STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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This form is not to be used for reporting packer leakage tests in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Bl	JRLINGTON RESOUR	CES OIL & GAS CO	Lease	HUNSAKER		Well No. 1C
	MEINOTON NEGOGIN	oed one a dad oo.	Ecase	HONOAKEK		.40.
Location of Well:	Unit C Sect NAME O	26 Twp. 03 ² F RESERVOIR OR POOL	TY	009W PE OF PROD, Oil or Gas)	County SAN JUA METHOD OF PRO (Flow or Art. Lif	OD. PROD. MEDIUM
Upper Completion	MESAVERDE		· ·	Gas	Artificial	Casing
Lower Completion	DAKOTA			Gas	Flow	Tubing
PRE-FLOW SHUT-IN PRESSURE DATA						
Upper Completion	Hour, date shut-in 09/28/2001	Length of time shut-in 120 Hours	SI pre	ess. psig 143	Stabilized	d? (Yes or No)
Lower						
Completion	09/28/2001	72 Hours		509		
FLOW TEST NO. 1						
	at (hour.date)*	10/01/2001	_		(Upper or Lower)	LOWER
TIME	LAPSED TIME	PRESSUR		PROD. ZONE		DEMADUC
(hour.date)	SINCE*	Upper Completion Lo	wer Completion	TEMP		REMARKS
10/02/2001	96 Hours	143	93			
10/03/2001	120 Hours	144	79		Cor \$600,	
Production rate during test						
Oil	BOPD based on	Bbls. in	Hours		Grav.	GOR
Gas:	MCFPD: Tested thru (Orifice or Meter):					
MID-TEST SHUT-IN PRESSURE DATA						
Upper Completion	Hour. date shut-in	Length of time shut-in	SI pro	ess. psig	Stabilize	d? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI pr	ess. psig	Stabilize	d? (Yes or No)
82384901 310	(Continue on reverse side)					