM (MD)  SACKS CEMENT*  SCREEN (MD)  SIZE  DEPTH SET (MD)  FERFORATION RECORD (Interval, size and number)  SCREEN (MD)  SIZE  DEPTH SET (MD)  FERFORATION RECORD (Interval, size and number)  SCREEN (MD)  SIZE  DEPTH SET (MD)  FERFORATION RECORD (Interval, size and number)  SCREEN (MD)  SIZE  DEPTH SET (MD)  FRACTURE, CEMENT SQUEEZE, ETC.  ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH NTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  2475-2575*  445 bbl 30# inr gel, 175,000# 20/40 AZ sd, 499,700 SCF NZ.  2555, 2561, 2570, 2573, 2575.  FRODUCTION  PRODUCTION METHOD (Floring), gas lift, pulmpang—size and type or pump)  FERFORATION FRESSURE  FRODUCTION  PRODUCTION METHOD (Floring), gas lift, pulmpang—size and type or pump)  FERFORATION FRESSURE  CASING PRESSURE  CASING PRESSURE  CASING PRESSURE  CALCULATED  OIL—BBL  GAS—MCF  WATER—BBL  GAS—MCF  WATER—BBL  GAS—MCF  TEST WITNESSED BY  ACCEPTED FOR DECOME  ACCEPTED FOR DECOME  ACCEPTED FOR DECOME  NOV 0 6 2000  TITLE  Regulatory Supervisor  DATE  1010-000	2604'		l	2654	ı			LICAA W	MINI	DK	ILLED BY	ln-26941		I		
2475-2575' Pictured Cliffs  TYPE ELECTRIC AND OTHER LOSS RUN  CASING RECORD (Report ell strings set in well)  CASING SIZEGRADE  WEIGHT, LB,FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  TOP 135' 8 3/4" 77 cu. ft.  20# 135' 8 3/4" 906 cu. ft.  LINER RECORD  SIZE 10P (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD)  FERFORATION RECORD (Interval, size and number)  SIZE 10P (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD)  PERFORATION RECORD (Interval, size and number)  SIZE 10P (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD)  PERFORATION RECORD (Interval, size and number)  SIZE 10P (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD)  PERFORATION RECORD (Interval, size and number)  SIZE 10P (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD)  PERFORATION RECORD (Interval, size and number)  SIZE 10P (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD)  PERFORATION RECORD (Interval, size and number)  SIZE 10P (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)  PERFORATION RECORD (Interval, size and number)  SIZE 10P (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)  PERFORATION RECORD (Interval, size and number)  SIZE 10P (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)  PERFORATION RECORD (Interval, size and number)  SIZE 10P (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)  PERFORATION RECORD (Interval, size and number)  SIZE 10P (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)  PERFORATION RECORD (Interval, size and number)  SIZE 10P (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)  PRODUCTION METHOD (PIOWN) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)  PRODUCTION METHOD (PIOWN) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)  PRODUCTION METHOD (PIOWN) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)  SIZE 10P (MD) SACKS CEMENT* SCREEN (MD)  PRODUCTION METHOD (PIOWN) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)  PRODUCTION METHOD (PIOWN) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)  SIZE 10P (MD) SACKS CEMENT* SCREEN (MD) SACKS CEMENT* SCREEN (MD) SACKS CEMENT* SCREEN (MD) SACKS CEMENT* SCRE		ION INTERV	AL (S) OF TI			воттом	, NAME (MD	AND TV	/D)*	L			25. WAS DIREC			
