

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE *
(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. SF 078204A	
b. TYPE OF COMPLETION: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEP- <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL <input type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO INC.						7. UNIT AGREEMENT NAME TRIEB FEDERAL	
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197						8. FARM OR LEASE NAME, WELL NO. #2B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1875' FNL & 660' FEL, UNIT LETTER H At top prod. Interval reported below At total depth						9. API WELL NO. 30-045-30140	
14. PERMIT NO.						10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA	
15. DATE SPUNDED 6/20/00						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33, T30N, R10W	
16. DATE T.D. REACHED						12. COUNTY OR PARISH SAN JUAN	
17. DATE COMPL. (Ready to prod.) 8/8/00						13. STATE NM	
18. ELEV. (DF, RKB, RT, GR, ETC) * 6067'						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7125'						21. PLUG, BACK T.D. MD. & TVD 7103'	
22. IF MULTIPLE COMPL. HOW MANY *						23. INTERVALS DRILLED BY ROTARY <input type="checkbox"/> CABLE <input type="checkbox"/> TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN DAKOTA - 6911' - 7069'						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#		292'		12-1/4"	
7"		20#		2099'		8-3/4"	
4-1/2"		10.5#		7125'		6-1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		4126'					
31. PERFORATION RECORD (Interval, size and number)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33. * PRODUCTION							
DATE FIRST PRODUCTION 8/8/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 8/7/00		HOURS TESTED 24 hrs		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD	
FLOW TUBING PRESS 290#		CASING PRESSURE 650#		CALCULATED 24 - HR RATE		OIL - BBL 1 bbl	
						GAS - MCF 1914 mcf	
						WATER - BBL 15 bbls	
						OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED						TEST WITNESSED BY Genaro	
35. LIST OF ATTACHMENTS						ACCEPTED FOR RECORD	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						AUG 23 2000	
SIGNED <u>Debra Sittner</u>						TITLE DEBRA SITTNER, As Agent for Conoco Inc.	

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Operator Conoco
 Well Trieb Federal 2B
 Location 33-30N-10w
 Legal 1875' fnl & 660' fel
 County, State San Juan, NM
 KB 6081
 API # 30-045-30142

	MD	SS
Ojo Alamo	1258	4823
Kirtland	1441	4640
Fruitland	2192	3889
Pictured Cliffs	2540	3541
Lewis	2730	3351
Chacra	3567	2514
Cliffhouse	4187	1894
Menefee	4210	1871
Point Lookout	4829	1252
Mancos	5386	695
Gallup	6055	26
Greenhorn	6794	-713
Graneros	6850	-769
Two Wells	6910	-829
Paguate	6990	-909
Cubero	7060	-979
Morrison		
TD	7131	-1050