Form 3160-5 (November 1994)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

Lease Serial No.

# SF 078194

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use ti abandoned v	his form for proposals to vell. Use Form 3160-3 (API	drill or to re-enter a ව) for such proposal ?්ට්	n 'Say -3 FM 12: !	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.
Type of Well     ☐ Oil Well	Other			8. Well Name and No.
2. Name of Operator				LUDWICK LS 8C
CONOCO, INC.  3a. Address  3b. Phone No. (include area code)				9. API Well No.
3a. Address 3b. Phone N P.O. BOX 2197 HOUSTON, TX 77252 (281)293-			le area code )	30-045-30141  10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1285' FNL & 2270' FEL B, SEC.31, T30N, R10W				BLANCO MESAVERDE  11. County or Parish, State SAN JUAN TX
12. CHECK AI	PPROPRIATE BOX(ES) TO	O INDICATE NATU	RE OF NOTICE, RI	EPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION				
Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Production (Start	· _
☐ Subsequent Report	Casing Repair	New Construction	Recomplete	☐ Well Integrity ☐ Other
_	·	☐ Plug and Abandon	Temporarily Aba	
☐ Final Abandonment Notice	Convert to Injection	☐ Plug Back	☐ Water Disposal	
determined that the site is read; CONOCO requests to chastring. Attached is the cas	y for final inspection.) ange the originally request	ed liner in this well	to long	MAY 2000  MAY 2000  MAY 2000  MAY 2000  MAY 2000  MAY 2000
14. I hereby certify that the foregoi Name (Printed/Typed)  DEBORAH MARBERRY  Signature	ng is true and correct	Title REGU Date	LATORY ANALYS	T
Novall ()	1 love	05/01/2		
		OR FEDERAL OR ST		
Approved by /s/ Jim Lovato		1	itle	MAY 2 5 2000
Conditions of approval, if any, are attached. Approval of this notice does not warr:			ffice	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse

which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

# Schlumberger

CONOCO, INC. **BRETT THOMPSON** HOUSTON, TEXAS

### SURFACE CASING - 9 5/8" 36#/FT

OBJECTIVE: BRING CEMENT TO SURFACE.

SPACER:

20 BBLS FRESH WATER

SLURRY DESIGN:

CLASS B + 2% S1 + 0.25 PPS D29

MIX WT.: 15.6 PPG

YIELD:

1.19 CU.FT./SK. 5.19 GAL./SK.

H2O: T.T.:

2:30 HOURS:MINUTES

C/S:

1000 PSI IN 12 HRS. 100%

EXCESS: VOLUME: 145 SKS

### INTERMEDIATE CASING - 7" 20 #/FT

OBJECTIVE:

BRING CEMENT TO SURFACE.

SPACER:

20 BBLS FRESH WATER

SLURRY DESIGN:

LEAD - CLASS B + 6% D20 + 0.1% D46 + 0.25 PPS D29

MIX WT:

11.4 PPG

YIELD: H2O:

2.94 CU.FT./SK. 18.13 GAL./SK.

F/L:

NO CONTROL 6:00 HOURS:MINUTES

T.T.: C/S:

250 PSI IN 48 HRS.

100%

EXCESS: VOLUME:

170 SKS

TAIL - CLASS B + 1% S1

MIX WT.:

15.6 PPG

YIELD:

1.19 CU.FT./SK.

H2O: F/L:

5.21 GAL./SK. 550 CC/30 MINUTES

T.T.:

2:30 HOURS:MINUTES

C/S:

EXCESS:

2500 PSI IN 24 HOURS

VOLUME:

100% **80 SKS** 

### PRODUCTION CASING - 4 1/2" 10.5 #/FT

OBJECTIVE:

BRING CEMENT TO 200' INSIDE OF INTERMEDIATE CSG.

SPACER:

10 BBLS CHEMICAL WASH

SLURRY DESIGN:

50:50 POZ: CLASS B + 2.75% D20 + 2% D167 + .1%D46 + 0.25 PPS D29

MIX WT.: YIELD:

12.4 PPG

H2O:

1.60 CU.FT./SK. 8.28 GAL./SK.

F/L:

372 CC/30 MINUTES

T.T.:

5:00 HOURS:MINUTES

C/S:

1200 PSI IN 24 HOURS

EXCESS:

50%

VOLUME:

370 SKS