TYPE ELECTRIC AND OTHER LOSS RUN CBL-GR-COL  CASING RECORD (Report all strings set in well)  ASSING SIZEGRADE WEIGHT, LB.FT. DEPTH SET (MD) HOLE SIZE TOP OF CENENT, CBLENTING RECORD AMOUNT PULLED  7" 20# 135' 8 34" 77 cu. ft.  27/8" 6.5# 2687 6 1/4" 906 cu. ft.  LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  FERFORATION RECORD (Interval, size and number)  22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  2475, 2479, 2483, 2489, 2493, 2501, 2506, 2509, 2513, 2515, 2519, 2525, 2531, 2540, 2546, 2553, 2475-2575' 445 bbl 30# Inir gel, 175,000# 20/40 AZ sd, 499,700 SCF N2.  EFFIST PRODUCTION  PRODUCTION METRICUL (Flowing, gas lift, pumping—size and type of pump)  Flowing  FRODUCTION  PRODUCTION METRICUL (Flowing, gas lift, pumping—size and type of pump)  Flowing  SI  TOP (ABO) PRODUCTION  PRODUCTION METRICUL (Flowing, gas lift, pumping—size and type of pump)  Flowing  SI  TOP (ABO) PRODUCTION  PRODUCTION METRICUL (Flowing, gas lift, pumping—size and type of pump)  Flowing  SI  TOP (ABO) PRODUCTION  PRODUCTION METRICUL (Flowing, gas lift, pumping—size and type of pump)  Flowing  SI  TOP (ABO) PRODUCTION  PRODUCTION METRICUL (Flowing, gas lift, pumping—size and type of pump)  Flowing  SI  TOP (ABO) PRODUCTION  PRODUCTION METRICUL (Flowing, gas lift, pumping—size and type of pump)  Flowing  SI  TO be sold  ACCEPTED FOR DECOR  AND OF ACKER SET DIC OIL—BBL GAS—MCF WATER—BBL GAS—OIL RATIO  TO be sold  ACCEPTED FOR DECOR  AND OIL—BBL GAS—MCF WATER—BBL GAS—OIL—BCS GAS—MCF WATER—BBL GAS—OIL RATIO  TO be sold  ACCEPTED FOR DECOR  ADATE 10-10-00  ACCEPTED FOR DECOR	0475.05	751 Dieter	and Cliffo										SURVEY M			
CASING RECORD (Report all strings set in well)  ASING SIZEGRADE WEIGHT, LB,FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  7" 20# 135' 8 3/4" 77 cu. ft.  2 7/8" 6.5# 2687' 6 1/4" 906 cu. ft.  LINER RECORD 30. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  2475, 2479, 2489, 2489, 2493, 2501, 2506, 2509, DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  2513, 2515, 2519, 2525, 2531, 2540, 2546, 2553, 2475-2575' 445 bbl 30# Inr gel, 175,000# 20/40 AZ sd, 499,700 SCF NZ.  2555, 2561, 2570, 2573, 2575.  PRODUCTION  PHODUCTION METHOU (PROWING, gas sirt, pumping—size and type of pump)  FE FIRST PRODUCTION  PHODUCTION METHOU (PROWING, gas sirt, pumping—size and type of pump)  FE FIRST PRODUCTION  PHODUCTION METHOU (PROWING, gas sirt, pumping—size and type of pump)  TE FIRST PRODUCTION  PHODUCTION METHOU (PROWING, gas sirt, pumping—size and type of pump)  FE FIRST PRODUCTION  PHODUCTION METHOU (PROWING, gas sirt, pumping—size and type of pump)  TE FIRST PRODUCTION  PHODUCTION METHOU (PROWING, gas sirt, pumping—size and type of pump)  TO FIRST PRODUCTION  PHODUCTION METHOU (PROWING, gas sirt, pumping—size and type of pump)  TO FIRST PRODUCTION  P				SRUN								27. WA	S WELL CORED	INO		
AMOUNT PULLED   AMOUNT PULLE														No		
135'   8 3/4"   77 cu. ft.														· · · · · · · · · · · · · · · · · · ·		
LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  PERFORATION RECORD (Interval, size and number) 2475, 2479, 2483, 2489, 2493, 2501, 2506, 2509, 2475, 2519, 2525, 2531, 2540, 2546, 2553, 2513, 2570, 2573, 2575.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 2555, 2561, 2570, 2573, 2575.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 2555, 2561, 2570, 2573, 2575.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 2475-2575* 445 bbl 30# Inr gel, 175,000# 20/40 AZ sd, 499,700 SCF NZ. 2555, 2561, 2570, 2573, 2575.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 2475-2575* 445 bbl 30# Inr gel, 175,000# 20/40 AZ sd, 499,700 SCF NZ. 2555, 2561, 2570, 2573, 2575.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 2575-2575* 445 bbl 30# Inr gel, 175,000# 20/40 AZ sd, 499,700 SCF NZ. 2555, 2561, 2570, 2573, 2575.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 2575-2575* 445 bbl 30# Inr gel, 175,000# 20/40 AZ sd, 499,700 SCF NZ. 2555, 2561, 2570, 2573, 2575.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 2575-2575* 445 bbl 30# Inr gel, 175,000# 20/40 AZ sd, 499,700 SCF NZ. 2555, 2561, 2570, 2573, 2575.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 2575-2575* 445 bbl 30# Inr gel, 175,000# 20/40 AZ sd, 499,700 SCF NZ. 2555, 2561, 2570, 2573, 2575.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 2575-2575* 445 bbl 30# Inr gel, 175,000# 20/40 AZ sd, 499,700 SCF NZ. 2555, 2561, 2570, 2573, 2575.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 2575-2575* 445 bbl 30# Inr gel, 175,000# 20/40 AZ sd, 499,700 SCF NZ. 2555, 2561, 2570, 2573, 2575.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 2575-2575* 445 bbl 30# Inr gel, 175,000# 20/40 AZ sd, 499,700 SCF NZ. 2555, 2561, 2570, 2573, 2575.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 2575-2575* 445 bbl 30# Inr gel, 175,000# 20/40 AZ sd, 499,700 SCF NZ. 2555, 2561, 2570, 2573, 2575.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 2575-2575* 445 bbl 3		E/GRADE		, LB./FT.		T (MD)	<u> </u>		TOP OF CEN			ORD	^	MOUNT PULLED		
LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  PERFORATION RECORD (Interval, size and number)  2475, 2479, 2483, 2489, 2493, 2501, 2506, 2509, 2513, 2515, 2519, 2525, 2531, 2540, 2546, 2553, 2475-2575* 445 bbi 30# Inr gel, 175,000# 20/40 AZ sd, 499,700 SCF N2.  2555, 2561, 2570, 2573, 2575.  PRODUCTION  PRODUCTION METHOU (Howing, gas int, pumping-size and type of pump)  Flowing  TE FIRST PRODUCTION  PRODUCTION METHOU (Howing, gas int, pumping-size and type of pump)  Flowing  TE OF TEST HOURS TESTED CHOKE SIZE PRODN FOR OIL—BBL GAS—MCF WATER—BBL GAS-OIL RATIO  DOWN TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER—BBL GAS-OIL RATIO  TEST PERIOD  TO be sold  5. LIST OF ATTACHMENTS  None  6. Thereby certify-their type foregoing and attagered information is complete and correct as determined from all available records  NOV 0 6 2000  TITLE Regulatory Supervisor DATE 10-10-00																
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  PERFORATION RECORD (Inierval, size and number)  2475, 2479, 2483, 2489, 2493, 2501, 2506, 2509, 2513, 2515, 2519, 2525, 2531, 2540, 2546, 2553, 2475-2575* 445 bbl 30# Inir gel, 175,000# 20/40 AZ sd, 499,700 SCF N2. 2555, 2561, 2570, 2573, 2575.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  2475-2575* 445 bbl 30# Inir gel, 175,000# 20/40 AZ sd, 499,700 SCF N2. 2555, 2561, 2570, 2573, 2575.  PRODUCTION  PRODUCTION METHOD (Flowing, gas int, pumping—size and type of pump)  Flowing  Flowing  9-29-00  DW. TUBING PRESS.  CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER—BBL GAS-OIL RATIO  9-29-00  DW. TUBING PRESS.  CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER—BBL GAS-OIL RATIO  151312  4. DISPOSITION OF GAS ISSIG, USED TO TAIL, Veriled, etc.)  To be sold  5. LIST OF ATTACHMENTS  None  6. I hereby certify thet the toregoing and attaghed information is complete and correct as determined from all available records  NOV 0 6 2000  TITLE Regulatory Supervisor DATE 10-10-00																
