

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		SF/078204A
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA, AGREEMENT DESIGNATION TRIEB FEDERAL
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. #2B
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197		9. API WELL NO. 30-045-30140
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1875' FNL & 660' FEL, SEC. 33, T30N, R10W, UNIT LETTER H		10. FIELD AND POOL, OR EXPLORATORY AREA BASIN DAKOTA
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: DAKOTA COMPLETION	
		<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		
SEE ATTACHED SUMMARY FOR COMPLETION DETAILS.		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Debra Sittner</u> (This space for Federal or State office use)		TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u> DATE <u>8/14/00</u> ACCEPTED FOR RECORD
APPROVED BY _____ Conditions of approval, if any:		TITLE _____ DATE <u>AUG 23 2000</u>
FARMINGTON FIELD OFFICE BY <u>[Signature]</u>		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

NMOCB

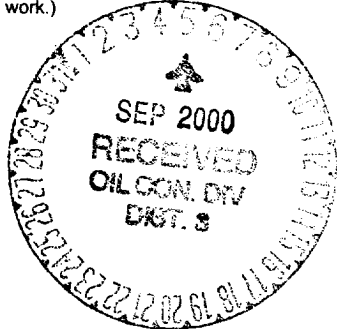
CONOCO INC.
TRIEB FEDERAL 2B
API # 30-045-30140
SEC. 33 – T30N - R10W UNIT LETTER "H"
1875' FNL & 660' FEL

- 7/26/00 Road rig to location. Spot all equipment. Rig up. NDWH & NUBOP. Shut down.
- 7/27/00 RIH with 3-7/8" bit with 2-3/8" tubing. Tagged at 4126', drilled up DV at 4126'. Continued to RIH and tagged cement at 5973'. Drilled cement to DV at 6004'. Lay down 1 joint. Shut down.
- 7/28/00 Pick up 1 joint and power swivel. Drill up DV tool at 6004'. Continue to RIH and tagged cement at 6934'. Drilled cement to PBTD at 7036'. Circulate clean with 1% KCL water. Test casing to 1000 psi. OK. POOH with 2-3/8" tubing with 3-7/8" bit. Shut down.
- 7/31/00 Rigged up Schlumberger wireline. Ran TDT log from 7032' to 1500'. Pulled Gamma Ray from 1500' to surface. Faxed log to Houston. Rigged up slickline and ran deviation survey at 7024'. Gave deviation survey and copy of TDT log to engineer, to pick perms. After looking at TDT log decided that we needed to drill out deeper, to check for lower Dakota formation, and give some extra rat hole. Would not have any hole below the bottom perf. Shut down.
- 8/1/00 RIH with 3-7/8" bit and 1-3/8" tubing. Tagged cement at 7036'. Drilled cement to 7103'. Circulate clean and POOH with 2-3/8" tubing with 3-7/8" bit. Test casing to 1000 psi. OK. Shut down.
- 8/2/00 Rigged up Blue Jet. Run CBL log from 7103' to 1800'. TOC above casing shoe at 6700'. TOC above DV at 6004' at 4950'. TOC above DV at 4126' at 2150'. Log ran with 1000 psi on the casing. Checked gamma ray below 7036' and engineer picked some more perms. Rigged up frac valve, and tested casing to 3800 psi. OK. Rigged up Blue Jet to perf. Perforated Dakota (Paquate) zone at 6990', 92', 94', 96', 98', 7000', 02', 04', 06', 08', 10', 12', 14', 16', 18', 20', 22', 24', 26', 28', 30', 32', 51', 63', 65', 67', 69'. Shot at 2 SPF. Total holes 54. Hole size .32". Perforate Dakota (two wells) zone at 6911', 13', 15', 17', 19', 21', 23', 25', 27', 29', 31', 68', 70', 72', 74', 76', 78'. Total holes 34. Hole size .32". Rigged down Blue Jet. Pumped into perms at 1.5 BPM at 1100 psi. Shut down.
- 8/3/00 Rigged up Frac Y. Rigged up BJ for water breakdown with 118 ball sealers. Pumped 236 bbls of 1% KCL water with 118 ball sealers. Average rate 16 BPM at 1600 psi average pressure. Max pressure 3750 psi. Had good ball action. Well balled off. Rigged up Blue Jet to retrieve balls with junk basket. Retrieved 118 balls with 71 hits. Rigged up BJ to frac Dakota. Fraced Dakota with 39842# of 20/40 Brady sand and 5007 bbls of slickwater. Average reate 57 BPM at 3200 psi average pressure. Max pressure 3730 psi. Max sand conc. 1/2#/gal. ISIP – 1150 psi, 15 minutes – 811 psi. Rigged down BJ. Started flowing well back. Shut down.
- 8/4/00 Check well pressure. Casing – 0 psi. rig up 2 drill gas compressors, and Blowie line for flow back. Started RIH with Mule Shoe collar, SN and 2-3/8" tubing. Shut down.
- 8/7/00 RIH with tubing set at 6902'. Dakota test 4-1/2" casing 2-3/8" tubing set at 6902 for test. Tubing pressure 290 psi, casing pressure 650 psi, flowing on 1/2" choke, rate 1914 mcfpd. 1 bbl oil/day, 15 bbls water/day. Test witnessed by Genaro Maez with Key Energy.
- 8/8/00 Clean out to PBTD. Land 2-3/8" tubing with 221 joints tubins ND BOP NU wellhead. Rig down move out. Final report.

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COPY

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SUBMIT IN TRIPLICATE	
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2. NAME OF OPERATOR CONOCO INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613	7. IF UNIT OR CA, AGREEMENT DESIGNATION TRIB FEDERAL
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1875' FNL 660' FEL SECTION 33, T30N, R10W, UNIT LETTER H	8. WELL NAME AND NO. #2B
	9. API WELL NO. 30-045-30140
	10. FIELD AND POOL, OR EXPLORATORY AREA BLANCO MESA VERDE
	11. COUNTY OR PARISH, STATE SAN JUAN COUNTY
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: SPUD REPORT <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) <p style="text-align: center;">WELL SPUDDED 6/20/00 AT 10:30 P.M.</p> <div style="text-align: right;"></div>	
14. I hereby certify that the foregoing is true and correct	
SIGNED <u>Debra Sittner</u> (This space for Federal or State office use)	TITLE <u>DEBRA SITTNER, As Agent for Conoco</u> ACCEPTED FOR DEPT. OF THE INTERIOR
APPROVED BY _____ Conditions of approval, if any:	TITLE _____ DATE <u>AUG 23 2000</u> FARMINGTON FIELD OFFICE BY
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