

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
790' FNL, 1795' FWL, Sec. 26, T-31-N, R-9-W, NMPM

5. Lease Number
SF-078506
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Hunsaker #1C
9. API Well No.
30-045-30146
10. Field and Pool
Blanco MV/Basin DK
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Sidetrack, casing, & cement	

13. Describe Proposed or Completed Operations

6-6-00 Drill to intermediate TD @ 3350'. Circ hole clean. TOOH. TIH w/81 jts 8 5/8" 32# J-55 ST&C set @ 3346'. Stage collar set @ 2441'. Cmdt 1st stage w/144 sx Class "B" neat cmt w/2% sodium metasilicate, 2% calcium chloride, 0.25 pps flocele, 5 pps kolite, 0.1% defoamer (246 cu ft). Circ 5 bbl cmt to surface.

6-7-00 Cmdt 2nd stage w/328 sx Class "B" neat cmt w/0.25 pps flocele, 5 pps gilsonite, 6% gel, 2% calcium chloride, 0.10% defoamer (984 cu ft). Circ 45 bbl cmt to surface. NU BOP. PT BOP & csg to 1500 psi/30 mins, OK. Drilling ahead.

6-11-00 Drill to 7748'. Attempt to TOOH, work tight hole @ 7733-7642'. Free point, pipe stuck @ 6410'. Back off @ 6358'. TOOH. TIH w/bit, wash & ream @ 5576-5630'.

6-12-00 Wash & ream to top of fish @ 6358'. PT lines to 2000 psi, OK. Spot balanced cmt plug @ 6358-6149'. Pump 60 sx Class "B" neat cmt w/0.1% retarder, 0.1% defoamer (71 cu ft). Spot balanced cmt plug @ 4888-4679'. Pump 60 sx Class "B" neat cmt w/0.25% retarder, 0.1% defoamer (71 cu ft).

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed

Title Regulatory Administrator Date 6/26/00

(This space for Federal or State Office use)

APPROVED BY

Title

Date

OCT 12 2000

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY

WCCD

6-13-00 TOOH to 8 5/8" csg shoe. TIH w/CIBP, set @ 3341'. PT CIBP to 1500 psi/
30 mins, OK. TIH w/8 5/8" whipstock, set bottom of tool @ 3341'. Top
of window @ 3324'. Mill window in 8 5/8" csg @ 3324-3334'.

6-14-00 Drill @ 3335-3336'.

6-15-00 Drill @ 3336-3342'.

6-16-00 Drill @ 3342-3403'.

6-17-00 Drill @ 3403-4560'.

6-18-00 Drill @ 4560-6630'.

6-19-00 Drill @ 6630-7627'.

6-20-00 Drill from 7627 to TD @ 7688'. Circ hole clean. TOOH. Ran logs.

6-22-00 TIH w/182 jts 5 1/2" 15.5# K-55 LT&C csg, set @ 7686'. Stage collar set @
4789'. PT lines to 3500 psi, OK. Cmtd 1st stage w/550 sx Class "B" 50/
50 poz w/0.4% gel, 0.25 pps flocele, 5 pps gilsonite, 0.3% fluid loss,
0.2% antifoam, 0.3% dispersant, 0.25% retarder (776 cu ft). Circ 27 bbl
cmt to surface. Cmtd 2nd stage w/280 sx Class "B" 50/50 poz w/0.4% gel,
0.25 pps flocele, 5 pps gilsonite, 0.3% fluid loss, 0.2% antifoam, 0.3%
dispersant, 0.25% retarder (395 cu ft). ND BOP. NU WH. RD. Rig released.