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  PERFORATION RECORD (Interval, size and number)  2475, 2479, 2483, 2489, 2493, 2501, 2506, 2509, 2513, 2515, 2519, 2525, 2531, 2540, 2546, 2553, 2475-2575* 445 bbl 30# Inr gel, 175,000# 20/40 AZ sd, 499,700 SCF N2. 2555, 2561, 2570, 2573, 2575.  PRODUCTION  PRODUCTION METHOD (Flowing, gas int, pulmping—size and type of pump)  Flowing  Flowing  PRODUCTION  PRODUCTION FINANCE  Flowing  Flowing  Flowing  SI  GAS-MCF  WATER—BBL  GAS-OIL RATIO  OIL—BBL  GAS-MCF  WATER—BBL  GAS-OIL RATIO  OIL GRAVITY-API (CORR  SI 312  4. DISPOSITION OF GAS ISSIO, USEO For Nue, vented, etc.)  To be sold  5. LIST OF ATTACHMENTS  None  6. Thereby certify-thet-thy toregoing and attached information is complete and correct as determined from all available records  NOV 0 6 2000  TITLE Regulatory Supervisor  DATE 10-10-00																
PERFORATION RECORD (Interval, size and number)  2475, 2479, 2483, 2489, 2493, 2501, 2506, 2509, 2513, 2515, 2519, 2525, 2531, 2540, 2546, 2553, 2555, 2561, 2570, 2573, 2575.  3. PRODUCTION  PRODUCTION METHOD (Flowing, g8s int, pumping—size and type of pump)  Flowing  TE FIRST PRODUCTION  PRODUCTION METHOD (Flowing, g8s int, pumping—size and type of pump)  Flowing  TE OF TEST  HOURS TESTED  CASING PRESSURE  CALCULATED  24-HOUR RATE  SI 312  A DISPOSITION OF GAS (Soor, Used for Ture), verified, etc.)  To be sold  5. LIST OF ATTACHMENTS  None  6. Thereby certify-shelf-the foregoing and attaghed information is complete and correct as determined from all available records  NOV 0 6 2000  TITLE  Regulatory Supervisor  DATE 10-10-00		TOP (MD)	ВОТТ					(MD)		·	DEPTH SET (					
2475, 2479, 2483, 2489, 2493, 2501, 2506, 2509, 2513, 2515, 2519, 2525, 2531, 2540, 2546, 2553, 2475-2575' 445 bbl 30# Inr gel, 175,000# 20/40 AZ sd, 499,700 SCF N2. 2555, 2561, 2570, 2573, 2575.  3. PRODUCTION PRODUCTION METHOD (Flowing, gas int, pumping—size and type of pump)  Flowing  TE FIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas int, pumping—size and type of pump)  Flowing  9-29-00  DW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER—BBL GAS-OIL RATIO  TEST PERIOD  DW. TUBING PRESS. Sold, used for ruel, verified, etc.)  To be sold  5. LIST OF ATTACHMENTS  None  6. I hereby certify-thet-the foregoing and attaghed information is complete and correct as determined from all available records  NOV 0 6 2000  DATE 10-10-00	SIZE	TOP (IND)	1 5011	OW (WD)	67.61.6 GE		JOINEEN	(1410)	U.E.		5252.	(111.2)	<u> </u>			
2475, 2479, 2483, 2489, 2493, 2501, 2506, 2509, 2513, 2515, 2519, 2525, 2531, 2540, 2546, 2553, 2475-2575' 445 bbl 30# Inr gel, 175,000# 20/40 AZ sd, 499,700 SCF N2. 2555, 2561, 2570, 2573, 2575.  PRODUCTION PRODUCTION METHOD (Flowing, gas int, pumping—size and type of pump)  Flowing  Flowing  9-29-00  DW. TUBING PRESS.  CASING PRESSURE  CALCULATED  JULIEBL  SI 312  24-HOUR RATE  SI 312  4. DISPOSITION OF GAS (Soid, used for fuel, verified, etc.)  To be sold  5. LIST OF ATTACHMENTS  None  5. I hereby certist—better foregoing and attached information is complete and correct as determined from all available records  NOV 0 6 2000  DATE 10-10-00																
