

DISTRICT I
PO Box 1980, Hobbs, NM 88240

DISTRICT II
PO Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

COPY

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. OPERATOR NAME AND ADDRESS CONOCO INC. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		2. OGRID NUMBER 005073
		3. REASON FOR FILING CODE NEW WELL
4. API NUMBER 30-045-30140	5. POOL NAME BASIN DAKOTA	6. POOL CODE 71599
7. PROPERTY CODE 017979	8. PROPERTY NAME TRIEB FEDERAL	9. WELL NUMBER #2B

II. 10. SURFACE LOCATION

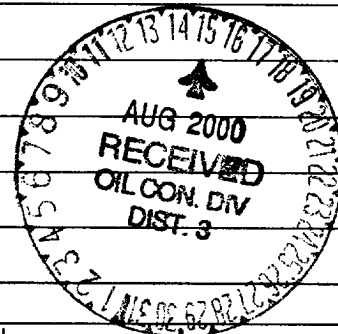
U/I or lot no. H	Section 33	Township 30N	Range 10W	Lot Idn	Feet from the 1875'	North/South line NORTH	Feet from the 660'	East/West line EAST	County SAN JUAN
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11. BOTTOM HOLE LOCATION

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Lse Code F	13. Producing Method Code F	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. OIL AND GAS TRANSPORTERS

18. Transporter OGRID 009018	19. Transporter Name and Address GIANT REFINERY BLOOMFIELD, NM	20. POD 2826792	21. O/G	22. POD ULSTR Location and Description
151618	EPFS FARMINGTON, NM	2826793		



IV. PRODUCED WATER

23. POD 2826795	24. POD ULSTR LOCATION AND DESCRIPTION
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V. WELL COMPLETION DATA

25. SPUD DATE 6/20/00	26. READY DATE 8/8/00	27. TD 7125'	28. PBTD 7103'	29. PERFORATIONS 6911' - 7069'	30. DHC, DC, MC
31. HOLE SIZE 12-1/4"	32. CASING & TUBING SIZE 9-5/8"	33. DEPTH SET 292'	34. SACKS CEMENT 150 SXS		
8-3/4"	7"	2099'	365 SXS		
6-1/4"	4-1/2"	7125'	335 SXS		
	2-3/8"	4126'			

VI. WELL TEST DATA

35. DATE NEW OIL 6/20/00	36. GAS DELIVERY DATE 8/7/00	37. TEST DATE 8/7/00	38. TEST LENGTH 24 HRS.	39. TBG. PRESSURE 290#	40. CSG. PRESSURE 650#
41. CHOKE SIZE 1/2"	42. OIL 1 bbl	43. WATER 15 bbls	44. GAS 1914 mcf/d	45. AOF	46. TEST METHOD

47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Debra Sittner</i> Printed Name: DEBRA SITTNER Title: Agent for Conoco Inc. Date: 8/9/00 Phone: (970) 385-9100 ext. 125		OIL CONSERVATION DIVISION Approved by: <i>37.8</i> Printed Name: SUPERVISOR DISTRICT #3 Title: Approval Date: OCT 18 2000	
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48. If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date