2513, 2515, 2519, 2525, 2531, 2540, 2546, 2553, 2555, 2561, 2570, 2573, 2575.  3. PRODUCTION  PRODUCTION METHOD (Flowing, gas int, pumping—size and type of pump)  Flowing  TE FIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas int, pumping—size and type of pump)  Flowing  TE OF TEST HOURS TESTED CHOKE SIZE PRODN FOR OIL—BBL GAS—MCF WATER—BBL GAS-OIL RATIO  1 DISPOSITION OF GAS (Soin, used for fuel), verified, etc.)  To be sold  5. LIST OF ATTACHMENTS  None  6. I hereby certify—there the foregoing and attached information is complete and correct as determined from all available records  NOV 0 6 2000  TITLE Regulatory Supervisor  DATE 10-10-00			•		•		<del></del>			ID, SHC	<u> </u>					
PRODUCTION  PRODUCTION METHOD (Flowing, gas im, pumping—size and type of pump)  Flowing  Flow							DEP									
PRODUCTION  TE FIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas lint, pumping—size and type of pump)  Flowing  TE OF TEST  9-29-00  DW. TUBING PRESS.  CASING PRESSURE  CALCULATED  24-HOUR RATE  SI 312  4. DISPOSITION OF GAS (Sold, used for rule), verified, etc.)  To be sold  5. LIST OF ATTACHMENTS  None  6. I hereby certify thet the foregoing and attached information is complete and correct as determined from all available records  NOV 0 6 2000  DATE  TITLE  Regulatory Supervisor  DATE  10-10-00										<u> g</u> .	,,					
TE FIRST PRODUCTION METHOD (Flowing, gas int, pumping—size and type of pump)  Flowing  TE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL—BBL GAS—MCF WATER—BBL GAS—OIL RATIO  9-29-00  DW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER—BBL OIL GRAVITY—API (CORR  SI 312  4. DISPOSITION OF GAS (Soid, used for rue), verified, etc.)  To be sold  5. LIST OF ATTACHMENTS  None  6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  NOV 0 6 2000  SINED WATER—BBL GAS—MCF WATER—BBL GAS—OIL RATIO  TEST WITNESSED BY  TO DE SOLD  TITLE Regulatory Supervisor  DATE 10-10-00																
FIRST PRODUCTION METHOD (Flowing, gas int, pumping—size and type of pump)  Flowing  TE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL—BBL GAS—MCF WATER—BBL GAS—OIL RATIO  9-29-00  DW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER—BBL OIL GRAVITY—API (CORR  24-HOUR RATE SI 312  4. DISPOSITION OF GAS (Soid, used for fuel, verified, etc.)  To be sold  5. LIST OF ATTACHMENTS  None  5. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  NOV 0 6 2000  SIE OF TEST WITNESSED BY  TITLE Regulatory Supervisor  DATE 10-10-00							ļ			ļ						
Flowing  TE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO  9-29-00  DW. TUBING PRESS. CASING PRESSURE CALCULATED OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR  24-HOUR RATE  SI 312  4. DISPOSITION OF GAS (Soid, used for rule), verified, etc.)  To be sold  5. LIST OF ATTACHMENTS  None  6. I hereby certify thet the foregoing and attached information is complete and correct as determined from all available records  SNED  MOV 0 6 2000  TITLE Regulatory Supervisor  DATE 10-10-00	3.						.l	PF	RODUCTION	Ь						
TE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO  9-29-00  DW. TUBING PRESS. CASING PRESSURE CALCULATED OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR  \$1 312  4. DISPOSITION OF GAS (Sold, used for fue), vented, etc.)  To be sold  5. LIST OF ATTACHMENTS  None  6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  NOV 0 6 2000  SNED  TITLE Regulatory Supervisor  DATE 10-10-00																
9-29-00  DW. TUBING PRESS.  CASING PRESSURE  CALCULATED  OIL—BBL  GAS—MCF  WATER—BBL  OIL GRAVITY-API (CORR  24-HOUR RATE  ACCEPTED FOR DECC  SI 312  To be sold  5. LIST OF ATTACHMENTS  None  6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SNED  MALL  TITLE Regulatory Supervisor  DATE  10-10-00	TE OE TEST		TUOTIDS TO	ESTED	TOHOKE ŠIZE	IDR		OilI	ĀRI .	GAS-	-MCF	WAT		IGAS-OH RATIO		
CASING PRESS.  CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER—BBL OIL GRAVITY-API (CORR SI 312 ALL DISPOSITION OF GAS (SOID, USEO for rule), vented, etc.)  To be sold  5. LIST OF ATTACHMENTS  None  6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  NOV 0 6 2000  SNED  TITLE Regulatory Supervisor  DATE 10-10-00	TE OF TEST		1	20.25	O' IO IL OIL	L		 				1				
SI 312  4. DISPOSITION OF GAS (Sold, Used for rue), veried, etc.)  To be sold  5. LIST OF ATTACHMENTS  None  6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SNED  MALL  TITLE Regulatory Supervisor  DATE 10-10-00			CASING D	DESCRIBE	CALCULATE	جلہ	NI DDI	<u> </u>	GAS MCE	<u> </u>	\A/ATED_I	3B)		OIL CRAVITY-ARI (CORE		
To be sold  5. LIST OF ATTACHMENTS  None  6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SINCE  TITLE Regulatory Supervisor  DATE 10-10-00	EUVI. TODINOT NEGO.		CASING P						GAG-MCF		I I I I I I I I I I I I I I I I I I I			OIL		
To be sold  5. LIST OF ATTACHMENTS  None  6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SINED  MULL  TITLE Regulatory Supervisor  DATE 10-10-00					661 Pitot gauge				TEST MITNESSED BY							
None  5. LIST OF ATTACHMENTS  None  5. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  NOV 0 6 2000  SINED  LIGHT ALL  TITLE Regulatory Supervisor  DATE 10-10-00	4. DISPUSI	TION OF GAS			110U, <del>01</del> U. j								•			
6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  NOV 0 6 2000  SINED  TITLE Regulatory Supervisor  DATE 10-10-00	5. LIST OF	ATTACHMEN		SUIU						•			ACCEP	ED EOD DEAG		
SNED JAGUE ALL TITLE Regulatory Supervisor DATE 10-10-00													- <del> </del>			
SNED SUMMER TITLE Regulatory Supervisor DATE 10-10-00	6. I hereby o	certify that the	foregoing a	nd attagned	information is	complete	and correct a	s deten	mined from all ava	ilable rec	cords		Alc	)\\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
GNED TITLE Regulatory Supervisor DATE 10-10-00	(	V.	AA.	11.	•								-	₩ U 6 2000		
I am a second and a	SNED 📐		144	cal	<u></u>	TITLE	Regulate	ory Su	pervisor			DATE	10-10-00	- <del></del>		
*(See Instructions and Spaces for Additional Data on Reverse Side By				*(Se	e Instruc	tions	and Spa	ces f	or Additiona	al Dat	a on Rever	se Sic	le Ry	ON FUELU OFFIC		

		Pictured Cliffs	Fruitland	Kirtland	Ojo Alamo		FORMATION	37. SUMMARY OF POROU drill-stem, tests, inclu recoveries):
			Þ	Ė.	P.		TOP	S ZONES: (
···	•	2474' 2694'	1972' 2474'	1422' 1972'	1306' 1422'		BOTTOM	Show all important a
		Bn-Gry, fine grn, tight as.	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Gry sh interbedded w/tight, gry, fine-gr ss.	White, cr-gr ss.	T	DESCRIPTION, CONTENTS STC.	ervals; and all pressures, and
		Pic.Cliffs	Ojo Alamo Kirtland Fruitland				NAME	38. GEOI
		2474'	1306' 1422' 1972'				MEAS. DEPTH VE	GEOLOGIC MARKERS
en e							TRUE VERT. DEPTH	